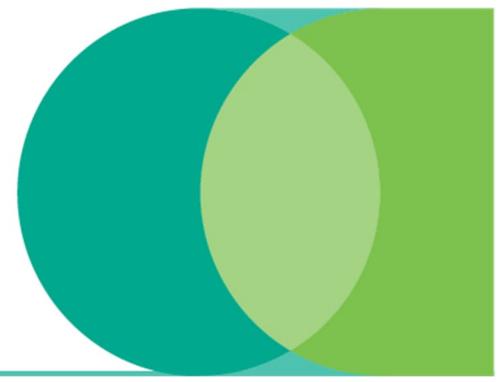


A message from

Customer Network Solutions



07/2025

Important reminder about mandatory information in TAS/TAL

24 Feb 2025

The TAS/TAL spreadsheet tool is used by ASPs to create new asset numbers and load asset data into our systems. Accurately capturing this asset data upfront, during the design process, enables a more seamless outage planning and asset commissioning process.

As a reminder, we want to reinforce the following critical information that needs to be entered into the TAS/TAL spreadsheet by ASP3's as part of the design submission package:

- Fuse element & Phase-Qty for DOF equipment characteristics
- kVA for Transformer equipment characteristics
- Phase-Qty for Transformer equipment characteristics

Please refer to the below examples of the minimum mandatory information required.

HV/LV Switches (DOF)

J	K	L
HV/LV Switches		
2 <i>Functional Location</i>	DSSW00405321	DSSW00405322
3 <i>Reference Functional Location</i>	DSSWPOLE0001	DSSWPOLE0001
4 Flag for Deletion (Mark as 'X')		X
5		
3 Switch Plate Number (Sort Field)		
7 Superior Functional Location	DSUB00096602	DSUB00096602
3 <i>FLOC Construction Type</i>	Drop Out Fuse (Boric) - Porcelain (Sub)	Gen, Link/Fuse Pole Mount
3 <i>FLOC Technical Object Type</i>	Drop Out Fuse PL Sub	Link/Fuse
0 <i>Location</i>	Kandos Field Service Centre	Kandos Field Service Centre
2		
3 <i>Network General Characteristics</i>		
4 Urban		
5		
6 <i>FLOC Characteristics</i>		
7 <i>Equipment Owner</i>	Endeavour Energy	Endeavour Energy
8 Voltage Nominal (V)		
9		
0 <i>Equipment Characteristics</i>		
1 <i>Equipment Number</i>		
2 <i>EQ Reference Equipment Desc</i>	Drop Out Fuse (Boric) - Porcelain	Gen, Link/Fuse PL Mount
3 <i>EQ Technical Object Type</i>	Drop Out Fuse Pole	Link/Fuse
4 Commissioned Date (DD/MM/YYYY)		
5		
6 Manufacturer		
7 Manufacturer Part No		
8 Manufacturer Serial No		
9 Manufacturer Country		
0 Manufacturer Month		
1 Manufacturer Year		
2		
3 Arc Quenching Medium		
4 Control Method		
5 Rating - Current (A)	3.15	100.00
6 Equipment Function		
7 Fuse Type		
8 <i>Fuse Element (A)</i>	3.15	
9 <i>Recloser/Sect Interrupter</i>		
0 <i>Operating Handle Location</i>		
1 Phase - Qty	3 Phases	3 Phases
2 Voltage Rating (V)		
3 Switch Current Rating (A)		
4 Proposed Removed		
5 Proposed Removed Equipment Number		
6		
7 <i>Controller Characteristics</i>		
8 <i>Equipment Number</i>		

→ mandatory field

Pad-mount Transformers

J	K	L	M	N	O
1 Transformers					
2 <i>Functional Location</i>	DSTX10005978				
3 <i>Reference Functional Location</i>	DSTXDSUB0001				
4 Flag for Deletion (Mark as 'X')					
5					
6 Transformer Plate Number (Sort Field)					
7 Superior Functional Location	DSUB00097301				
8 FLOC Construction Type	Gen, Padmount Transformer				
9 FLOC Technical Object Type	Padmount Transformer				
10 Location	Kings Park Field ServiceCentre				
11					
12 Network General Characteristics					
13 Urban	Yes				
14					
15 FLOC Characteristics					
16 Current Tap Voltage (%)					
17					
18 KVA Rating (kVA)	500				
19 Phase - Qty	3 Phases				
20 Transformer Load Type					
21 Voltage - Nominal (V)	11000				
22					
23 Equipment Characteristics					
24 Equipment Number					
25 EQ Reference Equipment Desc	Gen, Padmount Transformer				
26 EQ Technical Object Type	Padmount Transformer				
27 Commissioned Date (DD/MM/YYYY)					
28					
29 Manufacturer					
30 Manufacturer Part No					
31 Manufacturer Serial No					
32 Manufacturer Country					
33 Manufacturer Month					
34 Manufacturer Year					
35					
36 Bracket Height (m)					
37 Breather Type					
38 Class - CT					
39 Cooling Type					
40 Core Type					
41 CT Burden (VA)					
42 CT Position					
43 CT Primary (EA)					
44 CT Secondary (EA)					
45 Harmonics 3rd (HZ)					
46 Harmonics 5th (HZ)					
47 Harmonics 7th (HZ)					
48 Height (m)					
49 HV Bushing Location					
50 HV Bushing Type					
51 Insulation Medium					
52 KVAR Rating (kVA)	500				
53 Length (m)					
54 Load Loss (W)					
55 Mass - Core & Coils (kg)					
56 Mass - Oil (kg)					
57 Mass - Stripped (kg)					
58 Mass - Tank (kg)					
59 Mass - Total (kg)					
60 Noise - Lower Level (dB(A))					
61 Oil or other insulating Vol (l)					
62 Oil Specification					
63 Surface Finish of Tank					
64 Surge Diverted Filament					
65 Tap Group					
66 Tap Setting Code					
67 Tap Setting Date (DD/MM/YYYY)					
68 Temp Indicator Installed (DD/MM/YYYY)					
69 Temperature Indicator					
70 TFR Specification No					
71 Transf Ratio - Primary (EA)					
72 Transf Ratio - Secondary					
73 Transformer HV Connection Type					
74 Transformer Load Type					
75 Type of inhibitor					
76 Vector Group					
77 Volattn - Nominal (V)					

J	K	L	M	N	O
1 Transformers					
2 <i>Functional Location</i>	DSTX10005978				
3 <i>Reference Functional Location</i>	DSTXDSUB0001				
4 Flag for Deletion (Mark as 'X')					
5					
34 Manufacturer Year					
35					
36 Bracket Height (m)					
37 Breather Type					
38 Class - CT					
39 Cooling Type					
40 Core Type					
41 CT Burden (VA)					
42 CT Position					
43 CT Primary (EA)					
44 CT Secondary (EA)					
45 Harmonics 3rd (HZ)					
46 Harmonics 5th (HZ)					
47 Harmonics 7th (HZ)					
48 Height (m)					
49 HV Bushing Location					
50 HV Bushing Type					
51 Insulation Medium					
52 KVAR Rating (kVA)	500				
53 Length (m)					
54 Load Loss (W)					
55 Mass - Core & Coils (kg)					
56 Mass - Oil (kg)					
57 Mass - Stripped (kg)					
58 Mass - Tank (kg)					
59 Mass - Total (kg)					
60 Noise - Lower Level (dB(A))					
61 Oil or other insulating Vol (l)					
62 Oil Specification					
63 Surface Finish of Tank					
64 Surge Diverted Filament					
65 Tap Group					
66 Tap Setting Code					
67 Tap Setting Date (DD/MM/YYYY)					
68 Temp Indicator Installed (DD/MM/YYYY)					
69 Temperature Indicator					
70 TFR Specification No					
71 Transf Ratio - Primary (EA)					
72 Transf Ratio - Secondary					
73 Transformer HV Connection Type					
74 Transformer Load Type					
75 Type of inhibitor					
76 Vector Group					
77 Volattn - Nominal (V)					

Pole Transformers

J	K
1 Transformers	
2 Functional Location	DSTX10005177
3 Reference Functional Location	DSTXPOLE0001
4 Flag for Deletion (Mark as 'X')	
5	
6 Transformer Plate Number (Sort Field)	
7 Superior Functional Location	DSUB00096602
8 FLOC Construction Type	Gen, PL Mounted Trf
9 FLOC Technical Object Type	Pole Mounted Trf
10 Location	Kandos Field Service Centre
12	
13 Network General Characteristics	
14 Urban	
15	
16 FLOC Characteristics	
17 Current Tap Voltage (V)	
18 KVA Rating (kVA)	63
19 Phase - Qty	3 Phases
20 Transformer Load Type	Normal Load Type
21 Voltage - Nominal (V)	11000
22	
23 Equipment Characteristics	
24 Equipment Number	
25 EQ Reference Equipment Desc	Gen, PL Mounted Trf
26 EQ Technical Object Type	Pole Mounted Trf
27 Commissioned Date (DD/MM/YYYY)	
28	
29 Manufacturer	
30 Manufacturer Part No	
31 Manufacturer Serial No	
32 Manufacturer Country	
33 Manufacturer Month	
34 Manufacturer Year	
35	
36 Bracket Height (m)	
37 Breather Type	
38 Class - CT	
39 Cooling Type	
40 Core Type	
41 CT Burden (VA)	
42 CT Position	
43 CT Primary (EA)	
44 CT Secondary (EA)	
45 Harmonics 3rd (HZ)	
46 Harmonics 5th (HZ)	
47 Harmonics 7th (HZ)	
48 Height (m)	
49 HV Bushing Location	
50 HV Bushing Type	
51 Insulating Medium	
52 KVAR Rating (kVA)	63
53 Length (m)	

mandatory field

If you have any questions or require assistance, please contact your Customer Network Solutions project representative or email us at cwadmin@endeavourenergy.com.au.

Kind regards,

Customer Network Solutions