



September 26, 2024

Ms. Debbie-Anne Reese, Acting Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

Re: Guardian Pipeline, L.L.C.  
Electric Power Cost Recovery Surcharge Adjustment – Fall 2024  
Docket No. RP24-\_\_\_\_-000

Dear Ms. Reese:

Pursuant to section 154.403 of the Federal Energy Regulatory Commission’s (“Commission”) regulations, Guardian Pipeline, L.L.C. (“Guardian”) respectfully submits for filing and acceptance the tariff records listed below for inclusion in its FERC Gas Tariff, Volume No. 1 (“Tariff”). The proposed tariff record is submitted to become effective November 1, 2024.

Part 5.0, Statement of Rates, v. 54.0.0

**Statement of Nature, Reasons and Basis for the Proposed Changes**

The purpose of this filing is to revise the above-referenced tariff record Part 5.0 to reflect Guardian’s semi-annual adjustment to its Electric Power Cost Recovery (“EPCR”) surcharge in accordance with Part 8, Section 34 of the General Terms and Conditions of Guardian’s Tariff. The revised Part 5.0 tariff record submitted herewith reflects a change in the EPCR surcharge applicable under Guardian’s Rate Schedule(s) FT-1, FT-2, IT-1, and IT-2 from (\$0.0137) to \$0.0203 per dekatherm. The workpapers attached hereto as Appendix A provide supporting calculations used in deriving the proposed surcharge.

**Materials Enclosed**

In accordance with section 154.7 of the Commission’s regulations, the following items are included in this filing:

1. an eTariff XML filing package containing the proposal in electronic format;
2. a transmittal letter in PDF format, which incorporates the Statement of Nature, Reasons and Basis for the filing required by section 154.7(a)(6) of the Commission’s regulations;

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100 West Fifth Street  
Tulsa, OK 74103  
www.oneok.com

3. Appendix A – the workpapers providing supporting calculations used in deriving the proposed surcharge;
4. Appendix B – a clean version of the tariff record in PDF format for publishing in eLibrary; and
5. Appendix C – a marked version of the tariff record in PDF format for publishing in eLibrary.

### **Proposed Effective Date**

Pursuant to section 154.7(a)(3) of the Commission’s regulations, Guardian respectfully requests that the tariff records submitted herewith be approved effective November 1, 2024, which date is at least thirty (30) days after receipt of this filing by the Commission. In accordance with section 154.7(a)(9) of the Commission’s regulations, Guardian hereby files a motion to place the proposed tariff section into effect at the end of any suspension period if one is so ordered by the Commission in this proceeding.

### **Waivers**

Pursuant to section 154.7(a)(7) of the Commission’s regulations, Guardian has not identified any waivers of the Commission’s regulations needed to permit its filing to become effective as proposed; however, Guardian respectfully requests that, should the Commission determine that any such waivers are required, the Commission grant such waivers as are necessary in order that the revised tariff section may be made effective as proposed. No waiver of Guardian’s Tariff is herein requested.

### **Service and Correspondence**

In accordance with section 154.208 of the Commission’s regulations, the undersigned certifies that a copy of this filing has been served electronically on Guardian’s customers and affected state regulatory commissions. A paper copy of this filing may only be served if a customer has been granted waiver of electronic service pursuant to Part 390 of the Commission’s regulations. In addition, a copy of this filing is available for public inspection during regular business hours at Guardian’s office at 100 West Fifth Street, Tulsa, Oklahoma 74103.

Pursuant to section 385.2005 and section 385.2011(c)(5) of the Commission’s regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best knowledge and belief of the undersigned.

It is requested that a copy of all communications, correspondence, and pleadings with respect to this filing be sent to:

Ms. Debbie-Anne Reese, Acting Secretary  
September 26, 2024  
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Denise Adams Senior Director, Regulatory Affairs ONEOK, Inc. 100 West 5th Street Tulsa, Oklahoma 74103 (918) 732-1408 Email: <a href="mailto:regulatoryaffairs@oneok.com">regulatoryaffairs@oneok.com</a>	Lisa Nishimuta Senior Legal Counsel, Regulatory ONEOK, Inc. 100 West 5th Street Tulsa, Oklahoma 74103 (918) 588-7730 Email: <a href="mailto:lisa.nishimuta@oneok.com">lisa.nishimuta@oneok.com</a>
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Any questions regarding this filing may be directed to Denise Adams at (918) 732-1408.

Respectfully submitted,

/s/ Denise Adams

Denise Adams  
Senior Director, Regulatory Affairs  
ONEOK, Inc.  
100 West 5th Street  
Tulsa, Oklahoma 74103

Attachments

# Appendix A

## Workpapers

**Guardian Pipeline, L.L.C.**  
**Electric Power Cost Recovery**  
**Effective November 1, 2024**

**Schedule 1**

<b>Line No.</b>	<b>Description</b>	<b>November through March</b>	
1	Compressor Electric Power Expense	\$940,564	<b>Schedule 3</b>
2	Deferred Electric Power Cost	431,083	<b>Schedule 5</b>
3	Carrying Costs	4,845	<b>Schedule 5</b>
4	Total Costs	<u>\$1,376,492</u>	
		<b>Usage (Dth/Season)</b>	
5	Firm Transport	67,603,571	
6	Interruptible Transport	54,373	
7	Total Usage	<u>67,657,944</u>	<b>Schedule 2</b>
8	Electric Power Cost Recovery Rate (\$/Dth)	<u>\$0.0203</u>	

**Guardian Pipeline, L.L.C.**  
**Electric Power Cost Recovery**  
**Effective November 1, 2024**  
**Estimated Quantities**

**Schedule 2**

<b>Line No.</b>	<b>Month (a)</b>	<b>Volumes (Dth) (b)</b>
1	November-24	12,392,996
2	December-24	12,581,100
3	January-25	19,617,442
4	February-25	12,761,170
5	March-25	10,305,236
6	Total Quantities	67,657,944
7	Adjustment	-
8	Estimated Quantities	67,657,944

Volumes are based on actual prior year receipt volumes plus projected new contracted volumes for the seasonal period, less any terminated contracts.

**Guardian Pipeline, L.L.C.**  
**Electric Power Cost Recovery**  
**Effective November 1, 2024**  
**Estimated Costs**

<b>Line No.</b>	<b>Month</b>	<b>1/ Electricity Demand &amp; Commodity Cost (a)</b>
1	November-24	\$16,920
2	December-24	215,764
3	January-25	23,519
4	February-25	666,936
5	March-25	17,425
6	Total	\$940,564

1/ Estimated Electricity Demand and Commodity Costs are based on actual invoices for the prior year's corresponding seasonal period.

**Guardian Pipeline, L.L.C.**  
**Electric Power Cost Recovery**  
**Effective November 1, 2024**  
**Deferred Costs**

**Schedule 4**

Line No.	Month	1/ Electricity Demand & Commodity Cost (a)	Interest Cost (b)	Total Costs (c)	Cost Recoveries (d)	Total Deferred Costs (c+d)
		Beginning Balance				(\$714,866)
1	February-24	\$437,307	\$0	\$437,307	(\$76,461)	360,846
2	March-24	19,996	-	19,996	(61,804)	(41,808)
3	April-24	258,291	-	258,291	137,845	396,136
4	May-24	10,743	2	10,745	112,716	123,461
5	June-24	(16,621)	863	(15,758)	114,313	98,555
6	July-24	13,687	1,601	15,288	92,894	108,182
7	August-24	14,933	2,379	17,312	88,110	105,422
8	Total	<u>\$738,336</u>	<u>\$4,845</u>	<u>\$743,181</u>	<u>\$407,613</u>	<u>\$435,928</u>

1/ Electricity Demand and Commodity Costs are the composite of monthly accruals, prior month accrual reversals and actual invoices in a month.



**Guardian Pipeline, L.L.C.**  
**Electric Power Cost Recovery**  
**Effective November 1, 2024**  
**Carrying Costs**

Line No.	Month	Balance in Account 186	Interest	Total
1	February-24	(\$354,020)	\$0	(\$354,020)
2	March-24	(395,828)	-	(395,828)
3	April-24	308	-	308
4	May-24	123,767	2	123,769
5	June-24	221,462	863	222,325
6	July-24	328,905	1,601	330,506
7	August-24	433,549	2,379	435,928
8	<b>Total Deferred Costs (due Customer) due GPL (excluding interest)</b>			<b>\$431,083</b>
9	<b>Total Interest Charged (only if Total Deferred Costs is a positive balance)</b>			<b>\$4,845</b>

# Appendix B

## Clean Tariff Record

STATEMENT OF RATES

(Rates Per Dekatherm)

Rate Schedule and Rate	Base Rate Per Dth Effective April 1, 2023	Base Rate Per Dth Effective April 1, 2025	Base Rate Per Dth Effective April 1, 2026
Firm Transportation Services: <sup>(1)(2)(3)</sup>			
Rate Schedule FT-1			
Monthly Reservation Rate			
Maximum	\$4.3407	\$3.7813	\$3.5963
Minimum	\$0.0000	\$0.0000	\$0.0000
Usage Rate			
Maximum	\$0.0000	\$0.0000	\$0.0000
Minimum	\$0.0000	\$0.0000	\$0.0000
Daily Overrun Rate			
Maximum	\$0.1427	\$0.1243	\$0.1182
Minimum	\$0.0000	\$0.0000	\$0.0000
Rate Schedule FT-2			
Monthly Reservation Rate			
Maximum	\$6.2385	\$5.4345	\$5.1685
Minimum	\$0.0000	\$0.0000	\$0.0000
Usage Rate			
Maximum	\$0.0000	\$0.0000	\$0.0000
Minimum	\$0.0000	\$0.0000	\$0.0000
Daily Overrun Rate			
Maximum	\$0.2051	\$0.1787	\$0.1699
Minimum	\$0.0000	\$0.0000	\$0.0000

STATEMENT OF RATES

(Rates Per Dekatherm)

Rate Schedule and Rate	Base Rate Per Dth Effective April 1, 2023	Base Rate Per Dth Effective April 1, 2025	Base Rate Per Dth Effective April 1, 2026
Interruptible Transportation Services: (1)(2)(3)			
Rate Schedule IT-1			
Usage Rate			
Maximum	\$0.1427	\$0.1243	\$0.1182
Minimum	\$0.0000	\$0.0000	\$0.0000
Daily Overrun Rate			
Maximum	\$0.1427	\$0.1243	\$0.1182
Minimum	\$0.0000	\$0.0000	\$0.0000
Rate Schedule IT-2			
Usage Rate			
Maximum	\$0.2051	\$0.1787	\$0.1699
Minimum	\$0.0000	\$0.0000	\$0.0000
Daily Overrun Rate			
Maximum	\$0.2051	\$0.1787	\$0.1699
Minimum	\$0.0000	\$0.0000	\$0.0000

STATEMENT OF RATES

(Rates Per Dekatherm)

Rate Schedule and Rate	Base Rate Per Dth Effective April 1, 2023	Base Rate Per Dth Effective April 1, 2025	Base Rate Per Dth Effective April 1, 2026
Enhanced Aggregation and Wheeling (EAW) Service: <sup>(2)</sup>			
Rate Schedule EAW – Firm Service			
Monthly Reservation Rate			
Maximum	\$0.2778	\$0.2778	\$0.2778
Minimum	\$0.0000	\$0.0000	\$0.0000
Usage Rate			
Maximum	\$0.0000	\$0.0000	\$0.0000
Minimum	\$0.0000	\$0.0000	\$0.0000
Overrun Rate			
Maximum	\$0.0091	\$0.0091	\$0.0091
Minimum	\$0.0000	\$0.0000	\$0.0000
Rate Schedule EAW – Interruptible Service			
Usage Rate			
Maximum	\$0.0091	\$0.0091	\$0.0091
Minimum	\$0.0000	\$0.0000	\$0.0000

STATEMENT OF RATES

(Rates Per Dekatherm)

Rate Schedule and Rate	Base Rate Per Dth Effective April 1, 2023	Base Rate Per Dth Effective April 1, 2025	Base Rate Per Dth Effective April 1, 2026
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Parking and Lending (PAL) Services:

Rate Schedule PAL

NPL Service

Daily Usage Rate

Maximum	\$0.1427	\$0.1243	\$0.1182
Minimum	\$0.0000	\$0.0000	\$0.0000

RPL Service

Daily Reservation Rate

Maximum	\$0.1427	\$0.1243	\$0.1182
Minimum	\$0.0000	\$0.0000	\$0.0000

Market Aggregation Service:

Rate Schedule MA

Maximum	\$0.0200	\$0.0200	\$0.0200
Minimum	\$0.0000	\$0.0000	\$0.0000

Transporter's Use Gas Percentage <sup>(2)</sup> 0.19%

Electric Power Cost Recovery Surcharge <sup>(3)</sup> \$0.0203

<sup>(1)</sup> Pursuant to Section 31 of the General Terms and Conditions, the maximum and minimum Firm Transportation Usage Rates and Overrun Rates and the maximum and minimum Interruptible Transportation Usage Rates and Overrun Rates shall be increased to include the Commission-authorized Annual Charge Adjustment as published on the Commission's web site located at <http://www.ferc.gov>.

<sup>(2)</sup> The Transporter's Use Gas Percentage is calculated in accordance with Section 32 of the General Terms and Conditions. Shipper shall provide at the Point(s) of Receipt Transporter's Use Gas in-kind on Rate Schedules FT-1, FT-2, IT-1, IT-2 and EAW. EAW Firm and Interruptible Service Usage quantities received by Transporter from or for the account of Shipper from a Point of Receipt that is not a Low Pressure Receipt Point shall not be subject to a Transporter's Use Gas charge.

<sup>(3)</sup> The Electric Power Cost Recovery Surcharge is calculated in accordance with Section 34 of the General Terms and Conditions. Transportation usage rates and overrun rates shall be increased to include the Electric Power Cost Recovery Surcharge on Rate Schedules FT-1, FT-2, IT-1 and IT-2.

Appendix C  
Marked Tariff Record

STATEMENT OF RATES

(Rates Per Dekatherm)

Rate Schedule and Rate	Base Rate Per Dth Effective April 1, 2023	Base Rate Per Dth Effective April 1, 2025	Base Rate Per Dth Effective April 1, 2026
Firm Transportation Services: <sup>(1)(2)(3)</sup>			
Rate Schedule FT-1			
Monthly Reservation Rate			
Maximum	\$4.3407	\$3.7813	\$3.5963
Minimum	\$0.0000	\$0.0000	\$0.0000
Usage Rate			
Maximum	\$0.0000	\$0.0000	\$0.0000
Minimum	\$0.0000	\$0.0000	\$0.0000
Daily Overrun Rate			
Maximum	\$0.1427	\$0.1243	\$0.1182
Minimum	\$0.0000	\$0.0000	\$0.0000
Rate Schedule FT-2			
Monthly Reservation Rate			
Maximum	\$6.2385	\$5.4345	\$5.1685
Minimum	\$0.0000	\$0.0000	\$0.0000
Usage Rate			
Maximum	\$0.0000	\$0.0000	\$0.0000
Minimum	\$0.0000	\$0.0000	\$0.0000
Daily Overrun Rate			
Maximum	\$0.2051	\$0.1787	\$0.1699
Minimum	\$0.0000	\$0.0000	\$0.0000



STATEMENT OF RATES

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Rate Schedule and Rate	Base Rate Per Dth Effective April 1, 2023	Base Rate Per Dth Effective April 1, 2025	Base Rate Per Dth Effective April 1, 2026
Interruptible Transportation Services: (1)(2)(3)			
Rate Schedule IT-1			
Usage Rate			
Maximum	\$0.1427	\$0.1243	\$0.1182
Minimum	\$0.0000	\$0.0000	\$0.0000
Daily Overrun Rate			
Maximum	\$0.1427	\$0.1243	\$0.1182
Minimum	\$0.0000	\$0.0000	\$0.0000
Rate Schedule IT-2			
Usage Rate			
Maximum	\$0.2051	\$0.1787	\$0.1699
Minimum	\$0.0000	\$0.0000	\$0.0000
Daily Overrun Rate			
Maximum	\$0.2051	\$0.1787	\$0.1699
Minimum	\$0.0000	\$0.0000	\$0.0000

STATEMENT OF RATES

(Rates Per Dekatherm)

Rate Schedule and Rate	Base Rate Per Dth Effective April 1, 2023	Base Rate Per Dth Effective April 1, 2025	Base Rate Per Dth Effective April 1, 2026
Enhanced Aggregation and Wheeling (EAW) Service: <sup>(2)</sup>			
Rate Schedule EAW – Firm Service			
Monthly Reservation Rate			
Maximum	\$0.2778	\$0.2778	\$0.2778
Minimum	\$0.0000	\$0.0000	\$0.0000
Usage Rate			
Maximum	\$0.0000	\$0.0000	\$0.0000
Minimum	\$0.0000	\$0.0000	\$0.0000
Overrun Rate			
Maximum	\$0.0091	\$0.0091	\$0.0091
Minimum	\$0.0000	\$0.0000	\$0.0000
Rate Schedule EAW – Interruptible Service			
Usage Rate			
Maximum	\$0.0091	\$0.0091	\$0.0091
Minimum	\$0.0000	\$0.0000	\$0.0000

STATEMENT OF RATES

(Rates Per Dekatherm)

Rate Schedule and Rate	Base Rate Per Dth Effective April 1, 2023	Base Rate Per Dth Effective April 1, 2025	Base Rate Per Dth Effective April 1, 2026
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Parking and Lending (PAL) Services:

Rate Schedule PAL

NPL Service

Daily Usage Rate

Maximum	\$0.1427	\$0.1243	\$0.1182
Minimum	\$0.0000	\$0.0000	\$0.0000

RPL Service

Daily Reservation Rate

Maximum	\$0.1427	\$0.1243	\$0.1182
Minimum	\$0.0000	\$0.0000	\$0.0000

Market Aggregation Service:

Rate Schedule MA

Maximum	\$0.0200	\$0.0200	\$0.0200
Minimum	\$0.0000	\$0.0000	\$0.0000

Transporter's Use Gas Percentage <sup>(2)</sup> 0.19%

Electric Power Cost Recovery Surcharge <sup>(3)</sup> ~~(\$0.0137)~~ \$0.0203

<sup>(1)</sup> Pursuant to Section 31 of the General Terms and Conditions, the maximum and minimum Firm Transportation Usage Rates and Overrun Rates and the maximum and minimum Interruptible Transportation Usage Rates and Overrun Rates shall be increased to include the Commission-authorized Annual Charge Adjustment as published on the Commission's web site located at <http://www.ferc.gov>.

<sup>(2)</sup> The Transporter's Use Gas Percentage is calculated in accordance with Section 32 of the General Terms and Conditions. Shipper shall provide at the Point(s) of Receipt Transporter's Use Gas in-kind on Rate Schedules FT-1, FT-2, IT-1, IT-2 and EAW. EAW Firm and Interruptible Service Usage quantities received by Transporter from or for the account of Shipper from a Point of Receipt that is not a Low Pressure Receipt Point shall not be subject to a Transporter's Use Gas charge.

<sup>(3)</sup> The Electric Power Cost Recovery Surcharge is calculated in accordance with Section 34 of the General Terms and Conditions. Transportation usage rates and overrun rates shall be increased to include the Electric Power Cost Recovery Surcharge on Rate Schedules FT-1, FT-2, IT-1 and IT-2.