ECONOMIC DEVELOPMENT POWER ALLOCATION BOARD

PROPOSED AGENDA

Tuesday, July 28, 2026
Videoconference – 8:00am

1. **Adoption of July 28, 2026 Proposed Meeting Agenda**
2. **Adoption of the Minutes of the Meeting of March 31, 2026**
3. **Extension of the Economic Development Plan**
4. **Transfer of ReCharge New York Power Allocations**
5. **Recharge New York Power – New, Extended and Modified Allocations**

OTHER BUSINESS

6. **Next Meeting**

NEW YORK STATE | Economic Development Power Allocation Board

KATHY HOCHUL
Governor

JUDGE CECILY MORRIS
Chair

MINUTES OF THE
ECONOMIC DEVELOPMENT POWER ALLOCATION BOARD MEETING

March 31, 2026

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Economic Development Power Allocation Board

KATHY HOCHUL
Governor

JUDGE CECILY MORRIS
Chair

Minutes of the Economic Development Power Allocation Board ("EDPAB") meeting held on Tuesday, March 31, 2026, via videoconference at approximately 7:45 a.m.

Members of present were:

Cecily Morris – Chair
Dennis Trainor
Andrew Silver - videoconference

Also in attendance were:

Lori Alesio	Executive Vice President and General Counsel, NYPA
Karen Delince	Vice President and Corporate Secretary, NYPA
Maribel Cruz-Brown	Senior Vice President – Customer Solutions, NYPA
Elki Posillipo	Manager Business Power Allocations and Compliance, NYPA
Yale Brown	Expert Business Power Allocations and Compliance Analyst, NYPA
Steve Vancol	Manager - Power Contracts and Tariffs, NYPA
Chad Gholizadeh	Deputy General Counsel, NYPA
Felisa Hochheiser	Deputy Corporate Secretary, NYPA
Sheila Quatrocci	Manager, Corporate Secretary, NYPA
Michele Stockwell	Associate, Corporate Secretary, NYPA
Fiona Khan	Senior Assistant Corporate Secretary, NYPA
Kayla Scholz	Travel Administrator, NYPA

Chair Cecily Morris presided over the meeting. Vice President and Corporate Secretary Delince kept the Minutes.

Introduction

Chair Cecily Morris welcomed members of the Board, Dennis Trainor and Andrew Silver, and Authority staff to the meeting. She said that the meeting had been duly noticed as required by the Open Meetings Law and called the meeting to order pursuant to the EDPAB Bylaws, Article III, Section 2.

1. Adoption of the March 31, 2026, Proposed Meeting Agenda

On motion made by member Trainor and seconded by member Silver, the agenda for the meeting was adopted. (3-0)

2. Adoption of the Minutes of the Meeting of February 3, 2026

On motion made by member Trainor and seconded by member Silver, the Minutes of the meeting held on February 3, 2026, were unanimously approved. (3-0)

Conflicts of Interest

Chair Morris, member Trainor and member Silver declared no conflicts of interest based on the list of entities being considered for power allocations.

Introduction

Maribel Cruz-Brown, Senior Vice President - Customer Solutions, issued a brief introduction of the agenda items and emphasized that the review of materials, engagement and participation by the Board is critical to the success of economic development in New York State.

➢ **Agenda Discussion Items**

1. ReCharge New York Power Program Allocations, presented by Yale Brown, Expert Business Power Allocations and Compliance Analyst.
   - The program includes new, modified, and extended allocations.
   - Traditionally, there is more activity during the month of March for the EDPAB team.
   - This activity is expected throughout the year due to an increase in extensions as the organization reaches the end of the second seven-year contract term year.
2. ReCharge New York Power Allocations Transfers, presented by Steve Ancol, Manager – Power Contracts and Tariffs.

3. ReCharge New York Power- New, Extended and Modified Allocations

Yale Brown presented the ReCharge New York (RNY) – new, extended and modified allocations request.

➢ **Recommendation Requests**

- The Board is requested to recommend that the Trustees approve the following 71 recommendations, consisting of:

  - Contract extensions for 46 allocations of ReCharge NY Power to:

    - Existing customers totaling 49.2 megawatts
    - Supporting more than 45,400 jobs

  - Three modifications related to:

    - Existing ReCharge New York Allocations
    - Extensions, and/or related supplemental commitments

  - 22 new allocations of ReCharge NY:

    - Large business retention
    - Large business expansion
    - Small business and not-for-profit-based power totaling 12.8 megawatts
    - Supporting more than 6,270 jobs

➢ **Applications**

- All applications were submitted through the State's Consolidated Funding Application system.
- As in the past, new applications were evaluated on a competitive basis in consideration of the 12 criteria in the Recharge NY legislation. Some of the key ones include:

  - Job commitments
  - Capital investment
  - Applicants risk of closure or leaving the state if they are not awarded a ReCharge NY Power allocation

- Applications for new RNY Power allocations have been considered, where applicable, under:

  - NYPA's Green Jobs Evaluation Incentive Plan
  - The Diversity, Equity, and Inclusion (DEI) Evaluation and Incentive Plan

➢ **Highlights of RNY Power Allocations Approval**

- Include 11 applicants with facilities located in Disadvantaged Communities (DAC).

- Anticipated that approximately 22 megawatts of RNY Power would remain available to allocate.

- The awarded applicants will be offered ReCharge NY contracts for a term of up to seven years.

➢ **Contract Provisions**

- The contract has provisions for the partial or complete withdrawal of an allocation if the recipient fails to maintain mutually agreed upon commitments, relating to, among other things:
  - Employment
  - Power utilization
  - Capital investment

On motion made by member Trainor and seconded by member Silver, the ReCharge New York Power-New, Extended and Modified Allocations resolution was unanimously approved by the Board. (3-0)

RESOLUTION

RESOLVED, That the Economic Development Power Allocation Board ("Board") recommends that the New York Power Authority ("NYPA") Board of Trustees ("Trustees") extend each of the existing 46 allocations of Recharge New York ("RNY") Power ("Allocation" or collectively "Allocations") in the manner described in the accompanying memorandum of the Senior Vice President, Customer Solutions (the "Memorandum") for a term of seven years, or for such longer term as set forth in Exhibit A to the accompanying Memorandum, to commence upon either (1) the expiration of the term of the existing allocation, or (2) at the Authority's discretion, on a date to be agreed upon by the Authority and the customer (collectively, the "Extended Term"); and be it further

RESOLVED, That the Board also recommends that, in addition to any other terms and conditions that the Authority determines, in its discretion, to be appropriate for the sale of the Allocations recommended herein, such terms and conditions include:
provisions for effective periodic audits of allocation recipients to determine compliance with contractual and program requirements, including the partial or complete withdrawal of an allocation if the recipient fails to maintain commitments relating to employment levels, power utilization, capital investments, and/or energy efficiency measures;
a requirement for the recipient to undertake at its own expense an energy audit of its facilities at which the allocation is consumed, which may be modified by the Authority on a showing of good cause by the recipient, and that the recipient provide the Authority with a copy of any such audit or a report describing the results of the audit;
a requirement that the recipient agree to make its facilities available at reasonable times and intervals for energy audits and related assessments performed by the Authority; and
a requirement that if the actual metered load at the facility where the allocation is utilized is less than the allocation, the allocation will be reduced accordingly.

RESOLVED, That the Board recommends that the NYPA Trustees approve the three modifications and/or adjustments to the RNY Power allocations, extensions, and/or related supplemental commitments, for the reasons indicated in the Memorandum; and be it further

RESOLVED, That the Board recommends that the NYPA Trustees approve the four new RNY Power allocations for retention purposes, in the amounts indicated in the Memorandum; and be it further

RESOLVED, That the Board recommends that the NYPA Trustees approve the three new RNY Power allocations for expansion purposes, in the amounts indicated in the Memorandum; and be it further

RESOLVED, That the Board recommends that the NYPA Trustees approve the 15 new RNY Power allocations for retention and expansion purposes to the small businesses and/or not-for-profit applicants, in the amounts indicated in the Memorandum; and be it further

RESOLVED, That the Board determines that the two identified applicants are not eligible to receive an RNY Power allocation for the reasons discussed in the Memorandum; and be it further

RESOLVED, That the Board authorize termination of the application review process for the two identified applicants for the reasons discussed in the Memorandum.

4. Transfer of ReCharge New York Power Allocations

Steve Vancol presented the transfer of three awarded allocation as required by the Public Authorities Law.

- **Reasons for Transfer**
  - Reasons for which a customer may require the transfer of their award:
    - Business reorganization, which can include:
      - A corporate entity change, (*e.g*. Inc. to LLC etc.)
      - A merger or a split
      - All resulting in a change of Federal Tax ID
    - A sale of the business to another business (*e.g.,* a merger):
      - Resulting in a change of Federal Tax ID
    - A move from one location in New York State to another location in New York State.

- **Transfer Request**
  - Requests the Board to approve:
    - The transfer of three Recharge New York (RNY) Power allocations
    - Two in-service and one pending for a customer that produces and distributes fireproof doors, which merged into another business that will continue the same business operations at the facility in Port Washington.
  - This item request is subject to:
    1. Approval of the transfer of the RNY allocation by NYPA.
    2. There being no material reductions in the base employment level or capital investment commitment associated with the allocation that would be transferred.
    3. The transfer is addressed in contract documents containing such terms and conditions determined by the NYPA to be appropriate to effectuate the transfer.

- **EDPAB Recommendations for Trustee Approval**
  - Transfer of a 240-kilowatt and a 50-kilowatt RNY Power allocation, as well as a pending 156-kilowatt RNY Power allocation awarded to:
    - LIF Industries, LLC, for use at its facility located at 5 Harbor Park Drive, Port Washington, New York 11050, to Unified Door and Hardware Group, LLC, to reflect organizational changes.

On motion made by member Trainor and seconded by member Silver, the Transfer of ReCharge New York Power Allocation resolution was unanimously approved by the Board. (3-0)

RESOLUTION

RESOLVED, that the transfer of 240 kilowatts (“kW”), 50 kW, and 156 kW of Recharge New York (“RNY”) Power allocations awarded to LIF Industries, LLC, for use at its facility located at 5 Harbor Park Drive, Port Washington, New York 11050, to Unified Door and Hardware Group, LLC, as described in the foregoing memorandum, be, and hereby is approved, subject to the following conditions: (1) approval of the transfer by the New York Power Authority (“NYPA”) Board of Trustees; (2) no material reduction in the base employment levels or capital investment commitments associated with the transfer; and (3) the transfer being addressed in contract documents containing such terms and conditions as NYPA deems necessary to effectuate the transfer.

OTHER BUSINESS

5. Next Meeting

Chair Cecily Morris stated that the next regular meeting of the Economic Development Proceeds Allocation Board is scheduled for Tuesday, May 19, 2026.[1]

Adjournment

On a motion made by Member Trainor and seconded by Member Silver, the meeting was adjourned at approximately 7:59 a.m. (3-0)

Karen Delince

Karen Delince
Vice President and Corporate Secretary

[1]The May 19, 2026 meeting was cancelled. The next regular meeting of the Economic Development Proceeds Allocation Board will be held on Tuesday, July 28, 2026.

Economic Development Power Allocation Board

KATHY HOCHUL
Governor

JUDGE CECILY MORRIS
Chair

Date: **July 28, 2026**

To: **Economic Development Power Allocation Board**

From: **Senior Vice President, Customer Solutions**

Subject: **Extension of the Economic Development Plan**

SUMMARY

The Economic Development Power Allocation Board ("EDPAB" or "Board") is requested to approve an extension of the Economic Development Plan ("Plan") covering the use of net revenues produced by the sale of Expansion Power ("EP") to provide electric bill discounts in the form of an Industrial Incentive Award ("IIA") to manufacturing companies located in New York State that are at identifiable risk of closure or relocation to another state. With EDPAB's approval, the term of the Plan would be extended from June 1, 2026, through May 31, 2027. If EDPAB approves the extension, the Trustees of the New York Power Authority ("Authority") will be asked to extend the term of an IIA to Pratt Paper (NY), Inc. ("Pratt") from June 1, 2026, through May 31, 2027, for the reasons discussed below.

BACKGROUND

Public Authorities Law ("PAL") § 1005 (eighth undesignated paragraph) directs the Authority to identify "net revenues" produced by the sale of EP and, further, to designate an amount of such net revenues that will be used solely for IIAs. PAL § 1005 requires the Authority to identify such net revenues no less often than annually. Under PAL § 1005, net revenues are defined as any excess of revenues properly allocated to the sales of EP over costs and expenses properly allocated to such sales.

IIAs must be made in conformance with an economic development plan covering all such "net revenues." The Authority submits a Plan to EDPAB, pursuant to Economic Development Law ("EDL") § 188, which also provides for EDPAB's approval of the Plan upon its determination that the Plan is consistent with, among other things, the criteria and requirements provided for in EDL §§ 184 and 185 that govern evaluation of applications for certain power. A copy of EDL §§ 184 and 185 is attached as Exhibit "A."

At its October 26, 2009 meeting, EDPAB approved a Plan that allows the use of net revenues from the sale of EP for the calendar years 2008 through and including 2016 to provide electric bill discounts to manufacturing companies in New York State that are at identifiable risks of closure or relocation to another state.

At its May 21, 2013 meeting, the Authority's Board of Trustees ("Trustees") authorized an IIA to Pratt after determining that Pratt had demonstrated it met the qualifying criteria for an IIA and after careful consideration of Pratt's business case. The Trustees approved an annual amount of up to $1 million per year for up to five (5) years.

At its September 27, 2016 meeting, the Trustees approved an extension of the Plan to May 31, 2018, and authorized the submission of the Plan to EDPAB to request approval of the modified Plan to cover the remainder of the five-year term of the IIA to Pratt. At its December 12, 2016 meeting, EDPAB approved the extension of the Plan that allows the use of net revenues from the sale of EP to May 31, 2018. At its December 10, 2018 meeting, EDPAB approved the extension of the Plan that allowed the use of net revenues from the sale of EP to May 31, 2019.

Since this time, EDPAB has extended the Plan annually, in one-year increments (June 1-May 31) from 2019 through 2026. Following these extensions, the Trustees approved one-year extensions (June 1-May 31) of the term of the IIA awarded to Pratt in the amount of up to $1 million in connection with Pratt's Staten Island operations, after finding that Pratt continued to satisfy the requirements for an IIA.

Pratt operates a paper mill, a corrugated box factory and a sorting facility in Staten Island within Consolidated Edison's service territory. Manufacturing processes represent a substantial portion of Pratt's total electricity consumption, and energy costs are a primary consideration for the economic viability of the plant. Pratt's IIA, in the form of a cents-per-kWh price discount applied to a level of annual electric consumption, was approved subject to the following terms and conditions:

- Reevaluation and reduction should Pratt's electric rates decline during the term of the IIA.
- The availability of EP net revenue funding for IIAs, which is in the Authority's sole discretion.
- Appropriate determination(s) by the Trustees that the funding of IIAs in any fiscal year will not have a significant impact on the Authority's finances.
- Approval of an extension of the Plan by EDPAB beyond 2026 to the extent that an IIA to Pratt would extend beyond such year.
- A reduction in the amount of the IIA if Pratt does not meet agreed-upon job commitments (270 full-time employees) at the Staten Island facility.
- An agreement providing for the IIA and that addresses these and other appropriate terms and conditions in a form satisfactory to the Authority.

At the completion of the extended term, a compliance review and due diligence were performed on the terms and conditions of the Agreement. Pratt has been compliant for each annual term, most recently employing an average of 296 persons at its facility during the thirteenth annual term ending May 31, 2026.

DISCUSSION

By letter application dated May 12, 2026, Pratt requested an extension of the IIA. Upon review of Pratt's current business case, staff determined that Pratt continues to meet the IIA requirements of being a manufacturing company at risk of closing or curtailing operations and continues to be negatively impacted by high electricity costs within Consolidated Edison's service territory, which, according to Pratt, threaten the economic viability of operations at its Staten Island facility.

Pratt also indicates it is anticipating electricity delivery price increases in the near term based upon a review of the existing utility tariff. The company also cited both higher utility taxes and a rate case filing for significant increases in delivery costs of natural gas as making the Staten Island plant less competitive than its facilities in other states, further jeopardizing its successful operations in New York. Pratt indicates that additional expenses, including those related to compliance with a new requirement imposed by New York City relating to wastewater pre-treatment, are expected to further increase operating costs at the Staten Island facilities.

An extension of the IIA would support Pratt's ability to maintain its committed employment level of 270 jobs at its facility. The Authority and Pratt reached agreement on an offer to extend the IIA contingent upon necessary Trustee and EDPAB approvals.

Accordingly, staff recommends that EDPAB approve an extension of the Plan through May 31, 2027.

RECOMMENDATION

For the reasons stated above, staff recommends that EDPAB: (1) determine that the extended Plan and its implementation are consistent with the criteria and requirements provided for in EDL §§ 184 and 185; and (2) approve an extension of the Plan through May 31, 2027, covering the use of net revenues produced by the sale of Expansion Power to provide electric bill discounts in the form of IIAs to manufacturing companies located in New York State that are at identifiable risk of closure or relocation to another state.

Maribel Cruz-Brown
Senior Vice President, Customer Solutions

R E S O L U T I O N

RESOLVED, that the Economic Development Power Allocation Board (EDPAB) determines that, based on the attached memorandum and other information referred to therein, and the criteria and requirements provided for in Economic Development Law §§ 184 and 185 (collectively, the “Criteria”), the extended Economic Development Plan (“Plan”) and its implementation are consistent with the Criteria, and therefore approves the extended Plan, which provides for the use of net revenues from the sale of Expansion Power through May 31, 2027, to provide electric bill discounts in the form of Industrial Incentive Awards to manufacturing companies in New York State that are at identifiable risk of closure or relocation to another state, and for the reasons indicated in the attached memorandum.

Exhibit “A”
July 28, 2026

Economic Development Law §§ 184 AND 185

§ 184. Criteria for eligibility for economic development power. Each application for an allocation of economic development power shall be evaluated under criteria adopted by the board. Such criteria shall address, but need not be limited to:

(a) the number of new jobs created as a result of an economic development power allocation;

(b) the applicant's long-term commitment to New York state, as evidenced by the applicant's current and/or planned capital investment in business facilities in New York state;

(c) the ratio of the number of jobs to be created to the amount of economic development power requested by the applicant;

(d) the types of jobs created, as measured by wage and benefit levels, security and stability of employment;

(e) the type and cost of buildings, equipment and facilities to be constructed, enlarged or installed;

(f) the extent to which economic development power will affect the overall productivity or competitiveness of the applicant's business and its existing employment within the state;

(g) the extent to which an allocation of economic development power may result in a competitive disadvantage for other businesses in the state;

(h) the general economic conditions and economic distress in the area in which the applicant's business facility would be located and the extent to which economic development power could contribute to the alleviation of such distress;

(i) the growth potential of the business facility and the contribution of economic strength to the area in which the business facility is or would be located;

(j) the extent of the applicant's willingness to make jobs available to persons defined as eligible for services under the federal job training partnership act of nineteen hundred eighty-two and the extent of the applicant's willingness to satisfy affirmative action goals;

(k) the extent to which an allocation of economic development power is consistent with state, regional and local economic development strategies and priorities and supported by local units of government in the area in which the business is located; and

(l) the impact of the allocation on the operation of any other facilities of the applicant, on other businesses within the state, and upon other electric ratepayers.

§ 185. Revitalization programs. In addition to the criteria described in section one hundred eighty-four of this article and such other criteria as the board may by rule or regulation define, an economic development power allocation may be made to a business in serious, long-term distress that is not primarily caused by normal, short-term changes in the business cycle, when the applicant demonstrates to the satisfaction of the board:

(a) that the applicant has formulated and will implement a comprehensive business revitalization plan which is described in its application, and which:

(1) contains a detailed strategy for actions to be taken by the applicant to continue as a successful business, including, but not limited to, productivity and efficiency improvements, changes in operations, financing or management, measures to enhance labor and management cooperation and to improve the skills and performance of the work force at all levels, capital investment in new equipment and plant modernization, development of new markets and products, and such other actions as will enable the business to stabilize and sustain its operations;

(2) has been endorsed by the board of directors; and

(3) establishes a verifiable schedule for completion of proposed actions;

(b) that an allocation of economic development power will significantly contribute to the revitalization plan;

(c) that the business is likely to close, partially close or relocate out of state resulting in the loss of substantial numbers of jobs;

(d) that the business is an important employer in the community and efforts to revitalize the business are in the long-term interests of both employees and the community;

(e) that a reasonable prospect exists that the proposed revitalization plan will enable the business to remain competitive and become profitable and preserve jobs for a substantial period of time;

(f) that the applicant demonstrates cooperation with the local electricity distributor and other available sources of assistance to reduce energy costs to the maximum extent practicable, through conservation and load management; and

(g) that the allocation will not unduly affect the cost of electric service to customers of the local electricity distributor.

Economic Development Power Allocation Board

KATHY HOCHUL
Governor

JUDGE CECILY MORRIS
Chair

Date: **July 28, 2026**

To: **Economic Development Power Allocation Board**

From: **Senior Vice President, Customer Solutions**

Subject: **Transfers of Recharge New York Power Allocations**

SUMMARY

The Economic Development Power Allocation Board ("Board") is requested to approve the transfers of the Recharge New York ("RNY") Power allocations listed below, subject to the conditions discussed in this memorandum:

1. The transfer of a 3,500 kilowatt ("kW") RNY Power allocation awarded to Metal Container Corporation ("Metal Container"), for use at its facility located at 130 Breunig Road, New Windsor, NY 12553, to Metal Container (MCC) L.P. ("MCC L.P."), to reflect organizational changes.

2. The transfer of a 1,526 kW RNY Power allocation awarded to The Gunlocke Company L.L.C. ("Gunlocke"), for use at its facility located at One Gunlocke Drive, Wayland, NY 14572, to HNI Workplace Furnishings LLC ("HNI Workplace"), to reflect organizational changes.

3. The transfer of a 276 kW RNY Power allocation awarded to Ginsberg's Institutional Foods, Inc. ("Ginsberg, Inc."), for use at its facility located at 29 Ginsbergs Road, Hudson, NY 12534, to Ginsberg's Institutional Foods LLC ("Ginsberg LLC"), to reflect organizational changes.

4. The transfer of an 820 kW RNY Power allocation awarded to Pfaudler, Inc. ("Pfaudler"), for use at its facility located 1000 West Avenue, Rochester, NY 14692, to GMM Pfaudler US Inc. ("GMM Pfaudler"), to reflect organizational changes.

If the Board approves the requested transfers, the Trustees of the New York Power Authority ("Authority") will also be requested to approve the transfers.

DISCUSSION

The following discussion describes the facts relating to the recommended transfers:

1) Metal Container Corporation

Metal Container was awarded a 3,500 kW RNY Power allocation for use at its facility located in New Windsor, NY. This facility manufactures and distributes metal containers.

On December 31, 2020, Metal Container converted from a corporation to a limited partnership MCC L.P. MCC L.P. plans to make no changes to the business operations previously conducted at the New Windsor facility.

MCC L.P. requests that the 3,500 kW RNY Power allocation be transferred from Metal Container to MCC L.P. The company has indicated that it will honor the terms and commitments made by Metal Container under the Agreement for the Sale of Recharge New York and Energy with the Authority covering the allocation.

2) The Gunlocke Company L.L.C.

Gunlocke was awarded a 1,526 kW RNY Power allocation for use at its facility located in Wayland, NY. This facility manufactures contract business furniture, serving primarily commercial, corporate, and government customers. HNI Workplace plans to make no changes to the business operations previously conducted at the Wayland facility.

Gunlocke and HNI Workplace request that the 1,526 kW RNY Power allocation be transferred from Gunlocke to HNI Workplace. HNI Workplace has indicated that it will honor the terms and commitments approved by the Board of Trustees with respect to the allocation awarded to Gunlocke. If the transfer is approved, the Authority will enter into a power sale agreement with HNI Workplace.

3) Ginsberg's Institutional Foods, Inc.

Ginsberg, Inc. was awarded a 276 kW RNY Power allocation for use at its facility located in Hudson, NY. This facility distributes wholesale food and food-related products.

Ginsberg LLC merged into and survived Ginsberg, Inc. on December 10, 2025. Ginsberg LLC plans to make no changes to the business operations previously conducted at the Hudson facility.

Ginsberg LLC requests that the 276 kW RNY Power allocation be transferred from Ginsberg, Inc. to Ginsberg LLC. The company has indicated that it will honor all terms and commitments previously made by Ginsberg, Inc. under the Agreement for the Sale of Recharge New York and Energy with the Authority covering the allocation.

4) Pfaudler, Inc.

Pfaudler was awarded an 820 kW RNY Power allocation for use at its facility located in Rochester, NY. This facility provides corrosion-resistant technologies, systems, and services for the chemical, pharmaceutical, food, and energy industries.

GMM Pfaudler and Pfaudler entered into a Contribution Agreement on February 5, 2021, under which Pfaudler's operations, assets, and liabilities were contributed to GMM Pfaudler. GMM Pfaudler plans to make no changes to the business operations previously conducted at the Rochester facility.

GMM Pfaudler requests that the 820 kW RNY Power allocation be transferred from Pfaudler to GMM Pfaudler. GMM Pfaudler has indicated that it will honor all terms and commitments previously made by Pfaudler under the Agreement for the Sale of Recharge New York and Energy with the Authority covering the allocation. It is recommended that the Trustees approve the transfer.

The Board has previously approved transfers of RNY power allocations in similar circumstances.

RECOMMENDATION

The Senior Vice President, Customer Solutions, requests that the Board approve the transfers discussed above, subject to the following conditions: (1) the Authority approves the RNY Power allocation transfers; (2) there are no material reductions in base employment levels or capital investment commitments associated with the transferred allocations; and (3) the transfers are reflected in contract documents containing such terms and conditions as the Authority deems necessary to effectuate the transfers.

For the reasons stated, I recommend approval of the requested actions through adoption of the resolution set forth below.

Maribel Cruz-Brown

Senior Vice President, Customer Solutions

R E S O L U T I O N

RESOLVED, That the transfer of a 3,500 kilowatts (“kW”) Recharge New York (“RNY”) Power allocation awarded to Metal Container Corporation, for use at its facility located at 130 Breunig Road, New Windsor, New York 12553, to Metal Container (MCC) L.P., as described in the foregoing memorandum be, and hereby is approved, subject to the following conditions: (1) approval of the transfer by the New York Power Authority (“NYPA”) Board of Trustees; (2) no material reduction in the base employment level or capital investment commitment due to the transfer; and (3) the transfer is addressed in contract documents containing such terms and conditions determined by NYPA to be appropriate to effectuate the transfer.

RESOLVED, That the transfer of a 1,526 kW RNY Power allocation awarded to The Gunlocke Company L.L.C., for use at its facility located at One Gunlocke Drive, Wayland, New York 14572, to HNI Workplace Furnishings LLC, as described in the foregoing memorandum be, and hereby is approved, subject to the following conditions: (1) approval of the transfer by NYPA Board of Trustees; (2) no material reduction in the base employment level or capital investment commitment due to the transfer; and (3) the transfer is addressed in contract documents containing such terms and conditions determined by NYPA to be appropriate to effectuate the transfer.

RESOLVED, That the transfer of a 276 kW RNY Power allocation awarded to Ginsberg’s Institutional Foods, Inc., for use at its facility located at 29 Ginsbergs Road, Hudson, NY 12534, to Ginsberg’s Institutional Foods LLC, as described in the foregoing memorandum be, and hereby is approved, subject to the following conditions: (1) approval of the transfer by NYPA Board of Trustees; (2) no material reduction in the base employment level or capital investment commitment due to the transfer; and (3) the transfer is addressed in contract documents containing such terms and conditions determined by NYPA to be appropriate to effectuate the transfer.

RESOLVED, that the transfer of a 820 RNY Power allocation awarded to Pfaudler, Inc., for use at its facility located at 1000 West Avenue, Rochester, NY 14692, to GMM Pfaudler US Inc., as described in the foregoing memorandum be, and hereby is approved, subject to the following conditions: (1) approval of the transfer by NYPA Board of Trustees; (2) no material reduction in the base employment level or capital investment commitment due to the transfer; and (3) the transfer is addressed in contract documents containing such terms and conditions determined by NYPA to be appropriate to effectuate the transfer.

Economic Development Power Allocation Board

KATHY HOCHUL
Governor

JUDGE CECILY MORRIS
Chair

Date:	**July 28, 2026**
To:	**Economic Development Power Allocation Board**
From:	**Senior Vice President, Customer Solutions**
Subject:	**Recharge New York Power – New, Extended and Modified Allocations**

<u>SUMMARY</u>

The Economic Development Power Allocation Board ("EDPAB" or "Board") is requested to:

(a) recommend that the New York Power Authority ("Authority" or "NYPA") Board of Trustees ("Trustees") extend each of the 65 allocations of Recharge New York ("RNY") Power awarded to the businesses and not-for-profit entities listed in Exhibit "A," as described below, for a term of seven years, unless otherwise noted, to commence upon the expiration of each such allocation or, in the Authority's discretion, on a date to be agreed upon by the Authority and the customer, for a term not to exceed seven years, or for such longer term as may be permitted under Authority's statutory authority and approved by the Board of Trustees (collectively, the "Extended Term"), subject to the following conditions: Customers whose allocations are extended will be required to agree to provide supplemental commitments, including, among other things, job retention or job creation and capital investments, consistent with the commitments contained in their current RNY Power agreement(s) with the Authority (collectively, "Current RNY Power Agreement"), for the duration of the Extended Term. These supplemental commitments will be incorporated into the final contract that is executed by the parties. With respect to capital investments, the vast majority of RNY Power customers (i.e., those without project/expansion capital investment commitments) would be expected to meet a minimum capital investment commitment;

(b) recommend that the Trustees approve two legal name modifications related to previously approved RNY Power allocations, extensions, and/or related supplemental commitments for the customers listed in Exhibit "B";

(c) recommend that the Trustees award 11 new allocations of RNY Power available for "retention" purposes to the businesses listed in Exhibit "C" in the amounts indicated therein;

(d) recommend that the Trustees award eight new allocations of RNY Power available for "expansion" purposes to the businesses listed in Exhibit "D" in the amounts indicated therein;

(e) recommend that the Trustees award 18 new allocations of RNY Power available for eligible small businesses and/or not-for-profit corporations to the entities listed in Exhibit "E" in the amounts indicated therein; and

(f) authorize termination of the application review process for the applicant listed in Exhibit "F".

The sale of any extended or new allocations proposed herein will be governed by the form of the RNY Power contract approved by the Trustees on March 26, 2019, and existing Authority Service Tariff RNY-1.

BACKGROUND

On April 14, 2011, the RNY Power Program was signed into law as part of Chapter 60 (Part CC) of the Laws of 2011. The RNY Power Program is codified primarily in Economic Development Law ("EDL") § 188-a and Public Authorities Law § 1005(13-a) (the "RNY Statutes"). The program makes available 910 megawatts ("MW") of "RNY Power," 50% of which will be provided by certain Authority hydropower resources and 50% of which will be procured by the Authority from other sources. RNY Power contracts may be awarded for a term of up to seven years, in exchange for commitments related to job retention, job creation, and capital investment. RNY Power is available to businesses and not-for-profit corporations for purposes of job retention and business expansion or attraction.

As part of New York State's initiative to foster business activity and streamline economic development, applications for all statewide economic development programs, including the RNY Power Program, have been incorporated into a single on-line Consolidated Funding Application ("CFA"), marking a fundamental shift in how State economic development resources are marketed and allocated. Beginning in September 2011, the CFA was made available to applicants. The CFA continues to serve as an efficient and effective tool to streamline and expedite the State's efforts to generate sustainable economic growth and employment opportunities. All applications considered for an RNY Power allocation are submitted through the CFA process.

RNY Power is available to businesses and not-for-profit corporations for job retention, business expansion or attraction purposes. Specifically, at least 350 MW of RNY Power shall be dedicated to facilities in the service territories served by the New York State Electric and Gas, National Grid, and Rochester Gas and Electric utility companies, and at least 200 MW of RNY Power shall be dedicated to the purpose of attracting new businesses and encouraging the expansion of existing businesses statewide. In July 2021, legislation was enacted increasing the amount of RNY Power from 100 MW to no more than 150 MW dedicated to eligible not-for-profit corporations and eligible small businesses statewide.

"Eligible applicant" is defined by statute to mean an eligible business, eligible small business, or eligible not-for-profit corporation. However, an eligible applicant shall not include retail businesses as defined by EDPAB, including, without limitation, sports venues, gaming or entertainment-related establishments or places of overnight accommodation.

RNY Power allocation awards are comprised of 50% hydropower and 50% Authority-procured market power. Prior to entering into a contract with an eligible applicant for the sale of RNY Power, and prior to the provision of electric service relating to an RNY power allocation, the Authority shall offer each eligible applicant the option to decline to purchase the RNY market power component of such allocation. If an eligible applicant declines to purchase the RNY market power component, the Authority has no responsibility to supply such market power to that applicant.

Under applicable law, applications for RNY Power are first considered by EDPAB. EDPAB is authorized to recommend applicants to the Authority's Trustees that it believes should receive an award of RNY Power based on applicable statutory criteria and other pertinent considerations. The criteria provided in the RNY Statutes are summarized in Exhibit "G" to this memorandum. An allocation recommended by EDPAB qualifies the subject applicant to enter into a contract with the Authority for the purchase of the RNY Power if the Authority makes an allocation award.

In developing recommendations for EDPAB's consideration, Staff, among other things, attempted to maximize the economic benefits of low-cost NYPA hydropower, the critical state asset at the core of the RNY Power Program, while attempting to provide each recipient with a meaningful RNY Power allocation.

Unless otherwise noted in Exhibits "C", "D", and "E" (recommendations for new RNY Power allocations), new business applicants with relatively high evaluation scores are recommended for allocations of retention RNY Power of 50% of the requested amount or the applicant's average historic demand, whichever is lower. These allocations are capped at 10 MW for any recommended allocation. Not-for-profit corporation applicants that receive relatively high scores are typically recommended for allocations of 33% of the requested amount or average historic demand, whichever is lower. These allocations are capped at five MW. Applicants currently receiving hydropower allocations under other Authority power programs are typically recommended for RNY Power allocations of 25% of the requested amount, subject to the caps as stated above.

RNY Power allocation extensions have been awarded by the Trustees on 26 prior occasions spanning from October 2018 through March 2026. These recommendations pertain to existing RNY Power customers receiving an Extended Term of seven years, unless otherwise noted.

RNY Power allocations pertaining to new applicants have been awarded by the Trustees on 46 prior occasions spanning from April 2012 through March 2026. If today's recommendations by EDPAB are approved by the Trustees, it is anticipated that approximately 2 MW of RNY Power would remain unallocated.

Applications for new RNY Power allocations have been considered, where applicable, under NYPA's Green Jobs Evaluation Incentive Plan and the Diversity, Equity, and Inclusion ("DEI") Evaluation and Incentive Plan. These plans were approved by the Trustees on December 9, 2020, and December 7, 2021, respectively.

Consistent with the RNY Statutes, The Board is further requested to recommend that, in addition to any other terms and conditions that the Authority determines in its discretion to be appropriate for the sale of any Allocations recommended herein, such terms and conditions include:

(1) provisions for effective periodic audits of allocation recipients to determine compliance with contractual and program requirements, including the partial or complete withdrawal of an allocation if the recipient fails to maintain commitments relating to employment levels, power utilization, capital investments, and/or energy efficiency measures;
(2) a requirement for the recipient to undertake at its own expense, an energy audit of its facilities at which the allocation is consumed, which may be modified by the Authority on a showing of good cause by the recipient, and that the recipient provide the Authority with a copy of any such audit or a report describing the results of the audit;
(3) a requirement that the recipient agree to make its facilities available at reasonable times and intervals, for energy audits and related assessments performed by the Authority; and
(4) a requirement that if the actual metered load at the facility where the allocation is utilized is less than the allocation, the allocation will be reduced accordingly.

The sale of RNY Power allocations that are recommended by EDPAB today for approval by the NYPA Trustees would be governed by the form of RNY Power contract that was approved by the Trustees on March 26, 2019, and existing Authority Service Tariff RNY-1. The terms and conditions in the RNY Power contract form are consistent with the terms and conditions pertaining to the sale of Allocations as described above.

DISCUSSION

1. Extension of Existing Allocations

For the current round of recommendations, Authority Staff has reviewed applications from 65 RNY Power customers listed in Exhibit “A” who are seeking extensions, and a copy of each application was made available to the Board. Staff’s review consisted of a customer-specific evaluation of several factors, including the amount of each allocation proposed for extension, the supplemental commitments that these customers have made under their Current RNY Power Agreement and are prepared to make as consideration for an extension, and each customer’s compliance status under its current RNY Power Agreement, including its compliance with supplemental commitments related to jobs and capital investments.

In summary, the businesses listed in Exhibit “A” which are located in the areas of the State where indicated, bring valuable benefits to the State. In total, the allocations listed in Exhibit “A” support the retention of more than 48,000 jobs and approximately $2.5 billion in capital investments throughout New York State. The Authority will require customers to commit to the same or substantially similar supplemental commitments relating to jobs and capital investments, as summarized in Exhibit “A,” for the Extended Term.

Based on the foregoing discussion, Staff recommends that EDPAB recommend that the Trustees extend the allocations listed in Exhibit “A,” as described above and in Exhibit “A,” subject to the following conditions:

(a) The sale of any allocation extended as proposed herein will be governed by the RNY Power contract form approved by the Trustees on March 26, 2019, and Authority Service Tariff RNY-1.

(b) To receive an extension of its allocation, the customer must agree, for the Extended Term, to provide the supplemental commitments for jobs and capital investments that are the same as, or substantially similar to, those that are summarized in Exhibit “A” (subject to adjustments described above), through the incorporation of such supplemental commitments in the final contract that is executed by the parties. With respect to capital investments, RNY Power customers who do not have current project/expansion capital investment commitments will be expected to meet a minimum capital investment commitment, which may be satisfied through capital expenditures made over a five-year period.

(c) Unless otherwise noted in Exhibit “A,” each customer is in compliance with its contractual obligations to the Authority under its Current RNY Power Agreement. Certain customers did not meet the 90% threshold for job retention. Based on the circumstances of those customers, Staff is not recommending reductions of allocations at this time but will continue to monitor employment levels for future recommendations.

Staff believes that an extension of each allocation listed in Exhibit “A” is appropriate and consistent with the applicable statutory criteria listed in Exhibit “G”. In addition, the terms and conditions in the RNY Power contract form approved by the Trustees on March 26, 2019, are consistent with the terms and conditions recommended by EDPAB.

Staff recommends that EDPAB recommend to the Trustees that the Allocations be extended for each company as indicated in Exhibit “A”.

The extension recommendations listed in Exhibit “A” include companies being recommended for transfers of allocations to new entities or due to corporation changes, which are detailed in a separate item for the July 28, 2026 EDPAB meeting, as indicated in Exhibit “A”.

2. Modifications to Existing Allocations, Extensions, and/or Related Supplemental Commitments

Staff requests that EDPAB recommend to the Trustees that two legal name modifications relating to customers previously approved for RNY Power allocations, extensions, and/or related supplemental commitments be approved for the reasons set forth below. If approved, these modifications would be implemented through the customers’ respective power contracts.

The two recommended modifications are related to the legal names of entities associated with previously approved RNY Power allocation extensions, as indicated in Exhibit "B". In both cases, it was determined that the allocations should be associated with the correct legal names for each customer. Specifically, an RNY Power allocation extension was previously approved under the legal name of Currier Plastics, Inc.; however, due to corporate changes the correct legal name is now Currier Plastics, LLC. Similarly, an RNY Power allocation extension was previously approved under the legal name of Special Metals Corporation for its site located in New Hartford, New York; however, due to corporate changes, the correct legal name is now Special Metals LLC. An additional extension is also recommended for Special Metals LLC, as listed in Exhibit "A".

Staff is recommending that the allocation awards be updated to reflect the correct legal names for each entity. The proposed modifications will not result in any changes to the job or capital investment commitments to Currier Plastics, LLC. In the case of Special Metals LLC, the extension recommendation includes standard commitment changes related to the additional extended term.

Staff supports the requested modifications and therefore requests that EDPAB recommend that the Trustees approve the two legal name modifications as described above and listed in Exhibit "B".

3. Retention-Based RNY Power Allocations

Staff recommends that EDPAB recommend to the Trustees that the 11 applicants listed in Exhibit "C" be awarded retention-based RNY Power allocations in the amounts indicated therein. Each business has stated a willingness to retain jobs in New York State. Additionally, these applicants will be committing to capital investments at its facilities in exchange for the recommended RNY Power allocations. Unless otherwise indicated in Exhibit "C", these applicants are seeking a RNY Power allocation for job retention purposes only. The retention-based allocations are each recommended for a term of seven years. The Authority's RNY Power sale contract form would also contain the provisions summarized above.

4. Expansion-Based RNY Power Allocations

Staff recommends that EDPAB recommend to the Trustees that the eight applicants listed in Exhibit "D" be awarded expansion-based RNY Power allocations in the amounts indicated, sourced from the 200 MW block of RNY Power dedicated by statute for the businesses that propose to expand existing businesses or create new businesses in the State. Unless otherwise indicated in Exhibit "D", these applicants seek an RNY Power allocation to support the expansion of an existing business or the establishment of a new business or facility. Each such allocation would be for a term of seven years. The Authority's RNY Power sale contract form would also contain the provisions summarized above.

5. Small Business and/or Not-for-Profit RNY Power Allocations

Staff recommends that EDPAB recommend to the NYPA Trustees that the small business and/or not-for-profit applicants listed in Exhibit “E” be awarded 18 RNY Power allocations in the amounts indicated therein, each for a seven-year term. The applicants have committed to retain and/or create jobs in New York State and to make capital investments in exchange for the recommended RNY Power allocations as described in Exhibit “E”. The contracts for these allocations would also contain the provisions summarized above.

6. Termination of Application Review Process

Staff recommends that the Board authorize termination of the application review process for the applicant listed in Exhibit “F” for the reasons listed in Exhibit “F”. In the past, some applicants in these circumstances have refiled if able to advance a more complete RNY Power application.

FISCAL INFORMATION

The actions recommended herein will have no negative impact on the Authority’s finances.

RECOMMENDATION

For the reasons stated above, staff recommends that EDPAB:

1) Recommend to the Trustees that each of the existing 65 Allocations of RNY Power listed in Exhibit “A” be extended for a term of seven years, or for such longer term as permitted under Authority’s statutory authority and approved by the Board of Trustees as recommended in Exhibit “A”, to commence on the expiration of the existing allocation, or commencing on a date to be agreed upon by the parties for a term not to exceed seven years, unless otherwise noted, subject to the conditions described above;

2) Recommend to the Trustees that, in addition to any other terms and conditions that the Authority determines in its discretion to be appropriate for the sale of the Allocations recommended herein, such terms and conditions include:

   a) provisions for effective periodic audits of allocation recipients to determine compliance with contractual and program requirements, including the partial or complete withdrawal of an allocation if the recipient fails to maintain commitments relating to employment levels, power utilization, capital investments, and/or energy efficiency measures;
   b) a requirement for the recipient to undertake at its own expense an energy audit of its facilities at which the allocation is consumed, which may be modified by the Authority on a showing of good cause by the recipient, and that the recipient provide the Authority with a copy of any such audit or a report describing the results of the audit;
   c) a requirement that the recipient agree to make its facilities available at reasonable times and intervals for energy audits and related assessments performed by the Authority; and
   d) a requirement that if the actual metered load at the facility where the allocation is utilized is less than the allocation, the allocation will be reduced accordingly;

3) Recommend that the Trustees approve the two legal name modifications related to the RNY Power allocations, extensions, and/or related supplemental commitments described in Exhibit “B”, in the amounts indicated therein, for the reasons discussed above and in Exhibit “B”;

4) Recommend that the Trustees award the 11 new allocations of RNY Power for retention purposes to the businesses listed in Exhibit “C”, in the amounts indicated therein;

5) Recommend that the Trustees award the eight new allocations of RNY Power for expansion purposes to the businesses listed in Exhibit “D”, in the amounts indicated therein;

6) Recommend that the Trustees award the 18 new allocations of RNY Power for the small business and/or not-for-profit applicants identified in Exhibit “E”, for retention and expansion purposes, in the amounts indicated therein; and

7) Authorize termination of the application review process for the applicant listed in Exhibit “F” for the reasons listed in Exhibit “F”.

Maribel Cruz-Brown
Senior Vice President, Customer Solutions

Att.
RNY Extension Allocations
RNY Modifications to Allocations, Extensions, and/or Commitments
RNY Retention Power Allocations
RNY Expansion Power Allocations
RNY Eligible Small Business and Not-for-Profit Allocations
Termination of Application Review Process
Statutory Criteria

R E S O L U T I O N

RESOLVED, That the Economic Development Power Allocation Board ("Board") recommends that the New York Power Authority ("NYPA") Board of Trustees ("Trustees") extend each of the existing 65 allocations of Recharge New York ("RNY") Power ("Allocation" or collectively "Allocations") in the manner described in the accompanying memorandum of the Senior Vice President, Customer Solutions (the "Memorandum") for a term of seven years, to commence upon either (1) the expiration of the term of the existing allocation, or (2) at the Authority's discretion, on a date to be agreed upon by the Authority and the customer (collectively, the "Extended Term"); subject to the following conditions:

(a) the sale of the allocations as extended herein shall be made pursuant to the contract form approved by the Board of Trustees on March 26, 2019, and in accordance with Authority Service Tariff RNY-1; and

(b) in order to receive an extension of its allocation, the customer shall agree, for the Extended Term, to provide supplemental commitments related to jobs, capital investment and power utilization that are the same as, or substantially similar to, the recommendations (subject to adjustments described above) as determined by the Authority. Such supplemental commitments shall be incorporated into the final contract executed by the parties. RNY Power customers who do not have an ongoing project or expansion-related capital investment commitment shall be required to meet a minimum capital investment commitment, which may be satisfied through capital expenditures made over a five-year period; and be it further

RESOLVED, That the Board also recommends that, in addition to any other terms and conditions that the Authority determines, in its discretion, to be appropriate for the sale of the Allocations recommended herein, such terms and conditions include:

(1) provisions for effective periodic audits of allocation recipients to determine compliance with contractual and program requirements, including the partial or complete withdrawal of an allocation if the recipient fails to maintain commitments relating to employment levels, power utilization, capital investments, and/or energy efficiency measures;
(2) a requirement for the recipient to undertake at its own expense an energy audit of its facilities at which the allocation is consumed, which may be modified by the Authority on a showing of good cause by the recipient, and that the recipient provide the Authority with a copy of any such audit or a report describing the results of the audit;
(3) a requirement that the recipient agree to make its facilities available at reasonable times and intervals for energy audits and related assessments performed by the Authority; and
(4) a requirement that if the actual metered load at the facility where the allocation is utilized is less than the allocation, the allocation will be reduced accordingly.

RESOLVED, That the Board recommends that the NYPA Trustees approve the two legal name modifications and/or adjustments to the RNY Power allocations, extensions, and/or related supplemental commitments, for the reasons indicated in the Memorandum; and be it further

RESOLVED, That the Board recommends that the NYPA Trustees approve the 11 new RNY Power allocations for retention purposes, in the amounts indicated in the Memorandum; and be it further

RESOLVED, That the Board recommends that the NYPA Trustees approve the eight new RNY Power allocations for expansion purposes, in the amounts indicated in the Memorandum; and be it further

RESOLVED, That the Board recommends that the NYPA Trustees approve the 18 new RNY Power allocations for retention and expansion purposes to the small businesses and/or not-for-profit applicants, in the amounts indicated in the Memorandum; and be it further

RESOLVED, That the Board authorize termination of the application review process for the identified applicant for the reasons discussed in the Memorandum.

Economic Development Power Allocation Board **Exhibit "A"**
Extension Recommendations - RNY Power Allocations for Retention Purposes (Large Businesses, Small Business, and/or NFP Corporations) **July 28, 2026**

Retention-Based Allocations

Line	Company	City	County	Economic Development Region	IOU	Description	Current kW Amount	Recommended kW Amount	Job Commitments	Capital Investment Commitment ($)		Contract Term (Years)
1	Cambridge Valley Machining, Inc.	Cambridge	Washington	Capital District	NGRID	Manufacturer of machined components	160	160	65	$2,100,000	(1)	7
2	Ginsberg's Institutional Foods, LLC	Hudson	Columbia	Capital District	NGRID	Wholesale food distribution	276	276	200	$200,000	(1), (2)	7
3	Lydall Performance Materials, Inc.	Green Island	Albany	Capital District	NGRID	Manufacturer of insulation materials	1,330	1,330	85	$3,000,000		7
4	MPM Silicones, LLC	Waterford	Saratoga	Capital District	NGRID	Manufacturer of silicone intermediates	10,000	10,000	700	$90,000,000	(1), (3)	7
5	SI Group, Inc.	Rotterdam Junction	Schenectady	Capital District	NGRID	Manufacturer of electrical insulation	1,850	1,850	125	$11,000,000		7
	Capital District Region Sub-totals:						**13,616**	**13,616**	**1,175**	**$106,300,000**		
6	Anheuser-Busch, LLC	Baldwinsville	Onondaga	Central New York	NGRID	Manufacturer and distributor of beverages	8,090	8,090	430	$2,000,000		7
7	Anoplate Corporation	Syracuse	Onondaga	Central New York	NGRID	Industrial metal finishing services	416	416	230	$5,000,000		7
8	Clinton's Ditch Co-operative Company, Inc.	Cicero	Onondaga	Central New York	NGRID	High-volume bottling of beverage products	840	840	190	$4,000,000		7
9	G & L Davis Meat Co., Inc.	North Syracuse	Onondaga	Central New York	NGRID	Manufacturer of sausage products	140	140	111	$1,500,000		7
10	Kilian Manufacturing Corporation	Syracuse	Onondaga	Central New York	NGRID	Manufacturer of ball bearings	256	256	120	$1,200,000		7
11	L. & J. G. Stickley Incorporated	Manlius	Onondaga	Central New York	NGRID	Manufacturer of furniture products	880	880	240	$5,000,000	(1)	7
12	Owens-Brockway Glass Container Inc.	Auburn	Cayuga	Central New York	NYSEG	Manufacturer of glass containers	3,500	3,500	190	$40,000,000	(1)	7
	Central New York Region Sub-totals:						**14,122**	**14,122**	**1,511**	**$58,700,000**		
13	Arch Chemicals, Inc.	Rochester	Monroe	Finger Lakes	RGE	Manufacturer of microbial control products	970	970	100	$60,000,000		7
14	Gorbel, Inc.	Fishers	Ontario	Finger Lakes	RGE	Manufacturer of overhead handling solutions	280	280	325	$1,000,000	(3)	7
15	Kraft Heinz Foods Company	Avon	Livingston	Finger Lakes	NGRID	Manufacturer of food products	1,710	1,710	230	$35,000,000		7
16	O-AT-KA Milk Products, LLC	Batavia	Genesee	Finger Lakes	NGRID	Agricultural manufacturing of milk products	2,080	2,080	400	$25,000,000		7
17	Pactiv LLC	Canandaigua	Ontario	Finger Lakes	RGE	Manufacturer of packaging products	6,580	6,580	566	$3,000,000		7

Economic Development Power Allocation Board **Exhibit "A"**
Extension Recommendations - RNY Power Allocations for Retention Purposes (Large Businesses, Small Business, and/or NFP Corporations) **July 28, 2026**

Retention-Based Allocations

Line	Company	City	County	Economic Development Region	IOU	Description	Current kW Amount	Recommended kW Amount	Job Commitments	Capital Investment Commitment ($)		Contract Term (Years)
18	GMM Pfaudler US Inc.	Rochester	Monroe	Finger Lakes	RGE	Manufacturer of glass lined equipment	820	820	100	$750,000	(1), (2)	7
19	Sabin Metal Corporation	Scottsville	Monroe	Finger Lakes	NGRID	Refining of precious metals	500	500	135	$3,000,000		7
	Finger Lakes Region Sub-totals:						**12,940**	**12,940**	**1,856**	**$127,750,000**		
20	BAE Systems Information and Electronic Systems Integration Inc.	Greenlawn	Suffolk	Long Island	LIPA	Develops military & surveillance systems	1,250	1,250	595	$9,500,000	(3)	7
21	Cold Spring Harbor Laboratory	Cold Spring Harbor	Nassau	Long Island	LIPA	Research facility for multiple programs	1,200	1,200	990	$45,000,000		7
22	D'Addario & Company, Inc.	Farmingdale	Suffolk	Long Island	LIPA	Manufacturer of musical instrument strings	826	826	815	$9,300,000	(3)	7
23	Huntington Hospital Association	Huntington	Suffolk	Long Island	LIPA	Hospital & healthcare services	330	330	1,900	$15,000,000		7
24	NHS U.S., LLC	Bohemia	Suffolk	Long Island	LIPA	Manufacturer of vitamins & supplements	2,996	2,996	1,854	$9,500,000	(3)	7
25	Magellan Aerospace Processing, Long Island, Inc.	West Babylon	Suffolk	Long Island	LIPA	Manufacturer of aerospace systems & components	330	330	112	$2,000,000	(3)	7
26	Plainview Hospital	Plainview	Nassau	Long Island	LIPA	Hospital & healthcare services	336	336	1,100	$15,000,000		7
27	Positive Promotions, Inc.	Hauppauge	Suffolk	Long Island	LIPA	Manufacturer of specialty print products	280	280	401	$1,000,000		7
28	Roman Stone Construction Company	Bay Shore	Suffolk	Long Island	LIPA	Manufacturer of precast concrete products	86	86	72	$2,500,000		7
29	Universal Photonics Inc.	Central Islip	Suffolk	Long Island	LIPA	Manufacturer of surface preparation materials	40	40	60	$250,000	(1)	7
	Long Island Region Sub-totals:						**7,674**	**7,674**	**7,899**	**$109,050,000**		
30	International Business Machines Corporation	Poughkeepsie	Dutchess	Mid-Hudson	CHUD	Computer & information technology products	13,000	13,000	1,500	$125,000,000		7
31	International Business Machines Corporation	Yorktown Heights	Westchester	Mid-Hudson	CONED	Computer & information technology products	6,036	6,036	1,275	$140,000,000	(1)	7
32	Metal Container (MCC) L.P.	New Windsor	Orange	Mid-Hudson	CHUD	Manufacturer of aluminum beverage cans	3,500	3,500	170	$5,000,000	(2)	7
33	Pace University	Pleasantville	Westchester	Mid-Hudson	CONED	Institution of higher education	330	330	380	$15,000,000		7
	Mid-Hudson Region Sub-totals:						**22,866**	**22,866**	**3,325**	**$285,000,000**		

Economic Development Power Allocation Board | **Exhibit "A"**
Extension Recommendations - RNY Power Allocations for Retention Purposes (Large Businesses, Small Business, and/or NFP Corporations) | **July 28, 2026**

Retention-Based Allocations

Line	Company	City	County	Economic Development Region	IOU	Description	Current kW Amount	Recommended kW Amount	Job Commitments	Capital Investment Commitment ($)		Contract Term (Years)
34	Bartell Machinery Systems, L.L.C.	Rome	Oneida	Mohawk Valley	NGRID	Manufacturer of industrial equipment	186	186	115	$6,500,000		7
35	Corning Incorporated	Oneonta	Otsego	Mohawk Valley	NYSEG	Manufacturer of specialty glass & ceramics	866	866	190	$6,000,000		7
36	Keymark Corporation	Fonda	Montgomery	Mohawk Valley	NGRID	Fabrication of aluminum extrusions	1,950	1,950	400	$500,000		7
37	Revere Copper Products, Inc.	Rome	Oneida	Mohawk Valley	NGRID	Manufacturer of copper & brass products	6,600	6,600	352	$26,620,000		7
38	Special Metals LLC	New Hartford	Oneida	Mohawk Valley	NGRID	Production of nickel & cobalt alloys	4,900	4,900	270	$35,000,000	(4)	7
39	The Indium Corporation Of America	Clinton, Rome, & Utica	Oneida	Mohawk Valley	NGRID	Manufacturer of electronic assembly materials	760	760	675	$11,000,000	(3)	7
40	Turbine Engine Components Technologies - Utica Corporation	Whitesboro	Oneida	Mohawk Valley	NGRID	Manufacturer of aircraft engine components	1,266	1,266	350	$18,000,000		7
	Mohawk Valley Region Sub-totals:						**16,528**	**16,528**	**2,352**	**$103,620,000**		
41	CBS Broadcasting Inc.	New York	New York	New York City	CONED	Television & radio broadcasting	5,960	5,960	2,230	$200,000,000	(3)	7
42	Crystal Window & Door Systems, Ltd.	Flushing	Queens	New York City	CONED	Manufacturer of windows & doors	356	356	300	$3,200,000		7
43	The New York and Presbyterian Hospital	New York	New York	New York City	CONED	Hospital & healthcare services	5,000	5,000	9,908	$500,000,000	(3)	7
44	Staten Island University Hospital	Staten Island	Richmond	New York City	CONED	Hospital & healthcare services	330	330	5,600	$250,000,000		7
	New York City Region Sub-totals:						**11,646**	**11,646**	**18,038**	**$953,200,000**		
45	Corning Incorporated	Canton	St. Lawrence	North Country	NGRID	Manufacturer of specialty glass & ceramics	2,260	2,260	315	$90,000,000		7
46	Great Lakes Cheese of New York, Inc.	Adams	Jefferson	North Country	NGRID	Production of dairy products	950	950	146	$8,000,000		7
47	Kraft Heinz Foods Company	Lowville	Lewis	North Country	NGRID	Manufacturer of food products	1,510	1,510	403	$20,000,000		7
48	Salerno Packaging Inc.	Plattsburgh	Clinton	North Country	NYSEG	Manufacturer of industrial & commercial bags	656	656	80	$1,400,000		7
49	Samaritan Medical Center	Watertown	Jefferson	North Country	NGRID	Medical center & healthcare services	646	646	1,700	$9,000,000		7
50	Samaritan-Keep Nursing Home, Inc.	Watertown	Jefferson	North Country	NGRID	Nursing home & long-term care facility	210	210	250	$1,000,000		7

Economic Development Power Allocation Board **Exhibit "A"**
Extension Recommendations - RNY Power Allocations for Retention Purposes (Large Businesses, Small Business, and/or NFP Corporations) **July 28, 2026**

Retention-Based Allocations

Line	Company	City	County	Economic Development Region	IOU	Description	Current kW Amount	Recommended kW Amount	Job Commitments	Capital Investment Commitment ($)		Contract Term (Years)
51	Stature Electric, Inc.	Watertown	Jefferson	North Country	NGRID	Manufacturer of horsepower DC motors	140	140	45	$500,000		7
	North Country Region Sub-totals:						**6,372**	**6,372**	**2,939**	**$129,900,000**		
52	Belgioioso Cheese, Inc.	Campbell	Steuben	Southern Tier	NYSEG	Cheese production facility	3,500	3,500	185	$7,000,000		7
53	Corning Incorporated	Painted Post	Steuben	Southern Tier	NYSEG	Manufacturer of specialty glass & ceramics	10,616	10,616	1,000	$30,000,000	(1), (3)	7
54	Corning Incorporated	Corning	Steuben	Southern Tier	NYSEG	Manufacturer of specialty glass & ceramics	3,376	3,376	1,000	$200,000,000	(1), (3)	7
55	Corning Incorporated	Painted Post	Steuben	Southern Tier	NYSEG	Manufacturer of specialty glass & ceramics	7,090	7,090	1,700	$146,000,000		7
56	National Pipe and Plastics, Inc.	Endicott	Broome	Southern Tier	NYSEG	Manufacturer of plastic pipes & fittings	1,250	1,250	150	$4,000,000	(3)	7
	Southern Tier Region Sub-totals:						**25,832**	**25,832**	**4,035**	**$387,000,000**		
57	Derrick Corporation	Cheektowaga	Erie	Western New York	NYSEG	Manufacturer of separation technology equipment	940	940	425	$7,500,000		7
58	Eastman Machine Company	Buffalo	Erie	Western New York	NGRID	Manufacturer of custom cutting solutions	110	110	110	$300,000	(3)	7
59	Moog Inc.	East Aurora	Erie	Western New York	NYSEG	Precision motion & fluid control systems	1,116	1,116	2,549	$120,000,000		7
60	Niagara Falls Memorial Medical Center	Niagara Falls	Niagara	Western New York	NGRID	Hospital & healthcare services	526	526	965	$6,000,000	(3)	7
61	Pine Pharmaceuticals LLC	Tonawanda	Erie	Western New York	NGRID	Manufacturer of compounded medications	136	136	90	$150,000		7
62	Precious Plate, Inc.	Niagara Falls	Niagara	Western New York	NGRID	Electroplating services	100	100	160	$2,000,000		7
63	Refresco Beverages US Inc.	Dunkirk	Chautauqua	Western New York	NGRID	Manufacturer of beverage products	970	970	400	$10,000,000		7
64	Upstate Niagara Cooperative, Inc.	West Seneca	Erie	Western New York	NYSEG	Production of dairy products	398	398	195	$15,000,000		7
65	Wieland Rolled Products North America Buffalo, Inc.	Buffalo	Erie	Western New York	NGRID	Manufacturer of copper & brass strips	1,740	1,740	490	$32,500,000		7
	Western New York Region Sub-totals:						**6,036**	**6,036**	**5,384**	**$193,450,000**		
	Totals						**137,632**	**137,632**	**48,514**	**$2,453,970,000**		

(1) The customer's extension-related job commitment is below the evaluation threshold associated with its current commitment. A compliance-related adjustment is not being recommended at this time.
(2) A transfer is being recommended for this company in a separate item for the July 28, 2026 EDPAB meeting.
(3) The recommendation and associated commitments will apply to multiple facilities/addresses. This configuration will be implemented accordingly in the customer's power contract.
(4) A modification to the legal name entity is being recommended for this company at the July 28, 2026 EDPAB meeting.

Economic Development Power Allocation Board
Modifications to Existing RNY Power Allocations, Extensions, and/or Related Supplemental Commitments

Exhibit "B"
July 28, 2026

Line	Company	City	County	Economic Development Region	IOU	Description	Current kW Amount	Recommended kW Amount	Final Job Commitments	Final Capital Investment Commitment	Contract Term (years)
1	Currier Plastics, LLC	Auburn	Cayuga	Central New York	NYSEG	Manufacturer of plastic molded products	1,186	1,186	205	$500,000	7
2	Special Metals LLC	New Hartford	Oneida	Mohawk Valley	NGRID	Production of nickel & cobalt alloys	4,900	4,900	270	$35,000,000	7

Economic Development Power Allocation Board
Recommendations - RNY Power Allocations for Retention Purposes

Exhibit "C"
July 28, 2026

Line	Company	City	County	Economic Development Region	IOU	Description	kW Request	kW Recommendation	Jobs Retained	Jobs Created	Capital Investment ($)		Contract Term (Years)
1	The Golub Corporation	Schenectady	Schenectady	Capital District	NGRID	Grocery distribution facilities	2,624	1,446	763	0	$2,500,000	(1)	7
	Capital District Region Sub-totals:							**1,446**	**763**	**0**	**$2,500,000**		
2	Akoustis Technologies Corp.	Canandaigua	Ontario	Finger Lakes	RGE	Manufacturer of acoustic filters	1,854	930	41	0	$3,000,000		7
3	Baldwin Richardson Foods Company	Macedon	Wayne	Finger Lakes	NYSEG	Manufacturer of custom ingredients	1,174	590	280	0	$1,800,000	(1)	7
4	Baldwin Richardson Foods Company	Williamson	Wayne	Finger Lakes	RGE	Manufacturer of custom ingredients	1,345	676	120	0	$3,200,000	(1)	7
5	Barilla America NY, Inc.	Avon	Livingston	Finger Lakes	NGRID	Manufacturer of pasta products	3,710	1,856	145	0	$10,000,000	(2)	7
6	LVM Materials, LLC	Bliss	Wyoming	Finger Lakes	RGE	Animal bedding manufacturing facility	458	296	9	0	$100,000	(2)	7
7	Wegmans Food Markets, Inc.	Rochester	Monroe	Finger Lakes	RGE	Food distribution centers & warehouses	7,551	3,776	3,720	0	$150,000,000	(1)	7
	Finger Lakes Region Sub-totals:							**8,124**	**4,315**	**0**	**$168,100,000**		
8	Helmer Wood Products, LLC	Dolgeville	Herkimer	Mohawk Valley	NGRID	Manufacturer of hardwood components	647	326	50	0	$1,000,000	(2)	7
	Mohawk Valley Region Sub-totals:							**326**	**50**	**0**	**$1,000,000**		
9	Calspan, LLC	Buffalo	Erie	Western New York	NGRID	Aerospace testing facility	17,996	8,996	150	0	$6,000,000		7
10	New Enterprise Stone & Lime Co., Inc.	Buffalo	Erie	Western New York	NYSEG	Supplier of construction materials	4,025	2,616	70	0	$600,000	(1)	7
11	New Enterprise Stone & Lime Co., Inc.	Franklinville	Cattaraugus	Western New York	NGRID	Supplier of construction materials	1,241	810	85	0	$700,000	(1)	7
	Western New York Region Sub-totals:							**12,422**	**305**	**0**	**$7,300,000**		
	Totals							**22,318**	**5,433**	**0**	**$178,900,000**		

(1) The recommendation and associated commitments will apply to multiple facilities/addresses. This configuration will be implemented accordingly in the customer's power contract.
(2) This company is also being recommended for an expansion-related allocation of RNY Power for separate and distinct job creation and capital investment commitments associated with the proposed business expansion.

Economic Development Power Allocation Board **Exhibit "D"**
Recommendations - RNY Power Allocations for Expansion Purposes **July 28, 2026**

Line	Company	City	County	Economic Development Region	IOU	Description	kW Request	kW Recommendation (1)	Base Employment (2)	Job Creation Commitment	Project Capital Investment ($)		Contract Term (Years)
1	3 Enterprise Capital LLC	Albany	Albany	Capital District	NGRID	Cannabis production facility	1,000	750	0	12	$4,000,000		7
	Central New York Region Sub-totals:							**750**	**0**	**12**	**$4,000,000**		
2	Barilla America NY, Inc.	Avon	Livingston	Finger Lakes	NGRID	Manufacturer of pasta products	2,184	1,530	145	60	$145,000,000	(3)	7
3	LVM Materials, LLC	Bliss	Wyoming	Finger Lakes	RGE	Animal bedding manufacturing facility	230	196	9	3	$1,899,000	(3)	7
	Finger Lakes Region Sub-totals:							**1,726**	**0**	**63**	**$146,899,000**		
4	Ametek Thermal Systems, Inc.	Garden City	Nassau	Long Island	LIPA	Manufacturer of heat exchangers	320	200	172	2	$1,200,000	(4)	7
5	Burton Industries Incorporated	West Babylon	Suffolk	Long Island	LIPA	Metal heat treating services	204	100	30	1	$200,000	(4)	7
6	Veeco Instruments Inc.	Plainview	Nassau	Long Island	LIPA	Manufacturer of technological equipment	144	120	190	2	$750,000	(4)	7
	Long Island Region Sub-totals:							**420**	**0**	**5**	**$2,150,000**		
7	API Packaging LLC	Middletown	Orange	Mid-Hudson	ONR	Manufacturer of packaging products	4,500	3,376	0	80	$9,500,000		7
	Mid-Hudson Region Sub-totals:							**3,376**	**0**	**80**	**$9,500,000**		
8	Helmer Wood Products, LLC	Dolgeville	Herkimer	Mohawk Valley	NGRID	Manufacturer of hardwood components	100	70	50	5	$8,000,000	(3)	7
	Mohawk Valley Region Sub-totals:							**70**	**0**	**5**	**$8,000,000**		
	Totals							**6,342**	**0**	**165**	**$170,549,000**		

(1) All expansion-based RNY Power allocations are recommended to be "up to" the amount indicated pending the applicant's compliance with contractual commitments, including commitments relating to job creation, capital investment spending and power utilization.
(2) The number of new jobs committed will be above a base employment level specified in the power sale contract with the applicant.
(3) This company is also being recommended for a retention-based RNY Power allocation associated with separate and distinct contractual commitments relating to such matters as job retention, capital investment spending, and power utilization associated with an existing business.
(4) The applicant is a current RNY Power customer being recommended for an additional expansion-related allocation. The base employment levels refer to each company's retained jobs. Additional jobs are being created as result of each expansion project.

Economic Development Power Allocation Board **Exhibit "E"**
Recommendations - RNY Power Allocations for Retention & Expansion Purposes (Small Business and/or NFP Corporations) **July 28, 2026**

Retention-Based Allocations

Line	Company	City	County	Economic Development Region	IOU	Description	kW Request	kW Recommendation	Jobs Retained	Jobs Created	Capital Investment ($)		Contract Term (Years)
1	Diverse Food Products, LLC	Baldwinsville	Onondaga	Central New York	NGRID	Manufacturer of pre-cooked meats	346	170	25	0	$500,000		7
	Central New York Region Sub-totals:							**170**	**25**	**0**	**$500,000**		
2	The Frederick Ferris Thompson Hospital	Canandaigua	Ontario	Finger Lakes	RGE	Hospital & healthcare services	1,626	540	1,200	0	$65,000,000	(1), (2)	7
	Finger Lakes Region Sub-totals:							**540**	**1,200**	**0**	**$65,000,000**		
3	Cutting Edge Machining And Automation - Comco, LLC	Huntington Station	Suffolk	Long Island	LIPA	Manufacturer of plastic components	110	60	20	0	$150,000		7
	Long Island Region Sub-totals:							**60**	**20**	**0**	**$150,000**		
4	Northern Dutchess Hospital	Rhinebeck	Dutchess	Mid-Hudson	CHUD	Hospital & healthcare services	1,786	596	500	0	$10,000,000	(1)	7
5	Putnam Hospital Center	Carmel	Putnam	Mid-Hudson	NYSEG	Hospital & healthcare services	1,579	526	480	0	$10,000,000	(1)	7
6	Poly Craft Industries Corp.	Middletown	Orange	Mid-Hudson	ONR	Manufacturer of packaging products	342	186	107	0	$1,000,000		7
7	Schnur Operations Associates LLC	White Plains	Westchester	Mid-Hudson	CONED	Rehabilitation & nursing center	239	130	107	0	$50,000		7
8	Vassar Brothers Hospital	Poughkeepsie	Dutchess	Mid-Hudson	CHUD	Hospital & healthcare services	5,269	2,020	2,500	0	$50,000,000	(1)	7
	Mid-Hudson Region Sub-totals:							**3,458**	**3,694**	**0**	**$71,050,000**		
9	Part of the Solution	Bronx	Bronx	New York City	CONED	Community services organization	127	50	50	0	$125,000	(1)	7
10	The New York and Presbyterian Hospital	Brooklyn	Kings	New York City	CONED	Ambulatory healthcare facility	1,433	476	428	0	$10,000,000		7
	New York City Region Sub-totals:							**526**	**478**	**0**	**$10,125,000**		
11	Samaritan Senior Village, Inc.	Watertown	Jefferson	North Country	NGRID	Nursing home & assisted living facility	591	196	219	0	$1,000,000		7
	North Country Region Sub-totals:							**196**	**219**	**0**	**$1,000,000**		
12	Canisius University of Buffalo, New York	Buffalo	Erie	Western New York	NGRID	Institution of higher education	2,490	956	1,300	0	$5,000,000	(1)	7
13	Sigma Advanced Materials, LLC	Cheektowaga	Erie	Western New York	NGRID	Manufacturer of ceramic components	41	20	5	0	$300,000		7
	Western New York Region Sub-totals:							**976**	**1,305**	**0**	**$5,300,000**		

Retention-Based Totals	**5,926**	**6,941**	**0**	**$153,125,000**

Expansion-Based Allocations

Line	Company	City	County	Economic Development Region	IOU	Description	kW Request	kW Recommendation (3)	Base Employment	Job Creation Commitment	Project Capital Investment ($)		Contract Term (years)
14	D & D Motor Systems, Inc.	East Syracuse	Onondaga	Central New York	NGRID	Manufacturer of direct current motors	140	76	17	8	$2,000,000		7
	Central New York Region Sub-totals:							**76**	**17**	**8**	**$2,000,000**		
15	The Frederick Ferris Thompson Hospital	Canandaigua	Ontario	Finger Lakes	RGE	Hospital & healthcare services	250	80	1,200	15	$70,000,000	(1), (2), (4)	7
	Finger Lakes Region Sub-totals:							**80**	**0**	**15**	**$70,000,000**		
16	JAG Components, LLC	Hauppauge	Suffolk	Long Island	LIPA	Manufacturer of air filtration products	100	50	0	6	$1,900,000		7
	Long Island Region Sub-totals:							**50**	**0**	**6**	**$1,900,000**		
17	Memorial Sloan-Kettering Cancer Center	New York	New York	New York City	CONED	Medical center & healthcare services	3,700	1,230	18,800	300	$1,500,000,000	(5)	7
18	Polished. LLC	Queens	Queens	New York City	CONED	Cosmetology training school	25	10	0	10	$150,000		7
	New York City Region Sub-totals:							**1,240**	**2,319**	**310**	**$1,500,150,000**		

Expansion-Based Totals	**1,446**	**2,336**	**339**	**$1,574,050,000**
Retention & Expansion-Based Totals	**7,372**	**9,277**	**339**	**$1,727,175,000**

(1) The recommendation and associated commitments will apply to multiple facilities/addresses. This configuration will be implemented accordingly in the customer's power contract.
(2) The applicants are being recommended for both RNY retention and expansion-based allocations.
(3) All expansion-based RNY Power allocations are recommended to be “up to” the amount indicated pending the applicant’s compliance with contractual commitments, including commitments relating to job creation, capital investment spending, and power utilization.
(4) The number of new jobs committed will be above a base employment level specified in the applicant's retention-based allocation recommendation.
(5) The applicant is a current RNY Power customer being recommended for an additional expansion-related allocation. The base employment total of 18,800 jobs refers to the applicant's current retention-related jobs, the majority of which are already committed to in its current RNY award. The applicant would create an additional 300 new jobs as a result of its planned expansion project.

Line	Company	City	County	Economic Development Region	IOU	Description	Reason
1	230 W. Main Street	Riverhead	Suffolk	Long Island	LIPA	Property acquisition & beautification	The applicant has been unresponsive to requests by staff for additional information, preventing a complete analysis of the application.

Line	Criteria Description
1	The significance of the cost of electricity to the applicant's overall cost of doing business, and the impact that a Recharge New York power allocation will have on the applicant's operating costs;
2	The extent to which a Recharge New York power allocation will result in new capital investment in the state by the applicant;
3	The extent to which a Recharge New York power allocation is consistent with any regional economic development council strategies and priorities;
4	The type and cost of buildings, equipment and facilities to be constructed, enlarged or installed if the applicant were to receive an allocation;
5	The applicant's payroll, salaries, benefits and number of jobs at the facility for which a Recharge New York power allocation is requested;
6	The number of jobs that will be created or retained within the state in relation to the requested Recharge New York power allocation, and the extent to which the applicant will agree to commit to creating or retaining such jobs as a condition to receiving a Recharge New York power allocation;
7	Whether the applicant, due to the cost of electricity, is at risk of closing or curtailing facilities or operations in the state, relocating facilities or operations out of the state, or losing a significant number of jobs in the state, in the absence of a Recharge New York power allocation;
8	The significance of the applicant's facility that would receive the Recharge New York power allocation to the economy of the area in which such facility is located;
9	The extent to which the applicant has invested in energy efficiency measures, will agree to participate in or perform energy audits of its facilities, will agree to participate in energy efficiency programs of the authority, or will commit to implement or otherwise make tangible investments in energy efficiency measures as a condition to receiving a Recharge New York power allocation;
10	Whether the applicant receives a hydroelectric power allocation or benefits supported by the sale of hydroelectric power under another program administered in whole or in part by the New York Power Authority;
11	The extent to which a Recharge New York power allocation will result in an advantage for an applicant in relation to the applicant's competitors within the state; and
12	In addition to the foregoing criteria, in the case of a not-for-profit corporation, whether the applicant provides critical services or substantial benefits to the local community in which the facility for which the Recharge New York power allocation is requested is located.

July 28, 2026

Next Meeting

The next meeting of the Economic Development Power Allocation Board (EDPAB) is scheduled to be held on September 29, 2026.