



October 2, 2025

Ms. Debbie-Anne Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

via Electronic Filing

Re: Guardian Pipeline, L.L.C.
Transporter's Use Gas Annual Adjustment – Winter 2025
Docket No. RP26-____-000

Dear Secretary Reese:

Pursuant to section 154.403 of the Federal Energy Regulatory Commission's ("Commission") Regulations, Guardian Pipeline, L.L.C. ("Guardian") respectfully submits for filing and acceptance the tariff record listed below for inclusion in its FERC Gas Tariff, Volume No. 1. The proposed tariff record is submitted to become effective November 1, 2025.

Part 5.0, Statement of Rates, v. 57.0.0

Statement of Nature, Reasons and Basis for the Proposed Changes

The purpose of this filing is to revise the above referenced tariff record to reflect Guardian's annual adjustment to its Transporter's Use Gas percentage in accordance with Part 8, section 32 of the General Terms and Conditions of Guardian's FERC Gas Tariff. The revised tariff record submitted herewith reflects a change in the Transporter's Use Gas percentage applicable under Guardian's Rate Schedule(s) FT-1, FT-2, IT-1, IT-2, and EAW from 0.33 % to 0.00%. The workpapers attached hereto as Appendix A provide supporting calculations used in deriving the proposed percentage.

Proposed Temporary and Limited Waiver of Part 8, Section 32 of Guardian's Tariff

As noted above, Guardian respectfully requests a temporary and limited waiver of section 32.4, "Determination of the Current Transporter's Use Gas Percentage," of its GT&C, which prescribes the calculation used to derive the Transporter's Use Gas. The unadjusted tariff calculation of the Transporter's Use Gas in accordance with section 32.4 results in negative (credit) Transporter's Use Gas percentage, as shown in Schedule 1 of the workpapers (Appendix A). Application of a credit Transporter's Use Gas percentage in Guardian's customer activity systems is not currently supported. Additionally, utilization of a negative Transporter's Use Gas

percentage could create difficulties for Guardian's customers in making nominations across its system and to interconnecting points. To avoid both of these concerns and to keep the Transporter's Use Gas percentage administratively manageable, Guardian proposes a Transporter's Use Gas of zero (0) percent.

Utilization of a Transporter's Use Gas of zero (0) percent will ensure Guardian's customers receive a return of the over-recovered balance as Guardian does not anticipate the gains reoccurring. Guardian will continue to incur fuel use during the upcoming annual period while a Transporter's Use Gas of zero (0) percent is in effect for its customers.

Further, granting the requested waiver is consistent with Commission precedent granting tariff waivers for holding the percentage or rate at zero, rather than allowing the percentage or rate to go negative.¹ Guardian requests that the Commission approve the temporary and limited waiver to its Tariff and approve the requested Transporter's Use Gas percentage as noted above.

Materials Enclosed

In accordance with section 154.7 of the Commission's Regulations,² Guardian states that the following items are included in this filing:

- (1) an eTariff XML filing package containing the proposal submitted as a zip (compressed) file.³
- (2) A transmittal letter in PDF format, incorporating the Statement of Nature, Reasons, and Basis for the filing required by section 154.7(a)(6) of the Commission's Regulations.⁴
- (3) Appendix A – the workpapers providing supporting calculations used in deriving the proposed percentages;
- (4) Appendix B – a clean version of the tariff record in PDF format for publishing in eLibrary; and
- (5) Appendix C – a marked version of the tariff record in PDF format for publishing in eLibrary.

¹ The Commission has previously found that holding reimbursement rates at zero rather than implementing negative overall reimbursement rates is reasonable as long as the over-recovered amount is eventually returned to the shippers. *See* Columbia Gulf Transmission Co., 132 FERC ¶ 61,134, at P 43 (2010); *Midcontinent Express Pipeline LLC*, 153 FERC ¶ 61,251, at P 8 (2015); *ETC Tiger Pipeline, LLC*, 151 FERC ¶ 61,181, at P 8 (2015); *Viking Gas Transmission Co.*, 157 FERC ¶ 61,071, at P 7 (2016); *Viking Gas Transmission Co.*, 158 FERC ¶ 62,246 (2017); *Viking Gas Transmission Co.*, 162 FERC ¶ 61,268 (2018).

² 18 C.F.R. § 154.7

³ 18 C.F.R. § 154.4

⁴ 18 C.F.R. § 154.7(a)(6)

Proposed Effective Date

Pursuant to section 154.7(a)(3) of the Commission's regulations, Guardian respectfully requests that the tariff record submitted herewith be approved effective November 1, 2025, which date is at least thirty (30) days after receipt of this filing by the Commission. In accordance with section 154.7(a)(9) of the Commission's regulations, Guardian hereby files a motion to place the proposed tariff record into effect at the end of any suspension period if one is so ordered by the Commission in this proceeding.

Waivers

Pursuant to section 154.7(a)(7) of the Commission's regulations, Guardian has not identified any additional waivers of the Commission's regulations needed to permit its filing to become effective as proposed; however, Guardian respectfully requests that, should the Commission determine that any such waivers are required, the Commission grant such waivers as are necessary in order that the revised tariff record may be made effective as proposed.

Service and Correspondence

The undersigned certifies that a copy of this filing has been served electronically pursuant to section 154.208 upon Guardian's customers and affected state regulatory commissions.⁵

A paper copy of this filing may only be served if a customer has been granted waiver of electric service pursuant to 18 C.F.R. Part 390 of the Commission's regulations. Additionally, a copy of this filing is available for public inspection during regular business hours at Guardian's office at 101 One Williams Center, 33rd Floor, Tulsa, Oklahoma 74172.

Pursuant to sections 385.2005⁶ and 385.2011(c)(5)⁷ of the Commission's regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best knowledge and belief of the undersigned.

In accordance with Rule 2010 of the Commission's regulations,⁸ the names, titles, and mailing addresses of the person to whom correspondence and communications regarding this filing should be directed is provided below. Additionally, service via email is requested in lieu of paper copies.

⁵ 18 C.F.R. § 154.208

⁶ 18 C.F.R. § 385.2005

⁷ 18 C.F.R. § 385.2011(c)(5)

⁸ 18 C.F.R. § 385.2010

Ms. Debbie-Anne Reese, Secretary

October 2, 2025

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Any questions regarding this filing may be directed to E. Adina Owen, Assistant General Counsel II, at (832) 712-5554 or adina.owen@dtmidstream.com.

Respectfully submitted,

/s/ E. Adina Owen

E. Adina Owen
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DT Midstream, Inc.
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Attachments

Appendix A

Workpapers

Guardian Pipeline, L.L.C.
Transporter's Use Gas Percentage
Effective November 1, 2025

Line No.	Description	Currently Effective (a)	Adjustment (b)	Effective Nov 1, 2025 (c)
1	Transporter's Use Gas Percentage	<u>0.33%</u>	<u>-0.49%</u>	<u>-0.16%</u>
2	Requested Transporter's Use Gas Percentage	<u>0.33%</u>	<u>-0.33%</u>	<u>0.00%</u>

Schedule 2

Guardian Pipeline, L.L.C.
Calculation of Transporter's Use Gas Percentage
Effective November 1, 2025

Line No.	Description	Percent	
		(a)	
1	Fuel Use Percentage	0.25%	Schedule 3
2	LAUF Gas Percentage	<u>-0.19%</u>	Schedule 6
3	Total Usage	0.06%	
4	Annual Deferred Use Account Surcharge	<u>-0.22%</u>	Schedule 4
5	Total Transporter's Use Gas Percentage	<u><u>-0.16%</u></u>	

Schedule 3

**Guardian Pipeline, L.L.C.
Estimated Fuel Use
Effective November 1, 2025**

Line No.	Description	Daily (a)	Monthly (b)	Annual (c)
1	Estimated Throughput (MMBTU)	<u>376,448</u>	<u>11,450,285</u>	<u>137,403,419</u>
2	Estimated Fuel Averages (MMBTU)			
3	November-25	1,208	36,246	
4	December-25	1,166	36,153	
5	January-26	1,769	54,851	
6	February-26	1,322	37,003	
7	March-26	948	29,400	
8	April-26	1,021	30,620	
9	May-26	718	22,251	
10	June-26	645	19,336	
11	July-26	726	22,516	
12	August-26	627	19,434	
13	September-26	580	17,397	
14	October-26	<u>658</u>	<u>20,385</u>	
15	Total Estimated Fuel	<u>949</u>	<u>28,799</u>	<u>345,592</u> ^{1/}
16	Fuel Use Percentage			<u>0.25%</u>

^{1/} Estimates are based on 12 months historical usage adjusted for terminated and projected contracts.

Guardian Pipeline, L.L.C.
Annual Deferred Use Gas Surcharge
Effective November 1, 2025

Line No.	Description	MMBTU	Percent
		(a)	(b)
1	Deferred Use Gas Account Balance @ 8/31/25	<u>(306,734)</u>	
2	Estimated Transportation Quantities (11/01/25 - 10/31/26)	<u>137,403,419</u>	
3	Annual Deferred Use Gas Surcharge		<u>-0.22%</u>

Guardian Pipeline, L.L.C.
Deferred Use Gas Account
Company Use Fuel and Lost and Unaccounted For (LAUF) Gas
Balance as of August 31, 2025

Line No.	Description	Total			
		Fuel	Fuel	Deferral	Balance
		Usage	Recovery	(+) Due GPL	(+) Due GPL
		(a)	(b)	(-) Due Customer	(-) Due Customer
				(c)	(d)
1	Filed balance as of August 31, 2024				46,694
2	Adjustment			-	-
3	September-24	16,905	11,905	5,000	51,694
4	October-24	14,544	12,966	1,578	53,272
5	November-24	32,357	31,970	387	53,659
6	December-24	67,926	55,846	12,080	65,739
7	January-25	11,161	79,939	(68,778)	(3,039)
8	February-25	30,206	64,672	(34,466)	(37,505)
9	March-25	(14,670)	39,529	(54,199)	(91,704)
10	April-25	(29,285)	36,964	(66,249)	(157,953)
11	May-25	(36,083)	27,643	(63,726)	(221,679)
12	June-25	(4,192)	23,490	(27,682)	(249,361)
13	July-25	(7,195)	27,398	(34,593)	(283,954)
14	August-25	(361)	22,419	(22,780)	(306,734)
15	Balance as of August 31, 2025				<u>(306,734)</u>

Guardian Pipeline, L.L.C.
Lost and Unaccounted For (LAUF) Gas
(MMBTU)
Effective November 1, 2025

<u>Line No.</u>	<u>Description</u>	<u>Gain (-) / Loss (+)</u>		<u>Percent</u>
		<u>LAUF</u>	<u>Receipts</u>	
		(a)	(b)	(c)
1	September- 24	(492)	6,265,105	-0.01%
2	October-24	(5,841)	6,833,136	-0.09%
3	November-24	(3,889)	9,706,290	-0.04%
4	December- 24	31,773	16,954,593	0.19%
5	January-25	(43,690)	24,247,456	-0.18%
6	February-25	(6,797)	19,613,584	-0.03%
7	March-25	(44,070)	11,978,974	-0.37%
8	April-25	(59,905)	11,195,387	-0.54%
9	May-25	(58,334)	8,386,299	-0.70%
10	June-25	(23,528)	7,119,663	-0.33%
11	July-25	(29,711)	8,306,205	-0.36%
12	August-25	(19,795)	6,796,727	-0.29%
13	Totals	<u>(264,279)</u>	<u>137,403,419</u>	
14	LAUF Gas Percentage			<u>-0.19%</u>
15	Projected LAUF Gas Percentage			<u>-0.19%</u>

Guardian Pipeline, L.L.C.
Estimated Quantities
November 1, 2025 through October 31, 2026
(MMBTU)

Line No.	Month	Quantities
	(a)	(b)
1	November-25	9,706,290
2	December-25	16,954,593
3	January-26	24,247,456
4	February-26	19,613,584
5	March-26	11,978,974
6	April-26	11,195,387
7	May-26	8,386,299
8	June-26	7,119,663
9	July-26	8,306,205
10	August-26	6,796,727
11	September-26	6,265,105
12	October-26	6,833,136
13	Total	137,403,419
14	Adjustment	-
15	Estimated Quantities	<u>137,403,419</u> ^{1/}

^{1/} Estimates are based on 12 months historical throughput adjusted for terminated and projected contracts.

Appendix B

Clean Tariff Record

STATEMENT OF RATES

(Rates Per Dekatherm)

Rate Schedule and Rate	Base Rate Per Dth Effective April 1, 2023	Base Rate Per Dth Effective April 1, 2025	Base Rate Per Dth Effective April 1, 2026
Firm Transportation Services: ⁽¹⁾⁽²⁾⁽³⁾			
Rate Schedule FT-1			
Monthly Reservation Rate			
Maximum	\$4.3407	\$3.7813	\$3.5963
Minimum	\$0.0000	\$0.0000	\$0.0000
Usage Rate			
Maximum	\$0.0000	\$0.0000	\$0.0000
Minimum	\$0.0000	\$0.0000	\$0.0000
Daily Overrun Rate			
Maximum	\$0.1427	\$0.1243	\$0.1182
Minimum	\$0.0000	\$0.0000	\$0.0000
Rate Schedule FT-2			
Monthly Reservation Rate			
Maximum	\$6.2385	\$5.4345	\$5.1685
Minimum	\$0.0000	\$0.0000	\$0.0000
Usage Rate			
Maximum	\$0.0000	\$0.0000	\$0.0000
Minimum	\$0.0000	\$0.0000	\$0.0000
Daily Overrun Rate			
Maximum	\$0.2051	\$0.1787	\$0.1699
Minimum	\$0.0000	\$0.0000	\$0.0000

STATEMENT OF RATES

(Rates Per Dekatherm)

Rate Schedule and Rate	Base Rate Per Dth Effective April 1, 2023	Base Rate Per Dth Effective April 1, 2025	Base Rate Per Dth Effective April 1, 2026
Interruptible Transportation Services: (1)(2)(3)			
Rate Schedule IT-1			
Usage Rate			
Maximum	\$0.1427	\$0.1243	\$0.1182
Minimum	\$0.0000	\$0.0000	\$0.0000
Daily Overrun Rate			
Maximum	\$0.1427	\$0.1243	\$0.1182
Minimum	\$0.0000	\$0.0000	\$0.0000
Rate Schedule IT-2			
Usage Rate			
Maximum	\$0.2051	\$0.1787	\$0.1699
Minimum	\$0.0000	\$0.0000	\$0.0000
Daily Overrun Rate			
Maximum	\$0.2051	\$0.1787	\$0.1699
Minimum	\$0.0000	\$0.0000	\$0.0000

STATEMENT OF RATES

(Rates Per Dekatherm)

Rate Schedule and Rate	Base Rate Per Dth Effective April 1, 2023	Base Rate Per Dth Effective April 1, 2025	Base Rate Per Dth Effective April 1, 2026
Enhanced Aggregation and Wheeling (EAW) Service: ⁽²⁾			
Rate Schedule EAW – Firm Service			
Monthly Reservation Rate			
Maximum	\$0.2778	\$0.2778	\$0.2778
Minimum	\$0.0000	\$0.0000	\$0.0000
Usage Rate			
Maximum	\$0.0000	\$0.0000	\$0.0000
Minimum	\$0.0000	\$0.0000	\$0.0000
Overrun Rate			
Maximum	\$0.0091	\$0.0091	\$0.0091
Minimum	\$0.0000	\$0.0000	\$0.0000
Rate Schedule EAW – Interruptible Service			
Usage Rate			
Maximum	\$0.0091	\$0.0091	\$0.0091
Minimum	\$0.0000	\$0.0000	\$0.0000

STATEMENT OF RATES

(Rates Per Dekatherm)

Rate Schedule and Rate	Base Rate Per Dth Effective April 1, 2023	Base Rate Per Dth Effective April 1, 2025	Base Rate Per Dth Effective April 1, 2026
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Parking and Lending (PAL) Services:

Rate Schedule PAL

NPL Service

Daily Usage Rate

Maximum	\$0.1427	\$0.1243	\$0.1182
Minimum	\$0.0000	\$0.0000	\$0.0000

RPL Service

Daily Reservation Rate

Maximum	\$0.1427	\$0.1243	\$0.1182
Minimum	\$0.0000	\$0.0000	\$0.0000

Market Aggregation Service:

Rate Schedule MA

Maximum	\$0.0200	\$0.0200	\$0.0200
Minimum	\$0.0000	\$0.0000	\$0.0000

Transporter's Use Gas Percentage ⁽²⁾ (0.00)%

Electric Power Cost Recovery Surcharge ⁽³⁾ \$0.0017

⁽¹⁾ Pursuant to Section 31 of the General Terms and Conditions, the maximum and minimum Firm Transportation Usage Rates and Overrun Rates and the maximum and minimum Interruptible Transportation Usage Rates and Overrun Rates shall be increased to include the Commission-authorized Annual Charge Adjustment as published on the Commission's web site located at <http://www.ferc.gov>.

⁽²⁾ The Transporter's Use Gas Percentage is calculated in accordance with Section 32 of the General Terms and Conditions. Shipper shall provide at the Point(s) of Receipt Transporter's Use Gas in-kind on Rate Schedules FT-1, FT-2, IT-1, IT-2 and EAW. EAW Firm and Interruptible Service Usage quantities received by Transporter from or for the account of Shipper from a Point of Receipt that is not a Low Pressure Receipt Point shall not be subject to a Transporter's Use Gas charge.

⁽³⁾ The Electric Power Cost Recovery Surcharge is calculated in accordance with Section 34 of the General Terms and Conditions. Transportation usage rates and overrun rates shall be increased to include the Electric Power Cost Recovery Surcharge on Rate Schedules FT-1, FT-2, IT-1 and IT-2.

Appendix C

Marked Tariff Record

STATEMENT OF RATES

(Rates Per Dekatherm)

Rate Schedule and Rate	Base Rate Per Dth Effective April 1, 2023	Base Rate Per Dth Effective April 1, 2025	Base Rate Per Dth Effective April 1, 2026
Firm Transportation Services: ⁽¹⁾⁽²⁾⁽³⁾			
Rate Schedule FT-1			
Monthly Reservation Rate			
Maximum	\$4.3407	\$3.7813	\$3.5963
Minimum	\$0.0000	\$0.0000	\$0.0000
Usage Rate			
Maximum	\$0.0000	\$0.0000	\$0.0000
Minimum	\$0.0000	\$0.0000	\$0.0000
Daily Overrun Rate			
Maximum	\$0.1427	\$0.1243	\$0.1182
Minimum	\$0.0000	\$0.0000	\$0.0000
Rate Schedule FT-2			
Monthly Reservation Rate			
Maximum	\$6.2385	\$5.4345	\$5.1685
Minimum	\$0.0000	\$0.0000	\$0.0000
Usage Rate			
Maximum	\$0.0000	\$0.0000	\$0.0000
Minimum	\$0.0000	\$0.0000	\$0.0000
Daily Overrun Rate			
Maximum	\$0.2051	\$0.1787	\$0.1699
Minimum	\$0.0000	\$0.0000	\$0.0000

STATEMENT OF RATES

(Rates Per Dekatherm)

Rate Schedule and Rate	Base Rate Per Dth Effective April 1, 2023	Base Rate Per Dth Effective April 1, 2025	Base Rate Per Dth Effective April 1, 2026
Interruptible Transportation Services: (1)(2)(3)			
Rate Schedule IT-1			
Usage Rate			
Maximum	\$0.1427	\$0.1243	\$0.1182
Minimum	\$0.0000	\$0.0000	\$0.0000
Daily Overrun Rate			
Maximum	\$0.1427	\$0.1243	\$0.1182
Minimum	\$0.0000	\$0.0000	\$0.0000
Rate Schedule IT-2			
Usage Rate			
Maximum	\$0.2051	\$0.1787	\$0.1699
Minimum	\$0.0000	\$0.0000	\$0.0000
Daily Overrun Rate			
Maximum	\$0.2051	\$0.1787	\$0.1699
Minimum	\$0.0000	\$0.0000	\$0.0000

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Rate Schedule EAW – Firm Service			
Monthly Reservation Rate			
Maximum	\$0.2778	\$0.2778	\$0.2778
Minimum	\$0.0000	\$0.0000	\$0.0000
Usage Rate			
Maximum	\$0.0000	\$0.0000	\$0.0000
Minimum	\$0.0000	\$0.0000	\$0.0000
Overrun Rate			
Maximum	\$0.0091	\$0.0091	\$0.0091
Minimum	\$0.0000	\$0.0000	\$0.0000
Rate Schedule EAW – Interruptible Service			
Usage Rate			
Maximum	\$0.0091	\$0.0091	\$0.0091
Minimum	\$0.0000	\$0.0000	\$0.0000

STATEMENT OF RATES

(Rates Per Dekatherm)

Rate Schedule and Rate	Base Rate Per Dth Effective April 1, 2023	Base Rate Per Dth Effective April 1, 2025	Base Rate Per Dth Effective April 1, 2026
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Parking and Lending (PAL) Services:

Rate Schedule PAL

NPL Service

Daily Usage Rate

Maximum	\$0.1427	\$0.1243	\$0.1182
Minimum	\$0.0000	\$0.0000	\$0.0000

RPL Service

Daily Reservation Rate

Maximum	\$0.1427	\$0.1243	\$0.1182
Minimum	\$0.0000	\$0.0000	\$0.0000

Market Aggregation Service:

Rate Schedule MA

Maximum	\$0.0200	\$0.0200	\$0.0200
Minimum	\$0.0000	\$0.0000	\$0.0000

Transporter's Use Gas Percentage ⁽²⁾ ~~0.33~~(0.00)%

Electric Power Cost Recovery Surcharge ⁽³⁾ \$0.0017

⁽¹⁾ Pursuant to Section 31 of the General Terms and Conditions, the maximum and minimum Firm Transportation Usage Rates and Overrun Rates and the maximum and minimum Interruptible Transportation Usage Rates and Overrun Rates shall be increased to include the Commission-authorized Annual Charge Adjustment as published on the Commission's web site located at <http://www.ferc.gov>.

⁽²⁾ The Transporter's Use Gas Percentage is calculated in accordance with Section 32 of the General Terms and Conditions. Shipper shall provide at the Point(s) of Receipt Transporter's Use Gas in-kind on Rate Schedules FT-1, FT-2, IT-1, IT-2 and EAW. EAW Firm and Interruptible Service Usage quantities received by Transporter from or for the account of Shipper from a Point of Receipt that is not a Low Pressure Receipt Point shall not be subject to a Transporter's Use Gas charge.

⁽³⁾ The Electric Power Cost Recovery Surcharge is calculated in accordance with Section 34 of the General Terms and Conditions. Transportation usage rates and overrun rates shall be increased to include the Electric Power Cost Recovery Surcharge on Rate Schedules FT-1, FT-2, IT-1 and IT-2.