



September 26, 2024

Ms. Debbie-Anne Reese, Acting Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: Guardian Pipeline, L.L.C.
Transporter's Use Gas Annual Adjustment - 2024
Docket No. RP24-____-000

Dear Ms. Reese:

Pursuant to section 154.403 of the Federal Energy Regulatory Commission's ("Commission") Regulations, Guardian Pipeline, L.L.C. ("Guardian") respectfully submits for filing and acceptance the tariff record listed below for inclusion in its FERC Gas Tariff, Volume No. 1. The proposed tariff record is submitted to become effective November 1, 2024.

Part 5.0, Statement of Rates, v. 55.0.0¹

Statement of Nature, Reasons and Basis for the Proposed Changes

The purpose of this filing is to revise the above referenced tariff record to reflect Guardian's annual adjustment to its Transporter's Use Gas percentage in accordance with Part 8, section 32 of the General Terms and Conditions of Guardian's FERC Gas Tariff. The revised tariff record submitted herewith reflects a change in the Transporter's Use Gas percentage applicable under Guardian's Rate Schedule(s) FT-1, FT-2, IT-1, IT-2, and EAW from 0.19% to 0.33%. The workpapers attached hereto as Appendix A provide supporting calculations used in deriving the proposed percentage.

¹ On September 26, 2024, in Docket No. RP24-XXX-000, Guardian filed a change to its Electric Power Cost Recovery Surcharge Adjustment (EPCR Surcharge) which modified its EPCR Surcharge in Part 5.0 of its Tariff. Because the EPCR Surcharge filing and the present filing are both proposed to be effective November 1, 2024, the attached tariff section in the present filing reflects the proposed EPCR Surcharge, which is pending with the Commission for approval.

Materials Enclosed

In accordance with section 154.7 of the Commission's Regulations, Guardian states that the following items are included in this filing:

- (1) an eTariff XML filing package containing the proposal in electronic format;
- (2) a transmittal letter in PDF format which incorporates the Statement of Nature, Reasons and Basis for the filing required by section 154.7(a)(6) of the Commission's Regulations;
- (3) Appendix A – the workpapers providing supporting calculations used in deriving the proposed percentage;
- (4) Appendix B – a clean version of the tariff record in PDF format for publishing in eLibrary; and
- (5) Appendix C – a marked version of the tariff record in PDF format for publishing in eLibrary.

Proposed Effective Date

Pursuant to section 154.7(a)(3) of the Commission's Regulations, Guardian respectfully requests that the tariff record submitted herewith be approved effective November 1, 2024, which date is at least thirty (30) days after receipt of this filing by the Commission. In accordance with section 154.7(a)(9) of the Commission's Regulations, Guardian hereby files a motion to place the proposed tariff record into effect at the end of any suspension period if one is so ordered by the Commission in this proceeding.

Waivers

Pursuant to section 154.7(a)(7) of the Commission's Regulations, Guardian has not identified any waivers of the Commission's Regulations needed to permit its filing to become effective as proposed; however, Guardian respectfully requests that, should the Commission determine that any such waivers are required, the Commission grant such waivers as are necessary in order that the revised tariff record may be made effective as proposed. No waiver of Guardian's Tariff is herein requested.

Service and Correspondence

In accordance with section 154.208 of the Commission's Regulations, the undersigned certifies that a copy of this filing has been served electronically on Guardian's customers and affected state regulatory commissions. A paper copy of this filing may only be served if a customer has been granted waiver of electronic service pursuant to Part 390 of the Commission's Regulations. In addition, a copy of this filing is available for public inspection during regular business hours at Guardian's office at 100 West Fifth Street, Tulsa, Oklahoma 74103.

Ms. Debbie-Anne Reese, Acting Secretary

September 26, 2024

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It is requested that a copy of all communications, correspondence, and pleadings with respect to this filing be sent to:

Denise Adams Senior Director, Regulatory Affairs ONEOK, Inc. 100 West 5th Street Tulsa, Oklahoma 74103 (918) 732-1408 Email: regulatoryaffairs@oneok.com	Lisa Nishimuta Senior Legal Counsel, Regulatory ONEOK, Inc. 100 West 5th Street Tulsa, Oklahoma 74103 (918) 588-7730 Email: lisa.nishimuta@oneok.com
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Any questions regarding this filing may be directed to Denise Adams at (918) 732-1408.

Pursuant to section 385.2005 and section 385.2011(c)(5) of the Commission's Regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best knowledge and belief of the undersigned.

Respectfully submitted,

/s/ Denise Adams

Denise Adams
Senior Director, Regulatory Affairs
ONEOK, Inc.
100 West 5th Street
Tulsa, Oklahoma 74103

Attachments

Appendix A

Workpapers

**Guardian Pipeline, L.L.C.
Transporter's Use Gas Percentage
Effective November 1, 2024**

Line No.	Description	Currently Effective (a)	Adjustment (b)	Effective November 1, 2024 (c)
1	Transporter's Use Gas Percentage	<u>0.19%</u>	<u>0.14%</u>	<u>0.33%</u>

Schedule 2

Guardian Pipeline, L.L.C.
Calculation of Transporter's Use Gas Percentage
Effective November 1, 2024

<u>Line No.</u>	<u>Description</u>	<u>Percent</u>
		(a)
1	Fuel Use Percentage	0.28% Schedule 3
2	LAUF Gas Percentage	<u>0.01%</u> Schedule 6
3	Total Usage	0.29%
4	Annual Deferred Use Account Surcharge	<u>0.04%</u> Schedule 4
5	Total Transporter's Use Gas Percentage	<u><u>0.33%</u></u>

Schedule 3

Guardian Pipeline, L.L.C.
Estimated Fuel Use
Effective November 1, 2024

Line No.	Description	Daily (a)	Monthly (b)	Annual (c)
1	Estimated Throughput (MMBTU)	<u>327,444</u>	<u>9,959,745</u>	<u>119,516,943</u>
2	Estimated Fuel Averages (MMBTU)			
3	November-24	1,238	37,150	
4	December-24	1,151	35,679	
5	January-25	1,742	54,002	
6	February-25	1,350	37,805	
7	March-25	787	24,398	
8	April-25	896	26,882	
9	May-25	721	22,366	
10	June-25	718	21,545	
11	July-25	690	21,401	
12	August-25	641	19,863	
13	September-25	237	7,110	
14	October-25	<u>731</u>	<u>22,671</u>	
15	Total Estimated Fuel	<u>909</u>	<u>27,573</u>	<u>330,872</u> ^{1/}
16	Fuel Use Percentage			<u>0.28%</u>

^{1/} Estimates are based on 12 months historical usage adjusted for terminated and projected contracts.

Guardian Pipeline, L.L.C.
Annual Deferred Use Gas Surcharge
Effective November 1, 2024

Line No.	Description	MMBTU	Percent
		(a)	(b)
1	Deferred Use Gas Account Balance @ 8/31/24	<u>46,694</u>	
2	Estimated Transportation Quantities (11/01/24 - 10/31/25)	<u>119,516,943</u>	
3	Annual Deferred Use Gas Surcharge		<u>0.04%</u>

Guardian Pipeline, L.L.C.
Deferred Use Gas Account
Company Use Fuel and Lost and Unaccounted For (LAUF) Gas
Balance as of August 31, 2024

Line No.	Description	Total			Balance (+) Due GPL (-) Due Customer
		Fuel Usage (a)	Fuel Recovery (b)	Deferral (+) Due GPL (-) Due Customer (c)	
1	Filed balance as of August 31, 2023				(50,046)
2	Adjustment			-	-
3	September-23	7,400	14,199	(6,799)	(56,845)
4	October-23	20,825	27,787	(6,962)	(63,807)
5	November-23	50,369	23,607	26,762	(37,045)
6	December-23	36,761	24,019	12,742	(24,303)
7	January-24	63,252	37,538	25,714	1,411
8	February-24	33,817	24,293	9,524	10,935
9	March-24	6,596	19,635	(13,039)	(2,104)
10	April-24	17,070	19,132	(2,062)	(4,166)
11	May-24	4,472	15,622	(11,150)	(15,316)
12	June-24	27,659	15,882	11,777	(3,539)
13	July-24	30,870	12,871	17,999	14,460
14	August-24	44,482	12,248	32,234	46,694
15	Balance as of August 31, 2024				<u>46,694</u>

Guardian Pipeline, L.L.C.
Lost and Unaccounted For (LAUF) Gas
(MMBTU)
Effective November 1, 2024

<u>Line No.</u>	<u>Description</u>	<u>Gain (-) / Loss (+)</u>		<u>Receipts</u>	<u>Percent</u>
		<u>LAUF</u>			
		(a)		(b)	(c)
1	September-23	290		4,060,408	0.01%
2	October-23	(1,846)		7,949,741	-0.02%
3	November-23	13,219		12,392,996	0.11%
4	December-23	1,082		12,581,100	0.01%
5	January-24	9,044		19,617,442	0.05%
6	February-24	(3,988)		12,761,170	-0.03%
7	March-24	(17,802)		10,305,236	-0.17%
8	April-24	(9,812)		10,066,480	-0.10%
9	May-24	(17,894)		8,222,762	-0.22%
10	June-24	6,114		8,348,795	0.07%
11	July-24	9,469		6,784,914	0.14%
12	August-24	24,619		6,425,899	0.38%
13	Totals	<u>12,495</u>		<u>119,516,943</u>	
14	LAUF Gas Percentage				<u>0.01%</u>
15	Projected LAUF Gas Percentage				<u>0.01%</u>

Guardian Pipeline, L.L.C.
Estimated Quantities
November 1, 2024 through October 31, 2025
(MMBTU)

<u>Line No.</u>	<u>Month</u>	<u>Quantities</u>
	(a)	(b)
1	November-24	12,392,996
2	December-24	12,581,100
3	January-25	19,617,442
4	February-25	12,761,170
5	March-25	10,305,236
6	April-25	10,066,480
7	May-25	8,222,762
8	June-25	8,348,795
9	July-25	6,784,914
10	August-25	6,425,899
11	September-25	4,060,408
12	October-25	<u>7,949,741</u>
13	Total	119,516,943
14	Adjustment	<u>-</u>
15	Estimated Quantities	<u><u>119,516,943</u></u> 1/

1/ Estimates are based on 12 months historical throughput adjusted for terminated and projected contracts.

Appendix B

Clean Tariff Record

STATEMENT OF RATES

(Rates Per Dekatherm)

Rate Schedule and Rate	Base Rate Per Dth Effective April 1, 2023	Base Rate Per Dth Effective April 1, 2025	Base Rate Per Dth Effective April 1, 2026
Firm Transportation Services: ⁽¹⁾⁽²⁾⁽³⁾			
Rate Schedule FT-1			
Monthly Reservation Rate			
Maximum	\$4.3407	\$3.7813	\$3.5963
Minimum	\$0.0000	\$0.0000	\$0.0000
Usage Rate			
Maximum	\$0.0000	\$0.0000	\$0.0000
Minimum	\$0.0000	\$0.0000	\$0.0000
Daily Overrun Rate			
Maximum	\$0.1427	\$0.1243	\$0.1182
Minimum	\$0.0000	\$0.0000	\$0.0000
Rate Schedule FT-2			
Monthly Reservation Rate			
Maximum	\$6.2385	\$5.4345	\$5.1685
Minimum	\$0.0000	\$0.0000	\$0.0000
Usage Rate			
Maximum	\$0.0000	\$0.0000	\$0.0000
Minimum	\$0.0000	\$0.0000	\$0.0000
Daily Overrun Rate			
Maximum	\$0.2051	\$0.1787	\$0.1699
Minimum	\$0.0000	\$0.0000	\$0.0000

STATEMENT OF RATES

(Rates Per Dekatherm)

Rate Schedule and Rate	Base Rate Per Dth Effective April 1, 2023	Base Rate Per Dth Effective April 1, 2025	Base Rate Per Dth Effective April 1, 2026
Interruptible Transportation Services: (1)(2)(3)			
Rate Schedule IT-1			
Usage Rate			
Maximum	\$0.1427	\$0.1243	\$0.1182
Minimum	\$0.0000	\$0.0000	\$0.0000
Daily Overrun Rate			
Maximum	\$0.1427	\$0.1243	\$0.1182
Minimum	\$0.0000	\$0.0000	\$0.0000
Rate Schedule IT-2			
Usage Rate			
Maximum	\$0.2051	\$0.1787	\$0.1699
Minimum	\$0.0000	\$0.0000	\$0.0000
Daily Overrun Rate			
Maximum	\$0.2051	\$0.1787	\$0.1699
Minimum	\$0.0000	\$0.0000	\$0.0000

STATEMENT OF RATES

(Rates Per Dekatherm)

Rate Schedule and Rate	Base Rate Per Dth Effective April 1, 2023	Base Rate Per Dth Effective April 1, 2025	Base Rate Per Dth Effective April 1, 2026
Enhanced Aggregation and Wheeling (EAW) Service: ⁽²⁾			
Rate Schedule EAW – Firm Service			
Monthly Reservation Rate			
Maximum	\$0.2778	\$0.2778	\$0.2778
Minimum	\$0.0000	\$0.0000	\$0.0000
Usage Rate			
Maximum	\$0.0000	\$0.0000	\$0.0000
Minimum	\$0.0000	\$0.0000	\$0.0000
Overrun Rate			
Maximum	\$0.0091	\$0.0091	\$0.0091
Minimum	\$0.0000	\$0.0000	\$0.0000
Rate Schedule EAW – Interruptible Service			
Usage Rate			
Maximum	\$0.0091	\$0.0091	\$0.0091
Minimum	\$0.0000	\$0.0000	\$0.0000

STATEMENT OF RATES

(Rates Per Dekatherm)

Rate Schedule and Rate	Base Rate Per Dth Effective April 1, 2023	Base Rate Per Dth Effective April 1, 2025	Base Rate Per Dth Effective April 1, 2026
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Parking and Lending (PAL) Services:

Rate Schedule PAL

NPL Service

Daily Usage Rate

Maximum	\$0.1427	\$0.1243	\$0.1182
Minimum	\$0.0000	\$0.0000	\$0.0000

RPL Service

Daily Reservation Rate

Maximum	\$0.1427	\$0.1243	\$0.1182
Minimum	\$0.0000	\$0.0000	\$0.0000

Market Aggregation Service:

Rate Schedule MA

Maximum	\$0.0200	\$0.0200	\$0.0200
Minimum	\$0.0000	\$0.0000	\$0.0000

Transporter's Use Gas Percentage ⁽²⁾ 0.33%

Electric Power Cost Recovery Surcharge ⁽³⁾ \$0.0203

⁽¹⁾ Pursuant to Section 31 of the General Terms and Conditions, the maximum and minimum Firm Transportation Usage Rates and Overrun Rates and the maximum and minimum Interruptible Transportation Usage Rates and Overrun Rates shall be increased to include the Commission-authorized Annual Charge Adjustment as published on the Commission's web site located at <http://www.ferc.gov>.

⁽²⁾ The Transporter's Use Gas Percentage is calculated in accordance with Section 32 of the General Terms and Conditions. Shipper shall provide at the Point(s) of Receipt Transporter's Use Gas in-kind on Rate Schedules FT-1, FT-2, IT-1, IT-2 and EAW. EAW Firm and Interruptible Service Usage quantities received by Transporter from or for the account of Shipper from a Point of Receipt that is not a Low Pressure Receipt Point shall not be subject to a Transporter's Use Gas charge.

⁽³⁾ The Electric Power Cost Recovery Surcharge is calculated in accordance with Section 34 of the General Terms and Conditions. Transportation usage rates and overrun rates shall be increased to include the Electric Power Cost Recovery Surcharge on Rate Schedules FT-1, FT-2, IT-1 and IT-2.

Appendix C
Marked Tariff Record

STATEMENT OF RATES

(Rates Per Dekatherm)

Rate Schedule and Rate	Base Rate Per Dth Effective April 1, 2023	Base Rate Per Dth Effective April 1, 2025	Base Rate Per Dth Effective April 1, 2026
Firm Transportation Services: ⁽¹⁾⁽²⁾⁽³⁾			
Rate Schedule FT-1			
Monthly Reservation Rate			
Maximum	\$4.3407	\$3.7813	\$3.5963
Minimum	\$0.0000	\$0.0000	\$0.0000
Usage Rate			
Maximum	\$0.0000	\$0.0000	\$0.0000
Minimum	\$0.0000	\$0.0000	\$0.0000
Daily Overrun Rate			
Maximum	\$0.1427	\$0.1243	\$0.1182
Minimum	\$0.0000	\$0.0000	\$0.0000
Rate Schedule FT-2			
Monthly Reservation Rate			
Maximum	\$6.2385	\$5.4345	\$5.1685
Minimum	\$0.0000	\$0.0000	\$0.0000
Usage Rate			
Maximum	\$0.0000	\$0.0000	\$0.0000
Minimum	\$0.0000	\$0.0000	\$0.0000
Daily Overrun Rate			
Maximum	\$0.2051	\$0.1787	\$0.1699
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Interruptible Transportation Services: (1)(2)(3)			
Rate Schedule IT-1			
Usage Rate			
Maximum	\$0.1427	\$0.1243	\$0.1182
Minimum	\$0.0000	\$0.0000	\$0.0000
Daily Overrun Rate			
Maximum	\$0.1427	\$0.1243	\$0.1182
Minimum	\$0.0000	\$0.0000	\$0.0000
Rate Schedule IT-2			
Usage Rate			
Maximum	\$0.2051	\$0.1787	\$0.1699
Minimum	\$0.0000	\$0.0000	\$0.0000
Daily Overrun Rate			
Maximum	\$0.2051	\$0.1787	\$0.1699
Minimum	\$0.0000	\$0.0000	\$0.0000

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Rate Schedule EAW – Firm Service			
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Maximum	\$0.2778	\$0.2778	\$0.2778
Minimum	\$0.0000	\$0.0000	\$0.0000
Usage Rate			
Maximum	\$0.0000	\$0.0000	\$0.0000
Minimum	\$0.0000	\$0.0000	\$0.0000
Overrun Rate			
Maximum	\$0.0091	\$0.0091	\$0.0091
Minimum	\$0.0000	\$0.0000	\$0.0000
Rate Schedule EAW – Interruptible Service			
Usage Rate			
Maximum	\$0.0091	\$0.0091	\$0.0091
Minimum	\$0.0000	\$0.0000	\$0.0000

STATEMENT OF RATES

(Rates Per Dekatherm)

Rate Schedule and Rate	Base Rate Per Dth Effective April 1, 2023	Base Rate Per Dth Effective April 1, 2025	Base Rate Per Dth Effective April 1, 2026
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Parking and Lending (PAL) Services:

Rate Schedule PAL

NPL Service

Daily Usage Rate

Maximum	\$0.1427	\$0.1243	\$0.1182
Minimum	\$0.0000	\$0.0000	\$0.0000

RPL Service

Daily Reservation Rate

Maximum	\$0.1427	\$0.1243	\$0.1182
Minimum	\$0.0000	\$0.0000	\$0.0000

Market Aggregation Service:

Rate Schedule MA

Maximum	\$0.0200	\$0.0200	\$0.0200
Minimum	\$0.0000	\$0.0000	\$0.0000

Transporter's Use Gas Percentage ⁽²⁾ ~~0.190~~0.33%

Electric Power Cost Recovery Surcharge ⁽³⁾ \$0.0203

⁽¹⁾ Pursuant to Section 31 of the General Terms and Conditions, the maximum and minimum Firm Transportation Usage Rates and Overrun Rates and the maximum and minimum Interruptible Transportation Usage Rates and Overrun Rates shall be increased to include the Commission-authorized Annual Charge Adjustment as published on the Commission's web site located at <http://www.ferc.gov>.

⁽²⁾ The Transporter's Use Gas Percentage is calculated in accordance with Section 32 of the General Terms and Conditions. Shipper shall provide at the Point(s) of Receipt Transporter's Use Gas in-kind on Rate Schedules FT-1, FT-2, IT-1, IT-2 and EAW. EAW Firm and Interruptible Service Usage quantities received by Transporter from or for the account of Shipper from a Point of Receipt that is not a Low Pressure Receipt Point shall not be subject to a Transporter's Use Gas charge.

⁽³⁾ The Electric Power Cost Recovery Surcharge is calculated in accordance with Section 34 of the General Terms and Conditions. Transportation usage rates and overrun rates shall be increased to include the Electric Power Cost Recovery Surcharge on Rate Schedules FT-1, FT-2, IT-1 and IT-2.