

Guardian Pipeline, L.L.C.
Electric Power Cost Recovery
Effective April 1, 2025

Schedule 1

Line No.	Description	April through October	
1	Compressor Electric Power Expense	\$109,882	Schedule 3
2	Deferred Electric Power Cost	(33,627)	Schedule 5
3	Carrying Costs	<u>15,889</u>	Schedule 5
4	Total Costs	<u><u>\$92,144</u></u>	
		Usage (Dth/Season)	
5	Firm Transport	52,947,091	
6	Interruptible Transport	0	
7	Total Usage	<u>52,947,091</u>	Schedule 2
8	Electric Power Cost Recovery Rate (\$/Dth)	<u><u>\$0.0017</u></u>	

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Estimated Quantities

Schedule 2

Line No.	Month	Volumes (Dth)
	(a)	(b)
1	April-25	10,066,480
2	May-25	8,222,762
3	June-25	8,348,795
4	July-25	6,784,914
5	August-25	6,425,899
6	September-25	6,265,105
7	October-25	6,833,136
8	Total Quantities	52,947,091
9	Adjustment	-
10	Estimated Quantities	<u>52,947,091</u>

Volumes are based on actual prior year receipt volumes plus projected new contracted volumes for the seasonal period, less any terminated contracts.

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Estimated Costs

Line No.	Month	1/ Electricity Demand & Commodity Costs
		(a)
1	April-25	\$16,995
2	May-25	14,550
3	June-25	11,880
4	July-25	13,687
5	August-25	14,907
6	September-25	14,215
7	October-25	23,648
8	Total	<u><u>\$109,882</u></u>

1/ Estimated Electricity Demand and Commodity Costs are based on actual invoices for the prior year's corresponding seasonal period.

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Deferred Costs

Schedule 4

Line No.	Month	1/ Electricity Demand & Commodity Costs (a)	Interest Cost (b)	Total Costs (c)	Cost Recoveries (d)	Total Deferred Costs (c+d)
						\$435,928
	Beginning Balance					
1	September-24	\$14,356	\$3,037	\$17,393	\$85,911	103,304
2	October-24	11,091	3,882	14,973	93,736	108,709
3	November-24	22,108	4,514	26,622	(196,823)	(170,201)
4	December-24	11,735	3,439	15,174	(343,597)	(328,423)
5	January-25	323,068	1,017	324,085	(491,140)	(167,055)
6	Total	<u>\$382,358</u>	<u>\$15,889</u>	<u>\$398,247</u>	<u>(\$851,913)</u>	<u>(\$17,738)</u>

1/ Electricity Demand and Commodity Costs are the composite of monthly accruals, prior month accrual reversals and actual invoices in a month.

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Carrying Costs

Schedule 5

Line No.	Month	Balance in Account 186	Interest	Total
1	September-24	\$536,194	\$3,037	\$539,231
2	October-24	644,059	3,882	647,941
3	November-24	473,226	4,514	477,740
4	December-24	145,878	3,439	149,317
5	January-24	(18,755)	1,017	(17,738)
6	Total Deferred Costs (due Customer) due GPL (excluding interest)			(\$33,627)
7	Total Interest Charged (only if Total Deferred Costs is a positive balance)			\$15,889