



October 2, 2025

Ms. Debbie-Anne Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

via Electronic Filing

Re: Guardian Pipeline, L.L.C.
Electric Power Cost Recovery Surcharge Adjustment – Winter 2025
Docket No. RP26-____-000

Dear Secretary Reese:

Pursuant to section 154.403 of the Federal Energy Regulatory Commission's ("Commission") Regulations, Guardian Pipeline, L.L.C. ("Guardian") respectfully submits for filing and acceptance the tariff record listed below for inclusion in its FERC Gas Tariff, Volume No. 1. The proposed tariff record is submitted to become effective November 1, 2025.

Part 5.0, Statement of Rates, v. 58.0.0¹

Statement of Nature, Reasons and Basis for the Proposed Changes

The purpose of this filing is to revise the above-referenced tariff record Part 5.0 to reflect Guardian's semi-annual adjustment to its Electric Power Cost Recovery ("EPCR") surcharge in accordance with Part 8, Section 34 of the General Terms and Conditions of Guardian's Tariff. The revised Part 5.0 tariff record submitted herewith reflects a change in the EPCR surcharge applicable under Guardian's Rate Schedule(s) FT-1, FT-2, IT-1, and IT-2 from \$0.0017 to \$0.0434 per dekatherm. The workpapers attached hereto as Appendix A provide supporting calculations used in deriving the proposed surcharge.

¹ On October 2, 2025, in Docket No. RP26-32-000, Guardian filed a change to its Statement of Rates which modified its Transporter's Use Gas Percentage in Part 5.0 of its Tariff. Due to the Transporter's Use Gas Percentage filing and the present filing both proposing an effective date of November 1, 2025, the attached tariff section in the present filing reflects the proposed Transporter's Use Gas Percentage, which is pending with the Commission for approval.

Materials Enclosed

In accordance with section 154.7 of the Commission's Regulations,² Guardian states that the following items are included in this filing:

- (1) an eTariff XML filing package containing the proposal submitted as a zip (compressed) file.³
- (2) A transmittal letter in PDF format, incorporating the Statement of Nature, Reasons, and Basis for the filing required by section 154.7(a)(6) of the Commission's Regulations.⁴
- (3) Appendix A – the workpapers providing supporting calculations used in deriving the proposed percentages;
- (4) Appendix B – a clean version of the tariff record in PDF format for publishing in eLibrary; and
- (5) Appendix C – a marked version of the tariff record in PDF format for publishing in eLibrary.

Proposed Effective Date

Pursuant to section 154.7(a)(3) of the Commission's regulations, Guardian respectfully requests that the tariff record submitted herewith be approved effective November 1, 2025, which date is at least thirty (30) days after receipt of this filing by the Commission. In accordance with section 154.7(a)(9) of the Commission's regulations, Guardian hereby files a motion to place the proposed tariff record into effect at the end of any suspension period if one is so ordered by the Commission in this proceeding.

Waivers

Pursuant to section 154.7(a)(7) of the Commission's regulations, Guardian has not identified any additional waivers of the Commission's regulations needed to permit its filing to become effective as proposed; however, Guardian respectfully requests that, should the Commission determine that any such waivers are required, the Commission grant such waivers as are necessary in order that the revised tariff record may be made effective as proposed.

Service and Correspondence

The undersigned certifies that a copy of this filing has been served electronically pursuant to section 154.208 upon Guardian's customers and affected state regulatory commissions.⁵ A

² 18 C.F.R. § 154.7

³ 18 C.F.R. § 154.4

⁴ 18 C.F.R. § 154.7(a)(6)

⁵ 18 C.F.R. § 154.208

paper copy of this filing may only be served if a customer has been granted waiver of electric service pursuant to 18 C.F.R. Part 390 of the Commission's regulations. Additionally, a copy of this filing is available for public inspection during regular business hours at Guardian's office at 101 One Williams Center, 33rd Floor, Tulsa, Oklahoma 74172.

Pursuant to sections 385.2005⁶ and 385.2011(c)(5)⁷ of the Commission's regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best knowledge and belief of the undersigned.

In accordance with Rule 2010 of the Commission's regulations,⁸ the names, titles, and mailing addresses of the person to whom correspondence and communications regarding this filing should be directed is provided below. Additionally, service via email is requested in lieu of paper copies.

E. Adina Owen
Assistant General Counsel II
DT Midstream, Inc.
600 Travis Street, Suite 3250
Houston, Texas 77002
(832) 712-5554
Email: regulatory@dtmidstream.com

Any questions regarding this filing may be directed to E. Adina Owen, Assistant General Counsel II, at (832) 712-5554 or adina.owen@dtmidstream.com.

Respectfully submitted,

/s/ E. Adina Owen

E. Adina Owen
Assistant General Counsel II
DT Midstream, Inc.
600 Travis St, Suite 3250
Houston, TX 77002

Attachments

⁶ 18 C.F.R. § 385.2005

⁷ 18 C.F.R. § 385.2011(c)(5)

⁸ 18 C.F.R. § 385.2010

Appendix A

Workpapers

Guardian Pipeline, L.L.C.
Electric Power Cost Recovery
Effective November 1, 2025

Schedule 1

Line No.	Description	November through March	
1	Compressor Electric Power Expense	\$2,196,066	Schedule 3
2	Deferred Electric Power Cost	1,344,174	Schedule 5
3	Carrying Costs	36,514	Schedule 5
4	Total Costs	<u>\$3,576,754</u>	
		Usage (Dth/Season)	
5	Firm Transport	82,334,217	
6	Interruptible Transport	166,680	
7	Total Usage	<u>82,500,897</u>	Schedule 2
8	Electric Power Cost Recovery Rate (\$/Dth)	<u>\$0.0434</u>	

Guardian Pipeline, L.L.C.
Electric Power Cost Recovery
Effective November 1, 2025
Estimated Quantities

Schedule 2

Line No.	Month	Volumes (Dth) (a)
1	November-25	9,706,290
2	December-25	16,954,593
3	January-26	24,247,456
4	February-26	19,613,584
5	March-26	<u>11,978,974</u>
6	Total Quantities	82,500,897
7	Adjustment	<u>-</u>
8	Estimated Quantities	<u><u>82,500,897</u></u>

Volumes are based on actual prior year receipt volumes plus projected new contracted volumes for the seasonal period, less any terminated contracts.

Schedule 3

**Guardian Pipeline, L.L.C.
Electric Power Cost Recovery
Effective November 1, 2025
Estimated Costs**

Line No.	Month	1/ Electricity Demand & Commodity Cost
		(a)
1	November-25	\$14,963
2	December-25	357,969
3	January-26	994,077
4	February-26	812,733
5	March-26	16,324
6	Total	<u><u>\$2,196,066</u></u>

1/ Estimated Electricity Demand and Commodity Costs are based on actual invoices for the prior year's corresponding seasonal period.

Guardian Pipeline, L.L.C.
Electric Power Cost Recovery
Effective November 1, 2025
Deferred Costs

Schedule 4

Line No.	Month	1/ Electricity Demand & Commodity Cost	Interest Cost	Total Costs	Cost Recoveries	Total Deferred Costs
		(a)	(b)	(c)	(d)	(c+d)
		Beginning Balance				(\$17,738)
1	February-25	\$745,332	\$0	\$745,332	(\$397,302)	348,030
2	March-25	46,332	2,249	48,581	(242,935)	(194,354)
3	April-25	1,077,769	841	1,078,610	(19,028)	1,059,582
4	May-25	153,383	7,645	161,028	(14,337)	146,691
5	June-25	23,971	8,306	32,277	(12,205)	20,072
6	July-25	15,208	8,733	23,941	(14,224)	9,717
7	August-25	11,612	8,740	20,352	(11,664)	8,688
8	Total	<u>\$2,073,607</u>	<u>\$36,514</u>	<u>\$2,110,121</u>	<u>(\$711,695)</u>	<u>\$1,380,688</u>

1/ Electricity Demand and Commodity Costs are the composite of monthly accruals, prior month accrual reversals and actual invoices in a month.

Guardian Pipeline, L.L.C.
Electric Power Cost Recovery
Effective November 1, 2025
Carrying Costs

Line No.	Month	Balance in Account 186 (a)	Interest (b)	Total (a + b)
1	February-25	\$330,292	\$0	\$330,292
2	March-25	\$133,689	2,249	135,938
3	April-25	\$1,194,679	841	1,195,520
4	May-25	\$1,334,566	7,645	1,342,211
5	June-25	\$1,353,977	8,306	1,362,283
6	July-25	\$1,363,267	8,733	1,372,000
7	August-25	\$1,371,948	8,740	1,380,688
8	Total Deferred Costs (due Customer) due GPL (excluding interest)			\$1,344,174
9	Total Interest Charged (only if Total Deferred Costs is a positive balance)			\$36,514

Appendix B

Clean Tariff Record

STATEMENT OF RATES

(Rates Per Dekatherm)

Rate Schedule and Rate	Base Rate Per Dth Effective April 1, 2023	Base Rate Per Dth Effective April 1, 2025	Base Rate Per Dth Effective April 1, 2026
Firm Transportation Services: ⁽¹⁾⁽²⁾⁽³⁾			
Rate Schedule FT-1			
Monthly Reservation Rate			
Maximum	\$4.3407	\$3.7813	\$3.5963
Minimum	\$0.0000	\$0.0000	\$0.0000
Usage Rate			
Maximum	\$0.0000	\$0.0000	\$0.0000
Minimum	\$0.0000	\$0.0000	\$0.0000
Daily Overrun Rate			
Maximum	\$0.1427	\$0.1243	\$0.1182
Minimum	\$0.0000	\$0.0000	\$0.0000
Rate Schedule FT-2			
Monthly Reservation Rate			
Maximum	\$6.2385	\$5.4345	\$5.1685
Minimum	\$0.0000	\$0.0000	\$0.0000
Usage Rate			
Maximum	\$0.0000	\$0.0000	\$0.0000
Minimum	\$0.0000	\$0.0000	\$0.0000
Daily Overrun Rate			
Maximum	\$0.2051	\$0.1787	\$0.1699
Minimum	\$0.0000	\$0.0000	\$0.0000

STATEMENT OF RATES

(Rates Per Dekatherm)

Rate Schedule and Rate	Base Rate Per Dth Effective April 1, 2023	Base Rate Per Dth Effective April 1, 2025	Base Rate Per Dth Effective April 1, 2026
Interruptible Transportation Services: (1)(2)(3)			
Rate Schedule IT-1			
Usage Rate			
Maximum	\$0.1427	\$0.1243	\$0.1182
Minimum	\$0.0000	\$0.0000	\$0.0000
Daily Overrun Rate			
Maximum	\$0.1427	\$0.1243	\$0.1182
Minimum	\$0.0000	\$0.0000	\$0.0000
Rate Schedule IT-2			
Usage Rate			
Maximum	\$0.2051	\$0.1787	\$0.1699
Minimum	\$0.0000	\$0.0000	\$0.0000
Daily Overrun Rate			
Maximum	\$0.2051	\$0.1787	\$0.1699
Minimum	\$0.0000	\$0.0000	\$0.0000

STATEMENT OF RATES

(Rates Per Dekatherm)

Rate Schedule and Rate	Base Rate Per Dth Effective April 1, 2023	Base Rate Per Dth Effective April 1, 2025	Base Rate Per Dth Effective April 1, 2026
Enhanced Aggregation and Wheeling (EAW) Service: ⁽²⁾			
Rate Schedule EAW – Firm Service			
Monthly Reservation Rate			
Maximum	\$0.2778	\$0.2778	\$0.2778
Minimum	\$0.0000	\$0.0000	\$0.0000
Usage Rate			
Maximum	\$0.0000	\$0.0000	\$0.0000
Minimum	\$0.0000	\$0.0000	\$0.0000
Overrun Rate			
Maximum	\$0.0091	\$0.0091	\$0.0091
Minimum	\$0.0000	\$0.0000	\$0.0000
Rate Schedule EAW – Interruptible Service			
Usage Rate			
Maximum	\$0.0091	\$0.0091	\$0.0091
Minimum	\$0.0000	\$0.0000	\$0.0000

STATEMENT OF RATES

(Rates Per Dekatherm)

Rate Schedule and Rate	Base Rate Per Dth Effective April 1, 2023	Base Rate Per Dth Effective April 1, 2025	Base Rate Per Dth Effective April 1, 2026
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Parking and Lending (PAL) Services:

Rate Schedule PAL

NPL Service

Daily Usage Rate

Maximum	\$0.1427	\$0.1243	\$0.1182
Minimum	\$0.0000	\$0.0000	\$0.0000

RPL Service

Daily Reservation Rate

Maximum	\$0.1427	\$0.1243	\$0.1182
Minimum	\$0.0000	\$0.0000	\$0.0000

Market Aggregation Service:

Rate Schedule MA

Maximum	\$0.0200	\$0.0200	\$0.0200
Minimum	\$0.0000	\$0.0000	\$0.0000

Transporter's Use Gas Percentage ⁽²⁾ 0.00%

Electric Power Cost Recovery Surcharge ⁽³⁾ \$0.0434

⁽¹⁾ Pursuant to Section 31 of the General Terms and Conditions, the maximum and minimum Firm Transportation Usage Rates and Overrun Rates and the maximum and minimum Interruptible Transportation Usage Rates and Overrun Rates shall be increased to include the Commission-authorized Annual Charge Adjustment as published on the Commission's web site located at <http://www.ferc.gov>.

⁽²⁾ The Transporter's Use Gas Percentage is calculated in accordance with Section 32 of the General Terms and Conditions. Shipper shall provide at the Point(s) of Receipt Transporter's Use Gas in-kind on Rate Schedules FT-1, FT-2, IT-1, IT-2 and EAW. EAW Firm and Interruptible Service Usage quantities received by Transporter from or for the account of Shipper from a Point of Receipt that is not a Low Pressure Receipt Point shall not be subject to a Transporter's Use Gas charge.

⁽³⁾ The Electric Power Cost Recovery Surcharge is calculated in accordance with Section 34 of the General Terms and Conditions. Transportation usage rates and overrun rates shall be increased to include the Electric Power Cost Recovery Surcharge on Rate Schedules FT-1, FT-2, IT-1 and IT-2.

Appendix C

Marked Tariff Record

STATEMENT OF RATES

(Rates Per Dekatherm)

Rate Schedule and Rate	Base Rate Per Dth Effective April 1, 2023	Base Rate Per Dth Effective April 1, 2025	Base Rate Per Dth Effective April 1, 2026
Firm Transportation Services: ⁽¹⁾⁽²⁾⁽³⁾			
Rate Schedule FT-1			
Monthly Reservation Rate			
Maximum	\$4.3407	\$3.7813	\$3.5963
Minimum	\$0.0000	\$0.0000	\$0.0000
Usage Rate			
Maximum	\$0.0000	\$0.0000	\$0.0000
Minimum	\$0.0000	\$0.0000	\$0.0000
Daily Overrun Rate			
Maximum	\$0.1427	\$0.1243	\$0.1182
Minimum	\$0.0000	\$0.0000	\$0.0000
Rate Schedule FT-2			
Monthly Reservation Rate			
Maximum	\$6.2385	\$5.4345	\$5.1685
Minimum	\$0.0000	\$0.0000	\$0.0000
Usage Rate			
Maximum	\$0.0000	\$0.0000	\$0.0000
Minimum	\$0.0000	\$0.0000	\$0.0000
Daily Overrun Rate			
Maximum	\$0.2051	\$0.1787	\$0.1699
Minimum	\$0.0000	\$0.0000	\$0.0000

STATEMENT OF RATES

(Rates Per Dekatherm)

Rate Schedule and Rate	Base Rate Per Dth Effective April 1, 2023	Base Rate Per Dth Effective April 1, 2025	Base Rate Per Dth Effective April 1, 2026
Interruptible Transportation Services: (1)(2)(3)			
Rate Schedule IT-1			
Usage Rate			
Maximum	\$0.1427	\$0.1243	\$0.1182
Minimum	\$0.0000	\$0.0000	\$0.0000
Daily Overrun Rate			
Maximum	\$0.1427	\$0.1243	\$0.1182
Minimum	\$0.0000	\$0.0000	\$0.0000
Rate Schedule IT-2			
Usage Rate			
Maximum	\$0.2051	\$0.1787	\$0.1699
Minimum	\$0.0000	\$0.0000	\$0.0000
Daily Overrun Rate			
Maximum	\$0.2051	\$0.1787	\$0.1699
Minimum	\$0.0000	\$0.0000	\$0.0000

STATEMENT OF RATES

(Rates Per Dekatherm)

Rate Schedule and Rate	Base Rate Per Dth Effective April 1, 2023	Base Rate Per Dth Effective April 1, 2025	Base Rate Per Dth Effective April 1, 2026
Enhanced Aggregation and Wheeling (EAW) Service: ⁽²⁾			
Rate Schedule EAW – Firm Service			
Monthly Reservation Rate			
Maximum	\$0.2778	\$0.2778	\$0.2778
Minimum	\$0.0000	\$0.0000	\$0.0000
Usage Rate			
Maximum	\$0.0000	\$0.0000	\$0.0000
Minimum	\$0.0000	\$0.0000	\$0.0000
Overrun Rate			
Maximum	\$0.0091	\$0.0091	\$0.0091
Minimum	\$0.0000	\$0.0000	\$0.0000
Rate Schedule EAW – Interruptible Service			
Usage Rate			
Maximum	\$0.0091	\$0.0091	\$0.0091
Minimum	\$0.0000	\$0.0000	\$0.0000

STATEMENT OF RATES

(Rates Per Dekatherm)

Rate Schedule and Rate	Base Rate Per Dth Effective April 1, 2023	Base Rate Per Dth Effective April 1, 2025	Base Rate Per Dth Effective April 1, 2026
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Parking and Lending (PAL) Services:

Rate Schedule PAL

NPL Service

Daily Usage Rate

Maximum	\$0.1427	\$0.1243	\$0.1182
Minimum	\$0.0000	\$0.0000	\$0.0000

RPL Service

Daily Reservation Rate

Maximum	\$0.1427	\$0.1243	\$0.1182
Minimum	\$0.0000	\$0.0000	\$0.0000

Market Aggregation Service:

Rate Schedule MA

Maximum	\$0.0200	\$0.0200	\$0.0200
Minimum	\$0.0000	\$0.0000	\$0.0000

Transporter's Use Gas Percentage ⁽²⁾ ~~(0.00)~~%

Electric Power Cost Recovery Surcharge ⁽³⁾ ~~\$0.00~~170434

⁽¹⁾ Pursuant to Section 31 of the General Terms and Conditions, the maximum and minimum Firm Transportation Usage Rates and Overrun Rates and the maximum and minimum Interruptible Transportation Usage Rates and Overrun Rates shall be increased to include the Commission-authorized Annual Charge Adjustment as published on the Commission's web site located at <http://www.ferc.gov>.

⁽²⁾ The Transporter's Use Gas Percentage is calculated in accordance with Section 32 of the General Terms and Conditions. Shipper shall provide at the Point(s) of Receipt Transporter's Use Gas in-kind on Rate Schedules FT-1, FT-2, IT-1, IT-2 and EAW. EAW Firm and Interruptible Service Usage quantities received by Transporter from or for the account of Shipper from a Point of Receipt that is not a Low Pressure Receipt Point shall not be subject to a Transporter's Use Gas charge.

⁽³⁾ The Electric Power Cost Recovery Surcharge is calculated in accordance with Section 34 of the General Terms and Conditions. Transportation usage rates and overrun rates shall be increased to include the Electric Power Cost Recovery Surcharge on Rate Schedules FT-1, FT-2, IT-1 and IT-2.