



KATHY HOCHUL
Governor

JOHN R. KOELMEL
Chairman

JUSTIN E. DRISCOLL
President & Chief Executive Officer

January 30, 2026

The Honorable Kathy Hochul
Governor, State of New York
NYS State Capitol Building
Albany, NY 12224

Dear Governor Hochul:

Enclosed for your information please find the New York Power Authority's Annual Report to the Governor and Legislative Leaders Pursuant to Public Authorities Law § 1005(27-a)(j) for the reporting period of January 1, 2025, to December 31, 2025.

Very truly yours,

Lori A Alesio

Lori A. Alesio
Executive Vice President & General Counsel

CC (Hand Delivery):

Hon. Andrea Stewart-Cousins, President Pro Tempore of the Senate
Hon. Carl E. Heastie, Speaker of the Assembly



**NY Power
Authority**

**Canal
Corporation**

Annual Report

For the

NYPA Renewables Program

**A Report to the Governor, the President Pro Tempore of the Senate,
and the Speaker of the Assembly on the Development of
Renewable Energy Generating Projects Pursuant to
Public Authorities Law § 1005(27-a)(j)**

Issued January 30, 2026

For the Reporting Period of:

January 1, 2025 – December 31, 2025

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I. Introduction

The New York Power Authority (“NYPA” or “Power Authority”) respectfully submits this report prepared in accordance with Public Authorities Law (PAL) § 1005(27-a)(j) which states:

The [Power Authority] shall complete and submit a report, on or before January thirty-first, two thousand twenty-five, and annually thereafter, to the governor, the speaker of the assembly, and the temporary president of the senate, and shall post such report on the authority's website such that the report is accessible for public review. Such report shall include, but not be limited to:

- (i) a description of the renewable energy projects the authority has planned, designed, developed, financed, or constructed and that it owns, operates, maintains or improves, alone or jointly with other entities, under the authority of this subdivision;
- (ii) a description of the acquisition, lease or other disposition of interests in renewable energy generating projects by the authority under this subdivision;
- (iii) a listing of all renewable power, energy, ancillary services and related credits and attributes sold or purchased by the authority from such projects;
- (iv) a listing of the entities to which the authority has supplied, allocated or sold any renewable power, energy, ancillary services or related credits or attributes from such projects;
- (v) a listing and description of all subsidiaries that the authority formed, public-private partnerships the authority has joined, and the subsidiaries and public-private partnerships from and to which the authority acquired or transferred any interests;
- (vi) the total amount of revenues generated from the sale of renewable energy products from such projects; and
- (vii) an explanation of how each renewable energy generation project supports the purposes listed in paragraph (a) of this subdivision.

This report provides program and project information related to NYPA’s legal authority—granted through the passage of the 2023-24 Enacted State Budget, effective May 3, 2023—to, among other things, plan, design, develop, finance, construct, own, operate, maintain and improve renewable energy generating projects, either alone, or jointly with other entities using public-private agreements. The reporting period for this report is January 1, 2025, to December 31, 2025.

This report utilizes the framework of the initial report issued January 31, 2025, and includes the total amount of revenue invested in or generated from projects or actions undertaken by NYPA, or its wholly-owned subsidiaries, pursuant to PAL § 1005(27-a). The NYPA

Renewables Updated Strategic Plan was recently approved by the NYPA Trustees on December 9, 2025, in accordance with PAL § 1005(27-a)(e).¹ As set forth in the Updated Strategic Plan, NYPA has begun developing new renewable energy generation projects and acquiring projects that are in various phases of development but have not been completed. Projects are selected based on a range of factors including technical feasibility, deliverability, economic viability, proximity to disadvantaged communities and alignment with NYPA’s environmental, equity, and environmental justice objectives. Renewable energy generating projects that advance through the planning and due diligence process and are acquired or developed by NYPA will be permitted, built, interconnected to the grid, and enter into commercial operation.

This report mirrors Section 5 of the Updated Strategic Plan and includes a list of 45 individual projects featuring solar PV, wind, and energy storage systems located throughout New York State, and three portfolios containing an additional 146 distributed energy storage projects located downstate, for a total of nearly 5.5 gigawatts (GW) of capacity, as of December 9, 2025. A map depicting the locations of these projects is included in Appendix A.

As NYPA implements its Updated Strategic Plan and develops new renewable energy generating projects, the Power Authority will add metrics in future reports. The reporting data required under PAL § 1005(27-a)(j) is organized as NYPA Renewables Program Metrics (Appendix B) and NYPA Renewables Project Metrics (Appendix C). NYPA Renewables Program Metrics show data attributed to the NYPA Renewables Program as a whole, while NYPA Renewables Project Metrics show data attributed to NYPA renewable energy generation projects individually.

¹ NYPA Renewables Updated Strategic Plan, December 9, 2025, available at: <https://www.nypa.gov/renewables>.

II. Background

In the time since Governor Kathy Hochul signed the 2023-24 Enacted State Budget into law on May 3, 2023, NYPA has made major progress toward the development of new renewable energy generation resources. With the opportunity to become a leader in responsible development of new renewable resources, NYPA aims to expeditiously build affordable projects, staying grounded in our commitment to the communities in which we operate now and in the future, while ensuring fair and family-sustaining worker wages. NYPA's progress includes establishing business structures, soliciting feedback and interest from industry stakeholders, and garnering other resources necessary to carry out our new missions, all while advancing the first and second tranches of projects. To maximize the deployment of renewable energy, NYPA is looking at all potential pathways to catalyze projects, including partnerships, greenfield development, distributed energy resource and community solar development, creative ownership structures to maximize investment, and NYPA-enabled projects at customer or public sites.

NYPA staff are engaged in continuous efforts to develop an ambitious and scalable plan to build new renewable generation, including:

- NYPA established a wholly-owned subsidiary, the New York Renewable Energy Development Holdings Corporation (“NYRED”), under the Business Corporation Law to more easily raise external capital and to protect against project risk, both of which will increase the amount of renewable energy that the Power Authority can deploy.
- NYPA and the Empire State Development Corporation created a local development corporation (“LDC”) that can act as a conduit bond issuer with the ability to finance NYPA's renewable energy generating projects. NYPA and/or its wholly-owned subsidiaries can utilize the LDC to issue taxable and tax-exempt bonds on behalf of renewable energy projects the Power Authority pursues, pledging the revenues and assets of these projects to secure financing.
- In January 2024, the Power Authority released a Request for Information (RFI) to solicit targeted information from industry stakeholders, with a focus on renewable energy and energy storage developers. More than 170 entities expressed an interest in NYPA's renewable energy activities, and many entities indicated a willingness and desire to partner with NYPA.
- On March 12 and December 14, 2024, NYPA issued Requests for Qualifications (“RFQ”) seeking information from renewable energy and energy storage developers and investors. As of December 9, 2025, NYPA has pre-qualified 95 renewable energy and energy storage developers and investors to enhance its ability to mobilize projects quickly and efficiently. NYPA intends to reopen this RFQ each year and provide an opportunity to add qualified developers with regularity. Recently, on December 31, 2025, NYPA reopened this RFQ via Q26-7540KM seeking to pre-qualify additional developers.

- NYPA conducted three annual statewide conferral processes in summer and fall of 2023, 2024, and 2025 with stakeholders and community members to gather their input to inform our renewable development priorities.
- On January 31, 2025, NYPA Trustees adopted the inaugural NYPA Renewables Strategic Plan.
- On July 29, 2025, NYPA published a draft NYPA Renewables Updated Strategic Plan for public hearing and public comment. The NYPA Trustees approved the final NYPA Renewables Updated Strategic Plan on December 9, 2025.²
- In her 2025 State of the State address, Governor Hochul announced the Public Power for Public Entities program, a directive for State agencies to partner with NYPA to meet their Executive Order No. 22 obligations of 100% renewable electricity by 2030. NYPA is working with the Office of General Services to complete a renewable power purchase agreement for the first 100 MW under this initiative.
- As noted in the Updated Strategic Plan, changes at the federal level have impacted the pricing, timeline, and feasibility of developing new renewables. Under the new law projects must either begin physical work by July 4, 2026,³ or complete construction by December 31, 2027, to be eligible for tax credits. In addition, the “Five Percent Safe Harbor Rule” was eliminated for all wind and solar projects above 1.5 MW, and new restrictions were placed on projects using components containing materials produced by Prohibited Foreign Entities of Concern.⁴ These new tax credit eligibility cutoff dates present significant challenges for the future buildout of renewable generation by the Power Authority and indeed all developers. In the near term, NYPA is prioritizing projects that can be developed expeditiously to be eligible for federal tax credits; however, certain external factors, such as interconnection timing, equipment lead times, supply chain and labor constraints, tariff uncertainty, and permitting schedules may adversely impact this effort.
- The Power Authority’s approved 2026-2029 Financial Plan includes expenditures of approximately \$3.4 billion for various capital improvements, with its wholly-owned subsidiary NYRED authorized to make an additional \$1.2 billion of investments in renewable energy generation, an increase of \$500 million from last year’s plan. NYPA expects to provide \$300 million in equity as a source of capital (inclusive of the \$100 million equity investment from October 2024). NYPA expects NYRED’s remaining sources of capital will be from direct pay tax credits, NYRED operating cash flow, project financings, state Sustainable Future Program funding, and the October 9, 2025, intercompany loan agreement authorizing NYRED to borrow up to \$100 million from

² The 2025 NYPA Renewable Updated Strategic Plan, Public Comments Portal Attachments, Public Hearing Transcripts and Public Comment Portal Feed are all available at: <https://www.nypa.gov/public-hearings>.

³ Projects that satisfy the physical work requirements have four years from the year construction begins to be placed in service to remain eligible for tax credits, with the code allowing for extensions for certain delays.

⁴ See NYPA Renewables Updated Strategic Plan § 3.2.1.1.5 “The Inflation Reduction Act and Direct Pay.”

NYPA for renewable energy projects. The NYRED capital program and associated projects will be financed through non-recourse project-level financing using tax-exempt financing to the maximum amount allowed, where applicable.

III. Report Summary

The reporting data contained in this report is presented as NYPA Renewables Program Metrics (Appendix B) and NYPA Renewables Project Metrics (Appendix C). NYPA Renewables Program Metrics show data attributed to the NYPA Renewables Program as a whole; NYPA Renewables Project Metrics show data attributed to NYPA Renewables projects individually. Some project details are limited in this report because NYPA is currently negotiating terms with developers and therefore most projects are not yet under contract.

NYPA Renewables Program Metrics include; (i) a listing and description of all subsidiaries that NYPA has formed, public-private partnerships NYPA has joined, and the subsidiaries and public-private partnerships from and to which NYPA acquired or transferred any interests;⁵ (ii) a listing of the estimated quantity of all renewable power, energy, ancillary services and related credits and attributes (“renewable energy products”) sold or purchased by the authority from renewable energy generating projects; and (iii) the total amount of revenues generated from the sale of renewable energy products from such projects.

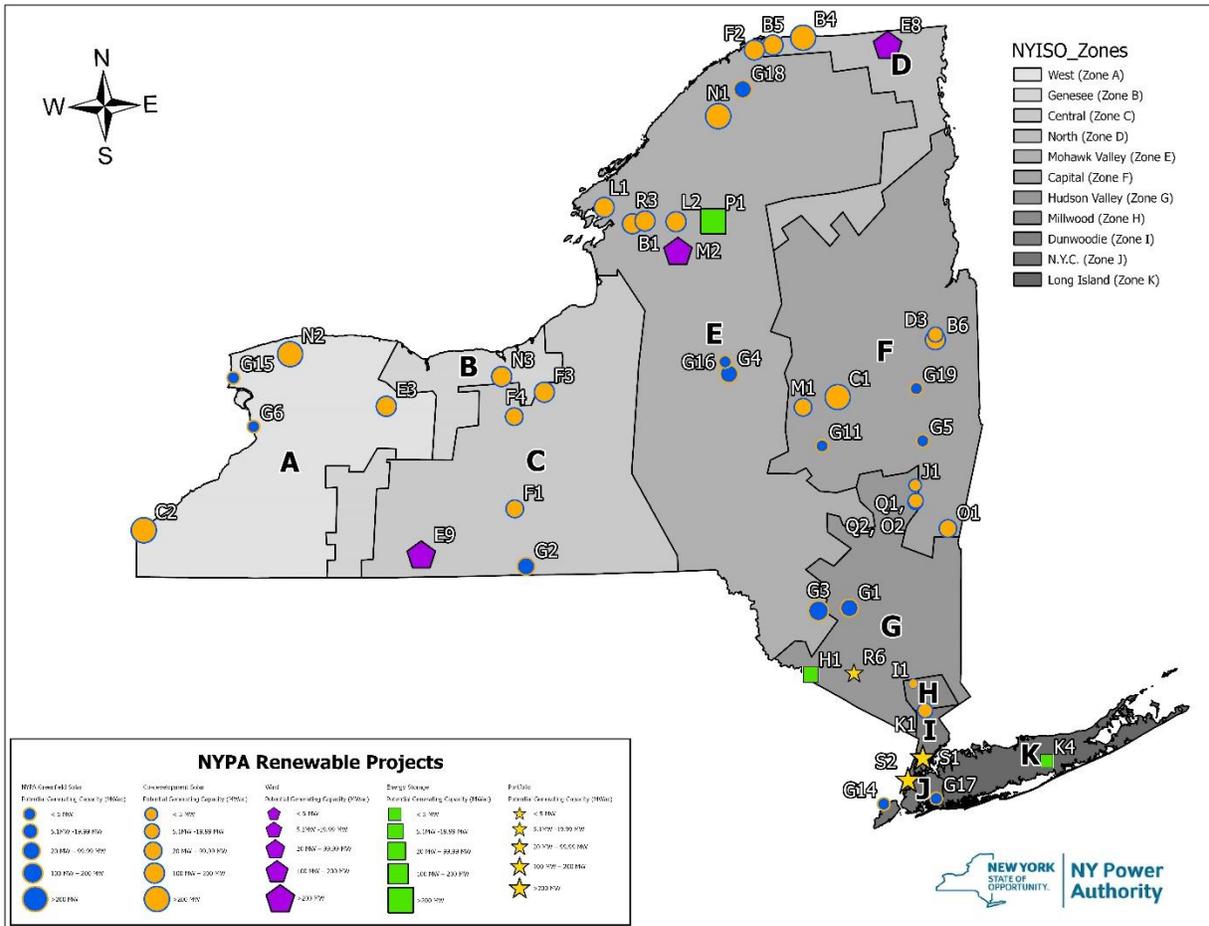
NYPA Renewables Project Metrics include; (i) a description of the renewable energy generating projects the authority has planned, designed, developed, financed, or constructed and that it owns, operates, maintains or improves, alone or jointly with other entities, under the authority of PAL § 1005(27-a); (ii) a description of the acquisition, lease or other disposition of interests in such projects; (iii) a listing of the entities to which NYPA has supplied, allocated or sold any renewable power, energy, ancillary services or related credits or attributes from such projects; (iv) a listing and description of all subsidiaries that NYPA has formed, public-private partnerships NYPA has joined, and the subsidiaries and public-private partnerships from and to which NYPA acquired or transferred any interests;⁶ and (v) an explanation of how each renewable energy generating project supports the purposes listed in PAL § 1005(27-a)(a).

⁵ As these criteria pertain to program-wide subsidiaries and partnerships, this data will be duplicated in the NYPA Renewables project section with respect to individual projects.

⁶ As these criteria pertain to program-wide subsidiaries and partnerships, this data will be duplicated in the NYPA Renewables project section with respect to individual projects.

Appendix A: Map of NYPA Renewables Projects

This map depicts the projects set forth in the December 2025 NYPA Renewables Updated Strategic Plan.



Appendix B: NYPA Renewables Program Metrics

Given that NYPA formulated its inaugural biennial NYPA Renewables Strategic Plan in 2024 for approval in January 2025 and updated its Strategic Plan in December 2025, no renewable energy generating projects developed pursuant to PAL § 1005(27-a)(j) entered into commercial operation or generated revenue from the sale of renewable energy products for the reporting period of January 1, 2025, to December 31, 2025.

In future iterations of this report, the table below will list the estimated quantity of all renewable energy products sold or purchased by NYPA from renewable energy generating projects, including Index Storage Credits purchased or sold by NYPA from energy storage projects, for the reporting period.

Program Metrics for Renewable Energy Products

Renewable Energy Products	Purchased	Sold
Renewable Power (Capacity)	0 (MW)	0 (MW)
Renewable Energy	0 (MWh)	0 (MWh)
Ancillary Services	None (Type and MW)	None (Type and MW)
Renewable Energy Certificate	0 (# of RECs)	0 (# of RECs)
Index Storage Credit	0 (# of ISCs)	0 (# of ISCs)

The table below lists (1) the subsidiaries NYPA has formed, (2) public-private partnerships NYPA has joined, and (3) the subsidiaries and public-private partnerships from and to which NYPA acquired or transferred any interests in renewable energy generation projects under its expanded authority.

NYPA Subsidiaries and Public-Private Partnerships

	<u>Description</u>
<u>Subsidiaries Formed</u>	Pursuant to the NYPA Board of Trustees' October 8, 2024, approval, NYPA formed a wholly-owned subsidiary under the New York Business Corporation Law with the name " New York Renewable Energy Development Holdings Corporation " ("NYREDHC") in November of 2024. NYREDHC was established for the purpose of exercising, on behalf of NYPA, the powers and functions of NYPA under Section 1005(27-a) of the PAL.
<u>Public-Private Partnerships Joined</u>	NYPA did not join any Public Private Partnerships in the reporting period.
<u>Assets Acquired or Transferred</u>	In February 2025, NYRED acquired Somers Solar, LLC and all interests in the Somers Solar project from Clean Peak LLC, a Delaware limited liability company, which is an affiliate of CS Energy, LLC ("CS Energy"). CS Energy and Somers Solar, LLC are negotiating a contract for the construction of the Somers Solar project and are working towards commencing commercial operation in 2027.

Appendix C: NYPA Renewables Project Metrics

The Updated Strategic Plan included 20 newly added individual projects and three newly added distributed energy storage portfolios consisting of 146 projects. These new projects are identified as “Newly Added” in the Project Name field and are highlighted with a light blue background.

Project Name:	Project B1
Project Type	Solar
Project Ownership	Co-Development
Anticipated Location	Watertown & Hounsfield, Jefferson County
NYISO Load Zone	E - MHK VL
Interconnection Status	Interconnection Agreement Executed
Potential Generating Capacity (MWac)	140
Purpose of Project	Support CLCPA, Actively benefits Disadvantaged Communities (DACs)
Estimated completion date	Updated: Q2 2028
Entity Undertaking the Project/Partnership Agreements	Boralex
General Status Update	No major updates since January 2025.

Project Name:	Project B4
Project Type	Solar
Project Ownership	Co-Development
Anticipated Location	Fort Covington, Franklin County
NYISO Load Zone	D - NORTH
Interconnection Status	Interconnection Agreement Negotiation in Progress
Potential Generating Capacity (MWac)	250
Purpose of Project	Support CLCPA, Actively benefits DACs
Estimated completion date	Q4 2027
Entity Undertaking the Project/Partnership Agreements	Boralex

General Status Update	Siting Permit received in February 2025. Tier 1 REC award announced by NYSERDA in May 2025.
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Project Name:	Project B5
Project Type	Solar
Project Ownership	Co-Development
Anticipated Location	Massena & Brasher, Saint Lawrence County
NYISO Load Zone	D - NORTH
Interconnection Status	Interconnection Agreement Negotiation in Progress
Potential Generating Capacity (MWac)	200
Purpose of Project	Support CLCPA, Actively benefits DACs
Estimated completion date	Q4 2027
Entity Undertaking the Project/Partnership Agreements	Boralex
General Status Update	Tier 1 REC award announced by NYSERDA in May 2025.

Project Name:	Project B6 (Newly Added)
Project Type	Solar
Project Ownership	Co-development
Anticipated Location	Fort Edward, Washington County
NYISO Load Zone	F - CAPITL
Interconnection Status	In Progress (2024 Cluster Study)
Potential Generating Capacity (MWac)	100
Purpose of Project	Support CLCPA
Estimated completion date	Q4 2028
Entity Undertaking the Project/Partnership Agreements	Boralex

Project Name:	Project C1
Project Type	Solar
Project Ownership	Co-Development
Anticipated Location	Glen, Montgomery County
NYISO Load Zone	E - MHK VL
Interconnection Status	Interconnection Agreement Negotiation in Progress
Potential Generating Capacity (MWac)	250
Purpose of Project	Support CLCPA, Actively benefits DACs
Estimated completion date	Q4 2028
Entity Undertaking the Project/Partnership Agreements	Repsol
General Status Update	Tier 1 REC award announced by NYSERDA in May 2025.

Project Name:	Project C2
Project Type	Solar
Project Ownership	Co-Development
Anticipated Location	South Ripley, Chautauqua County
NYISO Load Zone	A - WEST
Interconnection Status	Interconnection Agreement Executed
Potential Generating Capacity (MWac)	270
Purpose of Project	Support CLCPA
Estimated completion date	Q4 2027
Entity Undertaking the Project/Partnership Agreements	Repsol
General Status Update	Tier 1 REC award announced by NYSERDA in May 2025.

Project Name:	Project D3
Project Type	Solar
Project Ownership	NYRED
Anticipated Location	Fort Edward, Washington County
NYISO Load Zone	F – CAPITL
Interconnection Status	Interconnection Agreement Executed
Potential Generating Capacity (MWac)	20
Purpose of Project	Support CLCPA
Estimated completion date	Q2 2027
Estimated Cost	\$50 million
Entity Undertaking the Project/Partnership Agreements	Originated by CS Energy
General Status Update	Project acquired by NYRED in February 2025. Tier 1 REC award announced by NYSERDA in May 2025.

Project Name:	Project E3
Project Type	Solar
Project Ownership	Co-Development
Anticipated Location	Caledonia, Livingston County
NYISO Load Zone	B – GENESE
Interconnection Status	Interconnection Agreement Executed
Potential Generating Capacity (MWac)	180
Purpose of Project	Support CLCPA
Estimated completion date	Q4 2028
Entity Undertaking the Project/Partnership Agreements	Forward Power
General Status Update	Tier 1 REC award announced by NYSERDA in May 2025. Interconnection Agreement Executed

Project Name:	Project E8 (Newly Added)
Project Type	Wind
Project Ownership	Co-development
Anticipated Location	Towns of Altona, Clinton, Ellenburg and Mooers, Clinton County
NYISO Load Zone	D - NORTH
Interconnection Status	Interconnection Agreement Negotiation in Progress
Potential Generating Capacity (MWac)	449
Purpose of Project	Support CLCPA
Estimated completion date	Q4 2030
Entity Undertaking the Project/Partnership Agreements	Forward Power

Project Name:	Project E9 (Newly Added)
Project Type	Wind
Project Ownership	Co-development
Anticipated Location	Towns of Cameron, Canisteo, Jasper, Greenwood, Troupsburg, and West Union, Steuben County
NYISO Load Zone	C - CENTRL
Interconnection Status	Interconnection Agreement Executed
Potential Generating Capacity (MWac)	252
Purpose of Project	Support CLCPA
Estimated completion date	Q2 2028
Entity Undertaking the Project/Partnership Agreements	Forward Power

Project Name:	Project F1
Project Type	Solar

Project Ownership	Co-Development
Anticipated Location	Watkins Glen, Schuyler County
NYISO Load Zone	C – CENTRL
Interconnection Status	Interconnection Agreement Executed
Potential Generating Capacity (MWac)	50
Purpose of Project	Support CLCPA
Estimated completion date	Q2 2028
Entity Undertaking the Project/Partnership Agreements	NextEra Energy Resources
General Status Update	No major updates since January 2025

Project Name:	Project F2
Project Type	Solar
Project Ownership	Co-Development
Anticipated Location	Massena, Saint Lawrence County
NYISO Load Zone	D - NORTH
Interconnection Status	Interconnection Agreement Executed
Potential Generating Capacity (MWac)	180
Purpose of Project	Support CLCPA, Actively benefits DACs
Estimated completion date	Q4 2029
Entity Undertaking the Project/Partnership Agreements	NextEra Energy Resources
General Status Update	No major updates since January 2025

Project Name:	Project F3
Project Type	Solar
Project Ownership	Co-Development
Anticipated Location	Conquest, Cayuga County
NYISO Load Zone	B – GENESE

Interconnection Status	Interconnection Agreement Executed
Potential Generating Capacity (MWac)	200
Purpose of Project	Support CLCPA, Actively benefits DACs
Estimated completion date	Q4 2028
Entity Undertaking the Project/Partnership Agreements	NextEra Energy Resources
General Status Update	Large Generator Interconnection Agreement Executed in June 2025

Project Name:	Project F4
Project Type	Solar
Project Ownership	Co-Development
Anticipated Location	Waterloo, Seneca County
NYISO Load Zone	C – CENTRL
Interconnection Status	Interconnection Agreement Executed
Potential Generating Capacity (MWac)	79.80
Purpose of Project	Support CLCPA
Estimated completion date	Q2 2028
Entity Undertaking the Project/Partnership Agreements	NextEra Energy Resources
General Status Update	No major updates since January 2025

Project Name:	Project G1
Project Type	Solar
Project Ownership	Self-developed
Anticipated Location	Napanoch, Ulster County
NYISO Load Zone	G - HUD VL
Interconnection Status	Withdrawn from 2024 Cluster Study, planned for 2026 Cluster Study
Potential Generating Capacity (MWac)	25

Purpose of Project	Support CLCPA, Support renewables development on public-owned facilities, Actively benefits DACs
Estimated completion date	Q1 2031
Entity Undertaking the Project/Partnership Agreements	New York Power Authority
General Status Update	No major updates since July 2025

Project Name:	Project G2
Project Type	Solar
Project Ownership	Self-developed
Anticipated Location	Pine City, Chemung County
NYISO Load Zone	C – CENTRL
Interconnection Status	Withdrawn from 2024 Cluster Study
Potential Generating Capacity (MWac)	42
Purpose of Project	Support CLCPA, Support renewables development on public-owned facilities
Estimated completion date	Q2 2033
Entity Undertaking the Project/Partnership Agreements	New York Power Authority
General Status Updates	No major updates since July 2025

Project Name:	Project G3
Project Type	Solar
Project Ownership	Self-developed
Anticipated Location	Fallsburg, Sullivan County
NYISO Load Zone	E - MHK VL
Interconnection Status	Withdrawn from 2024 Cluster Study
Potential Generating Capacity (MWac)	100

Purpose of Project	Support CLCPA, Support renewables development on public-owned facilities, Actively benefits DACs
Estimated completion date	Q1 2031
Entity Undertaking the Project/Partnership Agreements	New York Power Authority
General Status Update	No major updates since July 2025
Project will be developed under NYPA's REACH program.	

Project Name:	Project G4
Project Type	Solar
Project Ownership	Self-developed
Anticipated Location	Utica, Oneida County
NYISO Load Zone	E - MHK VL
Interconnection Status	Withdrawn from 2024 Cluster Study, planned for 2026 Cluster Study
Potential Generating Capacity (MWac)	20
Purpose of Project	Support CLCPA, Support renewables development on public-owned facilities
Estimated completion date	Q3 2033
Entity Undertaking the Project/Partnership Agreements	New York Power Authority
General Status Updates	No major updates since July 2025

Project Name:	Project G5
Project Type	Solar (DER)
Project Ownership	Self-developed
Anticipated Location	Menands, Albany County
NYISO Load Zone	F – CAPITL
Interconnection Status	Future
Potential Generating Capacity (MWac)	1.52

Purpose of Project	Support CLCPA, Support renewables development on public-owned facilities, Actively benefits DACs
Estimated completion date	Q4 2027
Entity Undertaking the Project/Partnership Agreements	New York Power Authority
General Status Updates	Full Feasibility Studies Complete
Project will be developed under NYPA's REACH program.	

Project Name:	Project G6
Project Type	Solar (DER)
Project Ownership	Self-developed
Anticipated Location	Buffalo, Erie County
NYISO Load Zone	A - WEST
Interconnection Status	Future
Potential Generating Capacity (MWac)	1.00
Purpose of Project	Support CLCPA, Actively benefits DACs
Estimated completion date	Q4 2029
Entity Undertaking the Project/Partnership Agreements	New York Power Authority
General Status Updates	Full Feasibility Studies Complete
Project will be developed under NYPA's REACH program.	

Project Name:	Project G11
Project Type	Solar (DER)
Project Ownership	Self-developed
Anticipated Location	Cobleskill, Schoharie County
NYISO Load Zone	F – CAPITL
Interconnection Status	Future
Potential Generating Capacity (MWac)	1.38

Purpose of Project	Support CLCPA, Support renewables development on public-owned facilities
Estimated completion date	Q3 2028
Entity Undertaking the Project/Partnership Agreements	New York Power Authority
General Status Updates	Full Feasibility Studies Complete

Project Name:	Project G14
Project Type	Solar (DER)
Project Ownership	Self-developed
Anticipated Location	New York City, Richmond County (Staten Island)
NYISO Load Zone	J – N.Y.C.
Interconnection Status	Future
Potential Generating Capacity (MWac)	1.50
Purpose of Project	Support CLCPA, Support renewables development on public-owned facilities, Actively benefits DACs
Estimated completion date	Q4 2028
Entity Undertaking the Project/Partnership Agreements	New York Power Authority
General Status Updates	No major updates since July 2025
Project will be developed under NYPA’s REACH program.	

Project Name:	Project G15
Project Type	Solar (DER)
Project Ownership	Self-developed
Anticipated Location	Lewiston, Niagara County
NYISO Load Zone	A – WEST
Interconnection Status	Future
Potential Generating Capacity (MWac)	4.96

Purpose of Project	Support CLCPA, Support renewables development on public-owned facilities
Estimated completion date	Q4 2028
Entity Undertaking the Project/Partnership Agreements	New York Power Authority
General Status Updates	No major updates since July 2025

Project Name:	Project G16
Project Type	Solar (DER)
Project Ownership	Self-developed
Anticipated Location	Marcy, Oneida County
NYISO Load Zone	E – MHK VL
Interconnection Status	Future
Potential Generating Capacity (MWac)	1.54
Purpose of Project	Support CLCPA, Support renewables development on public-owned facilities
Estimated completion date	Q4 2028
Entity Undertaking the Project/Partnership Agreements	New York Power Authority
General Status Updates	No major updates since July 2025

Project Name:	Project G17 (Newly Added)
Project Type	Solar (DER)
Project Ownership	Self-developed
Anticipated Location	NYC - Queens
NYISO Load Zone	J - NYC
Interconnection Status	Future
Potential Generating Capacity (MWac)	0.40
Purpose of Project	Support CLCPA
Estimated completion date	Q4 2027

Entity Undertaking the Project/Partnership Agreements	NYPA Renewables
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Project Name:	Project G18 (Newly Added)
Project Type	Solar
Project Ownership	Self-developed
Anticipated Location	Potsdam, St. Lawrence County
NYISO Load Zone	E – MHK VL
Interconnection Status	Future
Potential Generating Capacity (MWac)	22
Purpose of Project	Support CLCPA
Estimated completion date	Q4 2031
Entity Undertaking the Project/Partnership Agreements	NYPA Renewables

Project Name:	Project G19 (Newly Added)
Project Type	Solar (DER)
Project Ownership	Self-developed
Anticipated Location	Malta, Saratoga County
NYISO Load Zone	E – MHK VL
Interconnection Status	Future
Potential Generating Capacity (MWac)	5
Purpose of Project	Support CLCPA
Estimated completion date	Q2 2030
Entity Undertaking the Project/Partnership Agreements	NYPA Renewables

Project Name:	Project H1
Project Type	Battery Energy Storage System
Project Ownership	Co-development

Anticipated Location	Deerpark, Orange County
NYISO Load Zone	G – HUD VL
Interconnection Status	Interconnection Agreement Executed
Potential Storage Capacity (MWac)	10
Purpose of Project	Support CLCPA, Resource Adequacy/ Reliability, Actively benefits DACs
Estimated completion date	Q4 2027
Entity Undertaking the Project/Partnership Agreements	Oriden
General Status Updates	No major updates since January 2025

Project Name:	Project I1 (Newly Added)
Project Type	Solar (DER)
Project Ownership	Co-development
Anticipated Location	Peekskill, Westchester County
NYISO Load Zone	H - MILLWD
Interconnection Status	In Progress (CESIR)
Potential Generating Capacity (MWac)	1.4
Purpose of Project	Supports CLCPA. Actively Benefits DACs.
Estimated completion date	Q2 2027
Entity Undertaking the Project/Partnership Agreements	Working Power ECP, LLC

Project Name:	Project J1
Project Type	Solar (DER)
Project Ownership	Co-development
Anticipated Location	New Baltimore, Greene County
NYISO Load Zone	G - HUD VL
Interconnection Status	Interconnection Agreement Executed
Potential Generating Capacity (MWac)	5

Purpose of Project	Support CLCPA
Estimated completion date	Q1 2027
Entity Undertaking the Project/Partnership Agreements	Teichos Energy
General Status Updates	USACE Letter of No Permit Required issued Decommissioning Plan approved by Town

Project Name:	Project K1
Project Type	Solar (DER)
Project Ownership	Co-development
Anticipated Location	Briarcliff Manor, Westchester County
NYISO Load Zone	G - HUD VL
Interconnection Status	Interconnection Agreement Executed
Potential Generating Capacity (MWac)	10
Purpose of Project	Support CLCPA
Estimated completion date	Q3 2026
Entity Undertaking the Project/Partnership Agreements	YSG Solar
General Status Updates	State Environmental Quality Review Act process in progress

Project Name:	Project K4
Project Type	Battery Energy Storage System
Project Ownership	Co-development
Anticipated Location	Brookhaven, Suffolk County
NYISO Load Zone	K - LONGIL
Interconnection Status	In Progress
Potential Storage Capacity (MWac)	4.00
Purpose of Project	Support CLCPA, Resource Adequacy/Reliability
Estimated completion date	Q3 2026

Entity Undertaking the Project/Partnership Agreements	YSG Solar
General Status Updates	No major updates since January 2025

Project Name:	Project L1 (Newly Added)
Project Type	Solar
Project Ownership	Co-development
Anticipated Location	Towns of Lyme and Brownville, Jefferson County
NYISO Load Zone	E – MHK VL
Interconnection Status	In Progress (2024 Cluster Study)
Potential Generating Capacity (MWac)	100
Purpose of Project	Support CLCPA
Estimated completion date	Q4 2029
Entity Undertaking the Project/Partnership Agreements	AES

Project Name:	Project L2 (Newly Added)
Project Type	Solar
Project Ownership	Co-development
Anticipated Location	Towns of Croghan and Wilna, Jefferson and Lewis Counties
NYISO Load Zone	E – MHK VL
Interconnection Status	Interconnection Agreement Negotiation in Progress
Potential Generating Capacity (MWac)	125
Purpose of Project	Supports CLCPA
Estimated completion date	Q4 2029
Entity Undertaking the Project/Partnership Agreements	AES

Project Name:	Project M1 (Newly Added)
Project Type	Solar
Project Ownership	Co-development
Anticipated Location	Towns of Canajoharie and Minden, Montgomery County
NYISO Load Zone	F - CAPITL
Interconnection Status	Interconnection Agreement Executed
Potential Generating Capacity (MWac)	90.5
Purpose of Project	Support CLCPA
Estimated completion date	Q4 2028
Entity Undertaking the Project/Partnership Agreements	Avangrid

Project Name:	Project M2 (Newly Added)
Project Type	Wind
Project Ownership	Co-development
Anticipated Location	Towns of Pinckney and Harrisburg, Lewis and Jefferson Counties
NYISO Load Zone	E – MHK VL
Interconnection Status	Withdrawn from 2024 Cluster Study, planned for 2026 Cluster Study
Potential Generating Capacity (MWac)	100
Purpose of Project	Support CLCPA
Estimated completion date	Q4 2030
Entity Undertaking the Project/Partnership Agreements	Avangrid

Project Name:	Project N1 (Newly Added)
Project Type	Solar
Project Ownership	Co-development

Anticipated Location	Canton, St Lawrence County
NYISO Load Zone	E – MHK VL
Interconnection Status	Interconnection Agreement Negotiation In Progress
Potential Generating Capacity (MWac)	240
Purpose of Project	Supports CLCPA
Estimated completion date	Q4 2028
Entity Undertaking the Project/Partnership Agreements	EDF

Project Name:	Project N2 (Newly Added)
Project Type	Solar
Project Ownership	Co-development
Anticipated Location	Hartland, Niagara County
NYISO Load Zone	A – WEST
Interconnection Status	Future
Potential Generating Capacity (MWac)	350
Purpose of Project	Supports CLCPA
Estimated completion date	Q4 2031
Entity Undertaking the Project/Partnership Agreements	EDF

Project Name:	Project N3 (Newly Added)
Project Type	Solar
Project Ownership	Co-development
Anticipated Location	Rose and Galen, Wayne County
NYISO Load Zone	B - GENESE
Interconnection Status	In Progress (2024 Cluster Study)
Potential Generating Capacity (MWac)	200
Purpose of Project	Supports CLCPA. Actively Benefits DACs.

Estimated completion date	Q4 2030
Entity Undertaking the Project/Partnership Agreements	EDF

Project Name:	Project O1 (Newly Added)
Project Type	Solar
Project Ownership	Co-development
Anticipated Location	Copake, Columbia County
NYISO Load Zone	F - CAPITL
Interconnection Status	Interconnection Agreement Executed
Potential Generating Capacity (MWac)	42
Purpose of Project	Support CLCPA
Estimated completion date	Q4 2027
Entity Undertaking the Project/Partnership Agreements	Hecate Energy
General Status Updates	Tier 1 REC award announced by NYSERDA in May 2025. ORES permit application deemed complete in September 2025.

Project Name:	Project O2 (Newly Added)
Project Type	Solar
Project Ownership	Co-development
Anticipated Location	Coxsackie, Greene County
NYISO Load Zone	G – HUD VL
Interconnection Status	Future
Potential Generating Capacity (MWac)	20
Purpose of Project	Support CLCPA
Estimated completion date	Q4 2029

Entity Undertaking the Project/Partnership Agreements	Hecate Energy
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Project Name:	Project P1 (Newly Added)
Project Type	Compressed-Air Energy Storage System
Project Ownership	Co-development
Anticipated Location	Croghan, Lewis County
NYISO Load Zone	E – MHK VL
Interconnection Status	Withdrawn from 2024 Cluster Study, planned for 2026 Cluster Study
Potential Storage Capacity (MWac)	500
Purpose of Project	Supports CLCPA. Resource Adequacy/Reliability.
Estimated completion date	Q4 2030
Entity Undertaking the Project/Partnership Agreements	Antelope Energy Storage LLC

Project Name:	Project Q1 (Newly Added)
Project Type	Solar
Project Ownership	Co-development
Anticipated Location	Coxsackie, Greene County
NYISO Load Zone	G – HUD VL
Interconnection Status	Interconnection Agreement Executed
Potential Generating Capacity (MWac)	20
Purpose of Project	Supports CLCPA
Estimated completion date	Q4 2027
Entity Undertaking the Project/Partnership Agreements	Greenbacker

Project Name:	Project Q2 (Newly Added)
Project Type	Solar
Project Ownership	Co-development
Anticipated Location	Coxsackie, Greene County
NYISO Load Zone	G – HUD VL
Interconnection Status	Interconnection Agreement Executed
Potential Generating Capacity (MWac)	10
Purpose of Project	Supports CLCPA
Estimated completion date	Q4 2027
Entity Undertaking the Project/Partnership Agreements	Greenbacker

Project Name:	Project R3 (Newly Added)
Project Type	Solar
Project Ownership	Co-development
Anticipated Location	Rutland, Jefferson County
NYISO Load Zone	E – MHK VL
Interconnection Status	Withdrawn from 2024 Cluster Study, planned for 2026 Cluster Study
Potential Generating Capacity (MWac)	100
Purpose of Project	Supports CLCPA
Estimated completion date	Q1 2029
Entity Undertaking the Project/Partnership Agreements	New Leaf Energy

Portfolio Name:	Projects R6.1-12 (Newly Added)
Project Types	Battery Energy Storage Systems
Project Ownership	Co-development
Anticipated Location	See Appendix C-1

NYISO Load Zone	See Appendix C-1
Interconnection Status	See Appendix C-1
Total Potential Storage Capacity (MWac)	28
Purpose of Project	Supports CLCPA. Resource Adequacy/Reliability.
Estimated completion date	See Appendix C-1
Entity Undertaking the Project/Partnership Agreements	New Leaf Energy
All projects will be developed under NYPA's REACH program.	

Portfolio Name:	Projects S1.1-75 (Newly Added)
Project Types	Battery Energy Storage Systems
Project Ownership	Co-development
Anticipated Location	See Appendix C-2
NYISO Load Zone	See Appendix C-2
Interconnection Status	See Appendix C-2
Total Potential Storage Capacity (MWac)	353.94
Purpose of Project	Supports CLCPA. Resource Adequacy/Reliability.
Estimated completion date	See Appendix C-2
Entity Undertaking the Project/Partnership Agreements	Orenda
All projects will be developed under NYPA's REACH program.	

Portfolio Name:	Projects S2.1-65 (Newly Added)
Project Types	Battery Energy Storage Systems
Project Ownership	Co-development
Anticipated Location	See Appendix C-3
NYISO Load Zone	See Appendix C-3
Interconnection Status	See Appendix C-3

Total Potential Storage Capacity (MWac)	318.24
Purpose of Project	Supports CLCPA. Resource Adequacy/Reliability.
Estimated completion date	See Appendix C-3
Entity Undertaking the Project/Partnership Agreements	Orenda
All projects will be developed under NYPA's REACH program.	

Appendix C-1: Projects R6. 1-12

Appendix C-1 - Portfolio R6 Projects

Project Name	Project Type	Project Ownership	Ancipated Location	Anticipated County	NYISO Load Zone	Interconnection Status	Potential Storage Capacity (MWac)	Purpose of Project	Estimated Completion Date	Entity Undertaking the Project/Partnership Agreements
R6.1	Storage	Co-development	New York City	Richmond	J - N.Y.C.	Interconnection Agreement Executed	5.00	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q2 2027	New Leaf
R6.2	Storage	Co-development	New York City	Richmond	J - N.Y.C.	Interconnection Agreement Executed	3.00	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q2 2027	New Leaf
R6.3	Storage	Co-development	New York City	Richmond	J - N.Y.C.	Interconnection Agreement Negotiation In Progress	5.00	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q2 2028	New Leaf
R6.4	Storage	Co-development	New York City	Richmond	J - N.Y.C.	Interconnection Agreement Executed	5.00	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q2 2028	New Leaf
R6.11	Storage	Co-development	Goshen	Orange	E - MHK VL	CESIR Study In Progress	5.00	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q2 2029	New Leaf
R6.12	Storage	Co-development	Goshen	Orange	E - MHK VL	CESIR Study In Progress	5.00	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q2 2029	New Leaf
Projects R6.5 through R6.10 are no longer being pursued.										

Appendix C-2: Projects S6. 1-75

Appendix C-2 - Portfolio S1 Projects

Project Name	Project Type	Project Ownership	Anticipated Location	Anticipated County	NYISO Load Zone	Interconnection Status	Potential Storage Capacity (MWac)	Purpose of Project	Estimated Completion Date	Entity Undertaking the Project/Partnership Agreements
S1.1	Storage	Co-development	New York City	Bronx	J - N.Y.C.	Interconnection Agreement Executed	3.78	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q1 2029	Orenda
S1.2	Storage	Co-development	New York City	Richmond	J - N.Y.C.	Interconnection Agreement Executed	3.6	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q2 2028	Orenda
S1.3	Storage	Co-development	New York City	Richmond	J - N.Y.C.	Interconnection Agreement Executed	2.88	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q2 2027	Orenda
S1.4	Storage	Co-development	New York City	Kings	J - N.Y.C.	Interconnection Agreement Executed	4.8	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q3 2028	Orenda
S1.5	Storage	Co-development	New York City	Bronx	J - N.Y.C.	Interconnection Agreement Executed	2.88	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q4 2027	Orenda
S1.6	Storage	Co-development	New York City	Bronx	J - N.Y.C.	Interconnection Agreement Executed	4.8	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q4 2027	Orenda
S1.7	Storage	Co-development	Mount Pleasant	Westchester	I - DUNWOD	Interconnection Agreement Executed	4.8	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q1 2030	Orenda
S1.8	Storage	Co-development	Mount Pleasant	Westchester	I - DUNWOD	Interconnection Agreement Executed	4.8	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q1 2030	Orenda
S1.9	Storage	Co-development	New York City	Richmond	J - N.Y.C.	Interconnection Agreement Executed	4.8	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q2 2028	Orenda
S1.10	Storage	Co-development	New York City	Kings	J - N.Y.C.	Interconnection Agreement Executed	4.8	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q1 2028	Orenda
S1.11	Storage	Co-development	New York City	Kings	J - N.Y.C.	Interconnection Agreement Executed	4.8	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q1 2028	Orenda
S1.12	Storage	Co-development	New York City	Kings	J - N.Y.C.	Interconnection Agreement Executed	4.8	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q1 2028	Orenda
S1.13	Storage	Co-development	New York City	Richmond	J - N.Y.C.	Interconnection Agreement Executed	4.8	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q2 2028	Orenda
S1.14	Storage	Co-development	New York City	Richmond	J - N.Y.C.	Interconnection Agreement Executed	4.8	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q2 2028	Orenda
S1.15	Storage	Co-development	New York City	Richmond	J - N.Y.C.	Interconnection Agreement Executed	4.8	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q2 2028	Orenda
S1.16	Storage	Co-development	New York City	Richmond	J - N.Y.C.	Interconnection Agreement Executed	4.8	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q2 2028	Orenda
S1.17	Storage	Co-development	New York City	Richmond	J - N.Y.C.	Interconnection Agreement Executed	4.8	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q2 2028	Orenda
S1.18	Storage	Co-development	New York City	Richmond	J - N.Y.C.	Interconnection Agreement Executed	4.8	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q2 2028	Orenda
S1.19	Storage	Co-development	New York City	Richmond	J - N.Y.C.	Interconnection Agreement Executed	4.8	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q2 2028	Orenda
S1.20	Storage	Co-development	New York City	Richmond	J - N.Y.C.	Interconnection Agreement Executed	4.8	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q2 2028	Orenda
S1.21	Storage	Co-development	New York City	Richmond	J - N.Y.C.	Interconnection Agreement Executed	4.8	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q2 2028	Orenda
S1.22	Storage	Co-development	New York City	Richmond	J - N.Y.C.	Interconnection Agreement Executed	4.8	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q2 2028	Orenda
S1.23	Storage	Co-development	New York City	Bronx	J - N.Y.C.	Interconnection Agreement Executed	4.8	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q3 2027	Orenda
S1.24	Storage	Co-development	New York City	Bronx	J - N.Y.C.	Interconnection Agreement Executed	4.8	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q3 2027	Orenda
S1.25	Storage	Co-development	New York City	Bronx	J - N.Y.C.	Interconnection Agreement Executed	4.8	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q3 2027	Orenda
S1.26	Storage	Co-development	New York City	Richmond	J - N.Y.C.	Interconnection Agreement Executed	4.8	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q1 2028	Orenda
S1.27	Storage	Co-development	New York City	Richmond	J - N.Y.C.	Interconnection Agreement Executed	4.8	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q1 2030	Orenda
S1.28	Storage	Co-development	New York City	Richmond	J - N.Y.C.	Interconnection Agreement Executed	4.8	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q1 2030	Orenda
S1.29	Storage	Co-development	New York City	Kings	J - N.Y.C.	Interconnection Agreement Executed	4.8	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q2 2028	Orenda
S1.30	Storage	Co-development	New York City	Kings	J - N.Y.C.	Interconnection Agreement Executed	4.8	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q2 2028	Orenda

Project Name	Project Type	Project Ownership	Anticipated Location	Anticipated County	NYISO Load Zone	Interconnection Status	Potential Storage Capacity (MWac)	Purpose of Project	Estimated Completion Date	Entity Undertaking the Project/Partnership Agreements
S1.61	Storage	Co-development	New York City	Bronx	J - N.Y.C.	Future	4.8	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q4 2028	Orenda
S1.62	Storage	Co-development	New York City	Bronx	J - N.Y.C.	Future	4.8	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q4 2028	Orenda
S1.63	Storage	Co-development	New York City	Queens	J - N.Y.C.	Future	4.8	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q4 2028	Orenda
S1.64	Storage	Co-development	New York City	Bronx	J - N.Y.C.	Future	4.8	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q3 2028	Orenda
S1.65	Storage	Co-development	New York City	Bronx	J - N.Y.C.	Future	4.8	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q3 2028	Orenda
S1.66	Storage	Co-development	New York City	Bronx	J - N.Y.C.	Future	4.8	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q4 2028	Orenda
S1.67	Storage	Co-development	New York City	Bronx	J - N.Y.C.	Future	4.8	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q4 2028	Orenda
S1.68	Storage	Co-development	New York City	Bronx	J - N.Y.C.	Future	4.8	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q4 2028	Orenda
S1.69	Storage	Co-development	New York City	Kings	J - N.Y.C.	Future	4.8	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q4 2028	Orenda
S1.70	Storage	Co-development	New York City	Kings	J - N.Y.C.	Future	4.8	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q4 2028	Orenda
S1.71	Storage	Co-development	New York City	Bronx	J - N.Y.C.	Future	4.8	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q4 2028	Orenda
S1.72	Storage	Co-development	New York City	Queens	J - N.Y.C.	Future	4.8	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q4 2028	Orenda
S1.73	Storage	Co-development	New York City	Queens	J - N.Y.C.	Future	4.8	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q4 2028	Orenda
S1.74	Storage	Co-development	New York City	Bronx	J - N.Y.C.	Future	4.8	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q4 2028	Orenda
S1.75	Storage	Co-development	New York City	Kings	J - N.Y.C.	Future	4.8	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q4 2028	Orenda

Appendix C-3: Projects S2. 1-65

Appendix C-3 - Portfolio S2 Projects

Project Name	Project Type	Project Ownership	Anticipated Location	Anticipated County	NYISO Load Zone	Interconnection Status	Potential Storage Capacity (MWac)	Purpose of Project	Estimated Completion Date	Entity Undertaking the Project/Partnership Agreements
S2.1	Storage	Co-development	New York City	Queens	J - N.Y.C.	Interconnection Agreement Executed	4.896	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q2 2029	Orenda
S2.2	Storage	Co-development	New York City	Queens	J - N.Y.C.	Future	4.896	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q1 2029	Orenda
S2.3	Storage	Co-development	New York City	Queens	J - N.Y.C.	Future	4.896	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q1 2029	Orenda
S2.4	Storage	Co-development	New York City	Queens	J - N.Y.C.	Future	4.896	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q1 2029	Orenda
S2.5	Storage	Co-development	New York City	Queens	J - N.Y.C.	Interconnection Agreement Executed	4.896	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q1 2029	Orenda
S2.6	Storage	Co-development	New York City	Queens	J - N.Y.C.	Interconnection Agreement Executed	4.896	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q1 2029	Orenda
S2.7	Storage	Co-development	New York City	Bronx	J - N.Y.C.	Future	4.896	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q1 2030	Orenda
S2.8	Storage	Co-development	New York City	Queens	J - N.Y.C.	Interconnection Agreement Executed	4.896	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q3 2028	Orenda
S2.9	Storage	Co-development	New York City	Queens	J - N.Y.C.	Interconnection Agreement Executed	4.896	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q3 2028	Orenda
S2.10	Storage	Co-development	New York City	Queens	J - N.Y.C.	Interconnection Agreement Executed	4.896	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q3 2028	Orenda
S2.11	Storage	Co-development	New York City	Bronx	J - N.Y.C.	Future	4.896	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q2 2029	Orenda
S2.12	Storage	Co-development	New York City	Kings	J - N.Y.C.	Future	4.896	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q4 2029	Orenda
S2.13	Storage	Co-development	New York City	Kings	J - N.Y.C.	Future	4.896	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q4 2029	Orenda
S2.14	Storage	Co-development	New York City	Kings	J - N.Y.C.	Future	4.896	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q4 2029	Orenda
S2.15	Storage	Co-development	New York City	Bronx	J - N.Y.C.	Future	4.896	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q1 2029	Orenda
S2.16	Storage	Co-development	New York City	Bronx	J - N.Y.C.	Interconnection Agreement Executed	4.896	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q1 2029	Orenda
S2.17	Storage	Co-development	New York City	Bronx	J - N.Y.C.	Future	4.896	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q1 2029	Orenda
S2.18	Storage	Co-development	New York City	Bronx	J - N.Y.C.	Future	4.896	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q2 2029	Orenda
S2.19	Storage	Co-development	New York City	Kings	J - N.Y.C.	Interconnection Agreement Executed	4.896	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q1 2030	Orenda
S2.20	Storage	Co-development	New York City	Kings	J - N.Y.C.	Interconnection Agreement Executed	4.896	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q1 2030	Orenda
S2.21	Storage	Co-development	New York City	Queens	J - N.Y.C.	Interconnection Agreement Executed	4.896	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q1 2029	Orenda
S2.22	Storage	Co-development	New York City	Queens	J - N.Y.C.	Interconnection Agreement Executed	4.896	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q3 2028	Orenda
S2.23	Storage	Co-development	New York City	Richmond	J - N.Y.C.	Interconnection Agreement Executed	4.896	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q2 2028	Orenda
S2.24	Storage	Co-development	New York City	Richmond	J - N.Y.C.	Interconnection Agreement Executed	4.896	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q2 2028	Orenda
S2.25	Storage	Co-development	New York City	Richmond	J - N.Y.C.	Interconnection Agreement Executed	4.896	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q2 2028	Orenda
S2.26	Storage	Co-development	New York City	Richmond	J - N.Y.C.	Interconnection Agreement Executed	4.896	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q2 2028	Orenda
S2.27	Storage	Co-development	New York City	Richmond	J - N.Y.C.	Interconnection Agreement Executed	4.896	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q2 2028	Orenda
S2.28	Storage	Co-development	New York City	Richmond	J - N.Y.C.	Future	4.896	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q2 2030	Orenda
S2.29	Storage	Co-development	New York City	Richmond	J - N.Y.C.	Future	4.896	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q2 2030	Orenda
S2.30	Storage	Co-development	New York City	Richmond	J - N.Y.C.	Future	4.896	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q2 2030	Orenda

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S2.31	Storage	Co-development	New York City	Richmond	J - N.Y.C.	Future	4.896	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q2 2030	Orenda
S2.32	Storage	Co-development	Mount Vernon	Westchester	J - N.Y.C.	Future	4.896	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q1 2031	Orenda
S2.33	Storage	Co-development	Mount Vernon	Westchester	J - N.Y.C.	Future	4.896	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q1 2031	Orenda
S2.34	Storage	Co-development	New York City	Bronx	J - N.Y.C.	Interconnection Agreement Executed	4.896	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q1 2030	Orenda
S2.35	Storage	Co-development	New York City	Bronx	J - N.Y.C.	Interconnection Agreement Executed	4.896	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q1 2030	Orenda
S2.36	Storage	Co-development	New York City	Queens	J - N.Y.C.	Interconnection Agreement Executed	4.896	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q1 2029	Orenda
S2.37	Storage	Co-development	New York City	Richmond	J - N.Y.C.	Future	4.896	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q2 2030	Orenda
S2.38	Storage	Co-development	New York City	Richmond	J - N.Y.C.	Future	4.896	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q2 2030	Orenda
S2.39	Storage	Co-development	New York City	Richmond	J - N.Y.C.	Future	4.896	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q2 2030	Orenda
S2.40	Storage	Co-development	New York City	Richmond	J - N.Y.C.	Future	4.896	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q2 2030	Orenda
S2.41	Storage	Co-development	New York City	Richmond	J - N.Y.C.	Future	4.896	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q2 2030	Orenda
S2.42	Storage	Co-development	New York City	Richmond	J - N.Y.C.	Future	4.896	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q2 2030	Orenda
S2.43	Storage	Co-development	New York City	Richmond	J - N.Y.C.	Future	4.896	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q2 2030	Orenda
S2.44	Storage	Co-development	New York City	Richmond	J - N.Y.C.	Future	4.896	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q2 2030	Orenda
S2.45	Storage	Co-development	New York City	Bronx	J - N.Y.C.	Future	4.896	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q4 2029	Orenda
S2.46	Storage	Co-development	New York City	Richmond	J - N.Y.C.	Interconnection Agreement Executed	4.896	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q1 2030	Orenda
S2.47	Storage	Co-development	New York City	Richmond	J - N.Y.C.	Interconnection Agreement Executed	4.896	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q1 2030	Orenda
S2.48	Storage	Co-development	New York City	Bronx	J - N.Y.C.	Future	4.896	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q2 2029	Orenda
S2.49	Storage	Co-development	New York City	Bronx	J - N.Y.C.	Future	4.896	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q2 2029	Orenda
S2.50	Storage	Co-development	New York City	Kings	J - N.Y.C.	Interconnection Agreement Executed	4.896	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q1 2029	Orenda
S2.51	Storage	Co-development	New York City	Kings	J - N.Y.C.	Interconnection Agreement Executed	4.896	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q1 2029	Orenda
S2.52	Storage	Co-development	New York City	Bronx	J - N.Y.C.	Future	4.896	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q1 2029	Orenda
S2.53	Storage	Co-development	New York City	Bronx	J - N.Y.C.	Future	4.896	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q1 2029	Orenda
S2.54	Storage	Co-development	New York City	Bronx	J - N.Y.C.	Future	4.896	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q1 2029	Orenda
S2.55	Storage	Co-development	New York City	Bronx	J - N.Y.C.	Future	4.896	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q1 2029	Orenda
S2.56	Storage	Co-development	New York City	Bronx	J - N.Y.C.	Future	4.896	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q1 2028	Orenda
S2.57	Storage	Co-development	New York City	Bronx	J - N.Y.C.	Future	4.896	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q1 2028	Orenda
S2.58	Storage	Co-development	New York City	Bronx	J - N.Y.C.	Future	4.896	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q1 2028	Orenda
S2.59	Storage	Co-development	New York City	Bronx	J - N.Y.C.	Future	4.896	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q1 2028	Orenda
S2.60	Storage	Co-development	New York City	Bronx	J - N.Y.C.	Future	4.896	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q1 2028	Orenda

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S2.61	Storage	Co-development	New York City	Bronx	J - N.Y.C.	Future	4.896	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q1 2028	Orenda
S2.62	Storage	Co-development	New York City	Bronx	J - N.Y.C.	Future	4.896	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q1 2028	Orenda
S2.63	Storage	Co-development	New York City	Bronx	J - N.Y.C.	Future	4.896	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q2 2028	Orenda
S2.64	Storage	Co-development	New York City	Bronx	J - N.Y.C.	Future	4.896	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q2 2028	Orenda
S2.65	Storage	Co-development	New York City	Bronx	J - N.Y.C.	Future	4.896	Supports CLCPA. Resource Adequacy/Reliability. Actively benefits DACs.	Q2 2028	Orenda