

# **MAGELLAN CRUDE OIL PIPELINE COMPANY, L.P.**

IN CONNECTION WITH PARTICIPATING CARRIERS SHOWN HEREIN

## **JOINT PIPELINE TARIFF**

APPLYING ON THE TRANSPORTATION OF

## **CRUDE PETROLEUM**

FROM AND TO

POINTS NAMED HEREIN

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Except as otherwise expressly provided herein, the rates published in this Tariff and the services hereunder are governed by the Rules and Regulations published in Magellan Crude Oil Pipeline Company, L.P.'s ("MCOP") Texas No. 5.6.0, supplements thereto and reissues thereof with respect to that portion of the transportation services provided by MCOP (including invoicing and payment terms) via route from MCOP's East Houston Terminal to the Destinations listed in this Tariff, and BridgeTex Pipeline Company, LLC's ("BTex") [W] Texas R.C.T. No. 4.4.0, supplements thereto and reissues thereof, with respect to that portion of the transportation services provided by BTex II via route from Midland, TX, and/or Colorado City, TX to MCOP's East Houston Terminal, (respectively, the "MCOP Rules" and the "BTex II Rules").

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The rates named in this Tariff are expressed in cents a barrel of 42 U.S. Gallons and are subject to change as provided by law.

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The matter published herein will have no adverse effect on the quality of the human environment.

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T-4 ID: T-05431 and T-08804; P-5 ID: P-521313 and P-521318

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**[W] Table of Joint Rates**

*(Rate in Cents per barrel of 42 U.S. Gallons)*

All Rates are for pipeline transportation only.

<b>Joint Rates</b>					
<b>[U]</b> Unchanged. All rates in on this page are unchanged, unless otherwise noted.					
<b>Item No.</b>	<b>From (Origin)</b>	<b>To (Destination)</b>	<b>Rate</b>		
<u>100</u>	<u>Colorado City, TX</u>	Galena Park Terminal <sup>[Note 1]</sup> <u>Deer Park Refinery</u> <u>Lyondell (Houston Refining)</u> <u>Valero Houston</u> <u>Chevron (PRSI)</u> <u>Speed Jct.</u> <u>Exxon – Genoa Jct.</u>	<u>531.88</u>		
		<b>[N]</b> HFOTCO – Speed Jct.	<b>[N]</b> <u>541.88</u>		
		<u>Marathon Galveston Bay Refinery, Texas City</u> <u>Marathon Bay Plant, Texas City</u> <u>MPLX Terminal, Texas City</u> <u>Valero Texas City Refinery, Texas City</u>	<u>561.88</u>		
		<u>120</u>	<u>Midland, TX</u>	Galena Park Terminal <sup>[Note 1]</sup> <u>Deer Park Refinery</u> <u>Lyondell (Houston Refining)</u> <u>Valero Houston</u> <u>Chevron (PRSI)</u> <u>Speed Jct.</u> <u>Exxon – Genoa Jct.</u>	<u>570.50</u>
				<u>Marathon Galveston Bay Refinery, Texas City</u> <u>Marathon Bay Plant, Texas City</u> <u>MPLX Terminal, Texas City</u> <u>Valero Texas City Refinery, Texas City</u>	<u>600.50</u>

**[W] Table of Joint Rates**

*(Rate in Cents per barrel of 42 U.S. Gallons)*  
 All Rates are for pipeline transportation only.

<b>Joint Rates</b>			
<b>[H] Increased. All rates in on this page are increased.</b>			
<b>Item No.</b>	<b>From (Origin)</b>	<b>To (Destination)</b>	<b>Rate</b>
100	Colorado City, TX	Galena Park Terminal <sup><i>[Note 1]</i></sup>	531.88
		Deer Park Refinery Lyondell (Houston Refining) Valero Houston Chevron (PRSI) Speed Jct.	531.88
		Exxon – Genoa Jct.	531.88
		Marathon Galveston Bay Refinery, Texas City Marathon Bay Plant, Texas City MPLX Terminal, Texas City Valero Texas City Refinery, Texas City	561.88
		Galena Park Terminal <sup><i>[Note 1]</i></sup>	570.50
		Deer Park Refinery Lyondell (Houston Refining) Valero Houston Chevron (PRSI) Speed Jct.	570.50
120	Midland, TX	Exxon – Genoa Jct.	570.50
		Marathon Galveston Bay Refinery, Texas City Marathon Bay Plant, Texas City MPLX Terminal, Texas City Valero Texas City Refinery, Texas City	600.50

**Notes:**

[Note 1] For movements to Galena Park MTH, TX, Shipper tankage shall be required at Destination point.

**Exception 1** to BTex's **[W]** Texas R.C.T. No. 4.4.0, Section II, Item 60 – Measurement and Tender Deductions, paragraph 4 and

MCOP's Texas No. 5.6.0, Section II, Item 45-Gauging, Testing and Deductions, paragraph 1, the following shall apply for movements applicable to this joint tariff: "A deduction of three tenths of one percent (0.30%) will be made to cover evaporation, interface losses and other normal losses during transportation".

**Exception 2:** In lieu of the definition of Crude Petroleum stated in Section II, Item 25 of the MCOP Rules, the definition of Crude Petroleum in Section II, Item 15 of the BTex II Rules and the quality specifications stated in Section II, Item 25 of the BTex II Rules will apply to all movements under this joint tariff.

Incentive Rates: Incentive Rates are available to shippers that execute a volume incentive agreement.

**Participating Carrier:**

BridgeTex Pipeline Company, LLC

**Routing and Interconnection:**

The joint rates specified herein apply via the BTex II Facilities (as defined in the BTex II Rules) from Colorado City, TX and/or Midland, TX to interconnection point at Magellan's East Houston Terminal, TX, thence via MCOP's pipelines from MCOP's East Houston Terminal, TX to the Destinations in Texas described in the table above.

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**[R]** Reissued **[C]** Cancel **[D]** Decrease **[I]** Increase **[N]** New **[U]** Unchanged **[W]** Change in wording only