FINAL

JAMES RIVER STATION MATRIX

				DATE	
ITEM	SOURCE	ACTION	DATE DUE	COMPLETED	COMMENTS
1120		Implement a 2 IPL solution. Consider using a check list to ensure all low			
		points are adequately drained. Complete the check list at least every 30			
		days during the winter months and/or when a hard freeze is expected			
	Phase II	and add to PM schedule. Note: With a check list and PM schedule, 2			
Ph II LOPA/PHA Action Item 1	LOPA/PHA	layers of protection is credible.	8/23/2013	9/16/2013	
		For LAHH-9000 with visible light and operator response to be credible,			
		consider adding a step to the maintenance procedures to function test			
DI 111 ODA (DITA A 111 III)	Phase II	the Liquids Recovery Sump Tank (SU-9000) High High level alarm light on	0/00/0040	0/40/2042	
Ph II LOPA/PHA Action Item 2	LOPA/PHA	LAHH-9000 before draining. See Dwg: 190-D-101, Sht 5 of 6 (1 IPL)	8/23/2013	9/18/2013	
		Consider revising the Receiver, Launcher, Strainer & Mainline Unit			
		Maintenance Procedures and LOTO Check sheets to include technician's			
		initials and final completion signature indicating all valves are placed in			
		the proper position prior to lining up to the Mainline. Keep these			
		completed procedures and LOTO checklist on file for one year. Have a			
		CMS task for an audit of the completed procedures & LOTO checklists			
	Phase II	annually. Discard previous year's completed procedures and LOTO			
Ph II LOPA/PHA Action Item 3	LOPA/PHA	checklists after the audit. (1 IPL)	8/23/2013	9/26/2013	
		Add bypass relief valves around each inline control valve to mitigate			
		secondary surges created when the station control valve closes due to			
	Phase I surge	the station discharge pressure being exceeded when a downstream			
Surge Analysis Action item 4	analysis	valve is closed (surge event).		2/26/2013	
	Phase II surge	Lower discharge control pressure to 885 psig and high discharge			
Surge Analysis	analysis	pressure shutdown (PSSH) to 935 psig		2/26/2013	
	Phase II surge				
Surge Analysis	analysis	Lower bypass relief valve setting to 680 psig		9/23/2013	
				4/2/2013 to	
Pre-Mod Approvals	MOCR JR-13-001	Pre-mod approvals for MOCR JR-13-001		4/21/2013	
Operating procedure					
modifications	MOCR JR-13-001	Modifications required per MOCR JR-13-001		9/26/2013	
				7/1/2013 to	
PHA/Facility Integrity Checklist	MOCR JR-13-001	PHA & LOPA in lieu of FIC		8/31/2013	
PSSR	MOCR JR-13-001	PSSR required per MOCR JR-13-001		10/7/2013	