

Texas No. 6.15.1
Cancels Texas No. 6.15.0

MAGELLAN CRUDE OIL PIPELINE COMPANY, L.P.

LOCAL TARIFF

APPLYING ON

CRUDE PETROLEUM

The rates named in this tariff are for the intrastate transportation of crude petroleum by pipeline, subject, except as otherwise provided herein, to the rules and regulations published in Magellan Crude Oil Pipeline Company, L.P.'s Texas No. **[W]** 5.6.0 ~~5.5.0~~, supplements thereto and successive reissues thereof, and is subject to change, without notice, except as otherwise provided by law.

The rates named in this Tariff are expressed in cents a barrel of 42 U.S. Gallons and are subject to change as provided by law.

The matter published herein will have no adverse effect on the quality of the human environment.

P-5 Operator ID: P-521313; T-4 Permit Information: T-06365 and T-08319.

EFFECTIVE: April 1, 2024

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Tables of Local Rates
Rates in Cents per Barrel

Local Rates			
[U] Unchanged. All rates in this item are unchanged, unless otherwise noted.			
Item No.	From	To	Rate
100	Magellan East Houston Terminal	Galena Park Terminal <i>[Note 1]</i> Speed Jct. Chevron (PRSI) Deer Park Refinery Lyondell (Houston Refining) Valero Houston Converge – Genoa Jct. Enterprise – Genoa Jct. Exxon – Genoa Jct. MMP Trade Hub – Genoa Jct. Seabrook – Genoa Jct.	15.00
		EHSC – OTI Jct. HFOTCO – Speed Jct.	25.00
		Marathon Galveston Bay Refinery, Texas City Marathon Bay Plant, Texas City MPLX Terminal, Texas City Valero Texas City Refinery, Texas City Texas International Pipeline System – Texas City, Texas	45.00

Local Rates			
[U] Unchanged. All rates in this item are unchanged, unless otherwise noted.			
Item No.	From	To	Rate
200	Speed Jct.	Chevron (PRSI) Deer Park Refinery EHSC – OTI Jct. Lyondell (Houston Refining) Valero Houston	15.00

Local Rates			
[U] Unchanged. All rates in this item are unchanged, unless otherwise noted.			
Item No.	From	To	Rate
300	EHSC – OTI Jct.	Marathon Galveston Bay Refinery, Texas City Marathon Bay Plant, Texas City MPLX Terminal, Texas City Valero Texas City Refinery, Texas City Texas International Pipeline System – Texas City, Texas	45.00
		HFOTCO – Speed Jct.	15.00

Local Rates			
[U] Unchanged. All rates in this item are unchanged, unless otherwise noted.			
Item No.	From	To	Rate
400 <i>[Note 2]</i>	Converge – Genoa Jct. Enterprise – Genoa Jct. KMCC – Genoa Jct. MMP Trade Hub – Genoa Jct.	Chevron (PRSI) Deer Park Refinery EHSC – OTI Jct. HFOTCO – Speed Jct. Lyondell (Houston Refining) Valero Houston	25.00

Local Rates			
[U] Unchanged. All rates in this item are unchanged, unless otherwise noted.			
Item No.	From	To	Rate
500	Converge – Genoa Jct. Enterprise – Genoa Jct. KMCC – Genoa Jct. MMP Trade Hub – Genoa Jct.	Marathon Galveston Bay Refinery, Texas City Marathon Bay Plant, Texas City MPLX Terminal, Texas City Valero Texas City Refinery, Texas City Texas International Pipeline System – Texas City, Texas	45.00

Local Rates			
[U] Unchanged. All rates in this item are unchanged, unless otherwise noted.			
Item No.	From	To	Rate
600	Exxon Webster Terminal, Texas City	Texas International Pipeline System – Texas City, Texas	61.60

Notes:

[Note 1] For movements under Item 100, Shipper tankage shall be required at Destination point.

[Note 2] The product movement routes in this Item are a reversal of the normal product flow on the Carrier’s pipeline system and will only be made upon request by shipper and upon Carrier’s determination that such movement can operationally and efficiently be made to accommodate shipper’s request.

Tables of Volume Incentive Rates
Rates in Cents per Barrel

Volume Incentive Rate from Speed Jct., Texas (Harris County)				
[U] Unchanged. All rates in this item are unchanged, unless otherwise noted.				
The rate set forth in this Item will apply to deliveries of Crude from the single incentive origin defined as Speed Jct., Texas (Harris County) to the listed destination.				
For any Shipper who ships and delivers, in their name, the Average Barrels Per Day, Per Month, in any calendar month, Carrier will invoice the Shipper at the Volume Incentive Rate set out in this Item. If Shipper does not meet the Average Barrels Per Day, Per Month, Carrier will invoice the Shipper at the rate set out in Item [W] <u>200</u> 400 of this tariff.				
Item No.	From	To	Average Barrels per day per month	Incentive Rate
615	Speed Jct. TX (Harris County)	Houston Valero Refinery, TX	35,000 Barrels	12.63

Item 630 – Volume Incentive Rates to Texas International Pipeline System – Texas City, TX

[U] Unchanged. All rates in this item are unchanged, unless otherwise noted.

The incentive rates in the table below to Texas City, TX - Texas International Pipeline System (“Incentive Destination”) will only apply if the following conditions are met:

- A. Shipper ships at least 15,000 Barrels per day in a month from Magellan East Houston Terminal (“MEH”) to the Incentive Destination; and
- B. All shipments by all Shippers from MEH, Magellan Galena Park Terminal (“Galena Park”), Converge – Genoa Jct. (“Converge”), EHSC – OTI Jct. (“EHSC”), KMCC - Genoa Junction (“KMCC”), Enterprise – Genoa Junction (“Enterprise”) and ExxonMobil Webster Terminal (“Webster Terminal”) (together, the “Receipt Points”) to the Incentive Destination total at least 25,000 Barrels per day in such month.

For any Shipper who meets the above conditions in any calendar month, Carrier will invoice the Shipper at the applicable Incentive Rates set out in this Item. If a Shipper does not meet the above conditions in any calendar month, Carrier will invoice the Shipper at the applicable current base rates set out in Items 100, 300, 500 or 600 of this tariff.

Volume Threshold (All Shippers)	API Gravity of Crude Petroleum	Incentive Rate (per Barrel) to Incentive Destination: Texas International Pipeline System - Texas City, Texas	
From All Receipt Points		From Receipt Point: MEH Galena Park	From Receipt Point: Converge EHSC KMCC Enterprise Webster Terminal
35,000 BPD	36° or higher	22.50	25.00
	Less than 36°	25.50	28.00
25,000 BPD	36° or higher	27.50	30.00
	Less than 36°	30.50	33.00

If any participating Shipper is unable to satisfy the requirements of paragraphs A and B above due to the Incentive Destination experiencing a planned refinery turnaround (a “Planned Turnaround”), and provided that Carrier has received sixty (60) days advance written notice of such Planned Turnaround, then during the month(s) that such Planned Turnaround occurs, Carrier shall charge participating Shippers that met the conditions of paragraphs A and B above during each of the prior three months (disregarding any month of a Planned Turnaround) the average tariff paid by such Shippers for transportation of Crude Petroleum to the Incentive Destination during such prior three months.

Item 700 – Volume Incentive Rates to Valero Texas City Refinery – Texas City, TX
[U] Unchanged. All rates in this item are unchanged, unless otherwise noted.

Origin: Magellan East Houston Terminal (“MEH”)

Destination: Valero Texas City Refinery, Texas City **[W]** (“Valero Texas City” ~~“Incentive Destination”~~)

Incentive Rates:

API Gravity of Crude Petroleum	Incentive Rate (in cents per Barrel)
36° or higher	15.00
Less than 36°	18.00

The incentive rates in the table above are for shipments from MEH to **[W]** Valero Texas City, ~~the Incentive Destination~~, and will only apply if the Shipper ships at least a total of **[W]** 200,000 ~~225,000~~ Barrels per day in a month from or through MEH¹ to any or all of the following destinations: (i) **[W]** Valero Texas City ~~the Incentive Destination~~, and (ii) Valero Houston. If a Shipper does not meet the above conditions in any calendar month, Carrier will invoice the Shipper at the applicable current base rate set out in Item 100 of this tariff. Volumes shipped under this Item will not be assessed a tender deduction; however, only with respect to Crude Petroleum with API Gravity less than 36°, Magellan will not pay Shipper under Carrier’s Over/Short Balancing Process dated May 1, 2017, available upon request, for Shipper’s volume losses up to 0.05% of **[W]** Shipper’s Customer’s total volume of such Crude Petroleum.

¹ Includes volumes that originate at MEH and volumes that move into MEH tankage from the following upstream sources: Midland, Texas; Crane, Texas; Barnhart, Texas; Colorado City, Texas; Bryan, Texas; and/or TC Energy Houston Tank Terminal.

[I] Increase **[D]** Decrease **[W]** Change in wording only **[C]** Cancel **[U]** Unchanged **[N]** New
