

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, DC 20426

OFFICE OF ENERGY MARKET REGULATION

Guardian Pipeline, L.L.C.
Docket No. RP24-1086-000

Issued: October 23, 2024

On September 26, 2024, Guardian Pipeline, L.L.C. filed a tariff record¹ to reflect its annual adjustment to its Transporter's Use Gas percentage. Pursuant to authority delegated to the Director, Division of Pipeline Regulation, under 18 C.F.R. § 375.307, the tariff record is accepted, effective November 1, 2024, as requested.

The filing was publicly noticed. No protests or adverse comments were filed. Pursuant to Rule 214 of the Commission's regulations (18 C.F.R. § 385.214), notices of intervention, timely-filed motions to intervene, and any unopposed motions to intervene out-of-time filed before the issuance date of this order are granted.

This action shall not be construed as a waiver of the requirements of section 7 of the Natural Gas Act, as amended; nor shall it be construed as constituting approval of the referenced filing or of any rate, charge, classification, or any rule, regulation, or practice affecting such rate or service contained in the applicant's tariff; nor shall such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against the applicant.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.

Issued by: Marsha K. Palazzi, Director, Division of Pipeline Regulation

¹ Guardian Pipeline, L.L.C., Guardian FERC Gas Tariff, [Part 5.0, Statement of Rates \(55.0.0\)](#).

Document Content(s)

RP24-1086-000.docx.....1



September 26, 2024

Ms. Debbie-Anne Reese, Acting Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: Guardian Pipeline, L.L.C.
Transporter's Use Gas Annual Adjustment - 2024
Docket No. RP24-____-000

Dear Ms. Reese:

Pursuant to section 154.403 of the Federal Energy Regulatory Commission's ("Commission") Regulations, Guardian Pipeline, L.L.C. ("Guardian") respectfully submits for filing and acceptance the tariff record listed below for inclusion in its FERC Gas Tariff, Volume No. 1. The proposed tariff record is submitted to become effective November 1, 2024.

Part 5.0, Statement of Rates, v. 55.0.0¹

Statement of Nature, Reasons and Basis for the Proposed Changes

The purpose of this filing is to revise the above referenced tariff record to reflect Guardian's annual adjustment to its Transporter's Use Gas percentage in accordance with Part 8, section 32 of the General Terms and Conditions of Guardian's FERC Gas Tariff. The revised tariff record submitted herewith reflects a change in the Transporter's Use Gas percentage applicable under Guardian's Rate Schedule(s) FT-1, FT-2, IT-1, IT-2, and EAW from 0.19% to 0.33%. The workpapers attached hereto as Appendix A provide supporting calculations used in deriving the proposed percentage.

¹ On September 26, 2024, in Docket No. RP24-XXX-000, Guardian filed a change to its Electric Power Cost Recovery Surcharge Adjustment (EPCR Surcharge) which modified its EPCR Surcharge in Part 5.0 of its Tariff. Because the EPCR Surcharge filing and the present filing are both proposed to be effective November 1, 2024, the attached tariff section in the present filing reflects the proposed EPCR Surcharge, which is pending with the Commission for approval.

Materials Enclosed

In accordance with section 154.7 of the Commission's Regulations, Guardian states that the following items are included in this filing:

- (1) an eTariff XML filing package containing the proposal in electronic format;
- (2) a transmittal letter in PDF format which incorporates the Statement of Nature, Reasons and Basis for the filing required by section 154.7(a)(6) of the Commission's Regulations;
- (3) Appendix A – the workpapers providing supporting calculations used in deriving the proposed percentage;
- (4) Appendix B – a clean version of the tariff record in PDF format for publishing in eLibrary; and
- (5) Appendix C – a marked version of the tariff record in PDF format for publishing in eLibrary.

Proposed Effective Date

Pursuant to section 154.7(a)(3) of the Commission's Regulations, Guardian respectfully requests that the tariff record submitted herewith be approved effective November 1, 2024, which date is at least thirty (30) days after receipt of this filing by the Commission. In accordance with section 154.7(a)(9) of the Commission's Regulations, Guardian hereby files a motion to place the proposed tariff record into effect at the end of any suspension period if one is so ordered by the Commission in this proceeding.

Waivers

Pursuant to section 154.7(a)(7) of the Commission's Regulations, Guardian has not identified any waivers of the Commission's Regulations needed to permit its filing to become effective as proposed; however, Guardian respectfully requests that, should the Commission determine that any such waivers are required, the Commission grant such waivers as are necessary in order that the revised tariff record may be made effective as proposed. No waiver of Guardian's Tariff is herein requested.

Service and Correspondence

In accordance with section 154.208 of the Commission's Regulations, the undersigned certifies that a copy of this filing has been served electronically on Guardian's customers and affected state regulatory commissions. A paper copy of this filing may only be served if a customer has been granted waiver of electronic service pursuant to Part 390 of the Commission's Regulations. In addition, a copy of this filing is available for public inspection during regular business hours at Guardian's office at 100 West Fifth Street, Tulsa, Oklahoma 74103.

Ms. Debbie-Anne Reese, Acting Secretary

September 26, 2024

Page 3 of 3

It is requested that a copy of all communications, correspondence, and pleadings with respect to this filing be sent to:

| | |
|---|--|
| Denise Adams Senior Director, Regulatory Affairs ONEOK, Inc. 100 West 5th Street Tulsa, Oklahoma 74103 (918) 732-1408 Email: regulatoryaffairs@oneok.com | Lisa Nishimuta Senior Legal Counsel, Regulatory ONEOK, Inc. 100 West 5th Street Tulsa, Oklahoma 74103 (918) 588-7730 Email: lisa.nishimuta@oneok.com |
|---|--|

Any questions regarding this filing may be directed to Denise Adams at (918) 732-1408.

Pursuant to section 385.2005 and section 385.2011(c)(5) of the Commission's Regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best knowledge and belief of the undersigned.

Respectfully submitted,

/s/ Denise Adams

Denise Adams
Senior Director, Regulatory Affairs
ONEOK, Inc.
100 West 5th Street
Tulsa, Oklahoma 74103

Attachments

Appendix A

Workpapers

Guardian Pipeline, L.L.C.
Transporter's Use Gas Percentage
Effective November 1, 2024

| Line No. | Description | Currently Effective (a) | Adjustment (b) | Effective November 1, 2024 (c) |
|-----------------|----------------------------------|--|-----------------------------|---|
| 1 | Transporter's Use Gas Percentage | <u>0.19%</u> | <u>0.14%</u> | <u>0.33%</u> |

Schedule 2

Guardian Pipeline, L.L.C.
Calculation of Transporter's Use Gas Percentage
Effective November 1, 2024

| <u>Line No.</u> | <u>Description</u> | <u>Percent</u> |
|-----------------|--|--------------------------------|
| | | (a) |
| 1 | Fuel Use Percentage | 0.28% Schedule 3 |
| 2 | LAUF Gas Percentage | <u>0.01%</u> Schedule 6 |
| 3 | Total Usage | 0.29% |
| 4 | Annual Deferred Use Account Surcharge | <u>0.04%</u> Schedule 4 |
| 5 | Total Transporter's Use Gas Percentage | <u><u>0.33%</u></u> |

Schedule 3

Guardian Pipeline, L.L.C.
Estimated Fuel Use
Effective November 1, 2024

| Line No. | Description | Daily (a) | Monthly (b) | Annual (c) |
|-----------------|---------------------------------|-----------------------|-------------------------|------------------------------|
| 1 | Estimated Throughput (MMBTU) | <u>327,444</u> | <u>9,959,745</u> | <u>119,516,943</u> |
| 2 | Estimated Fuel Averages (MMBTU) | | | |
| 3 | November-24 | 1,238 | 37,150 | |
| 4 | December-24 | 1,151 | 35,679 | |
| 5 | January-25 | 1,742 | 54,002 | |
| 6 | February-25 | 1,350 | 37,805 | |
| 7 | March-25 | 787 | 24,398 | |
| 8 | April-25 | 896 | 26,882 | |
| 9 | May-25 | 721 | 22,366 | |
| 10 | June-25 | 718 | 21,545 | |
| 11 | July-25 | 690 | 21,401 | |
| 12 | August-25 | 641 | 19,863 | |
| 13 | September-25 | 237 | 7,110 | |
| 14 | October-25 | <u>731</u> | <u>22,671</u> | |
| 15 | Total Estimated Fuel | <u>909</u> | <u>27,573</u> | <u>330,872</u> ^{1/} |
| 16 | Fuel Use Percentage | | | <u>0.28%</u> |

^{1/} Estimates are based on 12 months historical usage adjusted for terminated and projected contracts.

Guardian Pipeline, L.L.C.
Annual Deferred Use Gas Surcharge
Effective November 1, 2024

| Line No. | Description | MMBTU | Percent |
|-----------------|--|--------------------|----------------|
| | | (a) | (b) |
| 1 | Deferred Use Gas Account Balance @ 8/31/24 | <u>46,694</u> | |
| 2 | Estimated Transportation Quantities (11/01/24 - 10/31/25) | <u>119,516,943</u> | |
| 3 | Annual Deferred Use Gas Surcharge | | <u>0.04%</u> |

Guardian Pipeline, L.L.C.
Deferred Use Gas Account
Company Use Fuel and Lost and Unaccounted For (LAUF) Gas
Balance as of August 31, 2024

| Line No. | Description | Total | | | Balance (+) Due GPL (-) Due Customer (d) |
|----------|-------------------------------------|------------------------|---------------------------|---|--|
| | | Fuel Usage (a) | Fuel Recovery (b) | Deferral (+) Due GPL (-) Due Customer (c) | |
| 1 | Filed balance as of August 31, 2023 | | | | (50,046) |
| 2 | Adjustment | | | - | - |
| 3 | September-23 | 7,400 | 14,199 | (6,799) | (56,845) |
| 4 | October-23 | 20,825 | 27,787 | (6,962) | (63,807) |
| 5 | November-23 | 50,369 | 23,607 | 26,762 | (37,045) |
| 6 | December-23 | 36,761 | 24,019 | 12,742 | (24,303) |
| 7 | January-24 | 63,252 | 37,538 | 25,714 | 1,411 |
| 8 | February-24 | 33,817 | 24,293 | 9,524 | 10,935 |
| 9 | March-24 | 6,596 | 19,635 | (13,039) | (2,104) |
| 10 | April-24 | 17,070 | 19,132 | (2,062) | (4,166) |
| 11 | May-24 | 4,472 | 15,622 | (11,150) | (15,316) |
| 12 | June-24 | 27,659 | 15,882 | 11,777 | (3,539) |
| 13 | July-24 | 30,870 | 12,871 | 17,999 | 14,460 |
| 14 | August-24 | 44,482 | 12,248 | 32,234 | 46,694 |
| 15 | Balance as of August 31, 2024 | | | | <u>46,694</u> |

Guardian Pipeline, L.L.C.
Lost and Unaccounted For (LAUF) Gas
(MMBTU)
Effective November 1, 2024

| <u>Line No.</u> | <u>Description</u> | <u>Gain (-) / Loss (+)</u> | | <u>Receipts</u> | <u>Percent</u> |
|-----------------|-------------------------------|----------------------------|--|--------------------|----------------|
| | | <u>LAUF</u> | | | |
| | | (a) | | (b) | (c) |
| 1 | September-23 | 290 | | 4,060,408 | 0.01% |
| 2 | October-23 | (1,846) | | 7,949,741 | -0.02% |
| 3 | November-23 | 13,219 | | 12,392,996 | 0.11% |
| 4 | December-23 | 1,082 | | 12,581,100 | 0.01% |
| 5 | January-24 | 9,044 | | 19,617,442 | 0.05% |
| 6 | February-24 | (3,988) | | 12,761,170 | -0.03% |
| 7 | March-24 | (17,802) | | 10,305,236 | -0.17% |
| 8 | April-24 | (9,812) | | 10,066,480 | -0.10% |
| 9 | May-24 | (17,894) | | 8,222,762 | -0.22% |
| 10 | June-24 | 6,114 | | 8,348,795 | 0.07% |
| 11 | July-24 | 9,469 | | 6,784,914 | 0.14% |
| 12 | August-24 | 24,619 | | 6,425,899 | 0.38% |
| 13 | Totals | <u>12,495</u> | | <u>119,516,943</u> | |
| 14 | LAUF Gas Percentage | | | | <u>0.01%</u> |
| 15 | Projected LAUF Gas Percentage | | | | <u>0.01%</u> |

Guardian Pipeline, L.L.C.
Estimated Quantities
November 1, 2024 through October 31, 2025
(MMBTU)

| Line No. | Month | Quantities |
|-----------------|----------------------|------------------------------|
| | (a) | (b) |
| 1 | November-24 | 12,392,996 |
| 2 | December-24 | 12,581,100 |
| 3 | January-25 | 19,617,442 |
| 4 | February-25 | 12,761,170 |
| 5 | March-25 | 10,305,236 |
| 6 | April-25 | 10,066,480 |
| 7 | May-25 | 8,222,762 |
| 8 | June-25 | 8,348,795 |
| 9 | July-25 | 6,784,914 |
| 10 | August-25 | 6,425,899 |
| 11 | September-25 | 4,060,408 |
| 12 | October-25 | <u>7,949,741</u> |
| 13 | Total | 119,516,943 |
| 14 | Adjustment | <u>-</u> |
| 15 | Estimated Quantities | <u><u>119,516,943</u></u> 1/ |

1/ Estimates are based on 12 months historical throughput adjusted for terminated and projected contracts.

Appendix B

Clean Tariff Record

STATEMENT OF RATES

(Rates Per Dekatherm)

| Rate Schedule and Rate | Base Rate Per Dth Effective April 1, 2023 | Base Rate Per Dth Effective April 1, 2025 | Base Rate Per Dth Effective April 1, 2026 |
|--|--|--|--|
| Firm Transportation Services: ⁽¹⁾⁽²⁾⁽³⁾ | | | |
| Rate Schedule FT-1 | | | |
| Monthly Reservation Rate | | | |
| Maximum | \$4.3407 | \$3.7813 | \$3.5963 |
| Minimum | \$0.0000 | \$0.0000 | \$0.0000 |
| Usage Rate | | | |
| Maximum | \$0.0000 | \$0.0000 | \$0.0000 |
| Minimum | \$0.0000 | \$0.0000 | \$0.0000 |
| Daily Overrun Rate | | | |
| Maximum | \$0.1427 | \$0.1243 | \$0.1182 |
| Minimum | \$0.0000 | \$0.0000 | \$0.0000 |
| Rate Schedule FT-2 | | | |
| Monthly Reservation Rate | | | |
| Maximum | \$6.2385 | \$5.4345 | \$5.1685 |
| Minimum | \$0.0000 | \$0.0000 | \$0.0000 |
| Usage Rate | | | |
| Maximum | \$0.0000 | \$0.0000 | \$0.0000 |
| Minimum | \$0.0000 | \$0.0000 | \$0.0000 |
| Daily Overrun Rate | | | |
| Maximum | \$0.2051 | \$0.1787 | \$0.1699 |
| Minimum | \$0.0000 | \$0.0000 | \$0.0000 |

STATEMENT OF RATES

(Rates Per Dekatherm)

| Rate Schedule and Rate | Base Rate Per Dth Effective April 1, 2023 | Base Rate Per Dth Effective April 1, 2025 | Base Rate Per Dth Effective April 1, 2026 |
|---|--|--|--|
| Interruptible Transportation Services: (1)(2)(3) | | | |
| Rate Schedule IT-1 | | | |
| Usage Rate | | | |
| Maximum | \$0.1427 | \$0.1243 | \$0.1182 |
| Minimum | \$0.0000 | \$0.0000 | \$0.0000 |
| Daily Overrun Rate | | | |
| Maximum | \$0.1427 | \$0.1243 | \$0.1182 |
| Minimum | \$0.0000 | \$0.0000 | \$0.0000 |
| Rate Schedule IT-2 | | | |
| Usage Rate | | | |
| Maximum | \$0.2051 | \$0.1787 | \$0.1699 |
| Minimum | \$0.0000 | \$0.0000 | \$0.0000 |
| Daily Overrun Rate | | | |
| Maximum | \$0.2051 | \$0.1787 | \$0.1699 |
| Minimum | \$0.0000 | \$0.0000 | \$0.0000 |

STATEMENT OF RATES

(Rates Per Dekatherm)

| Rate Schedule and Rate | Base Rate Per Dth Effective April 1, 2023 | Base Rate Per Dth Effective April 1, 2025 | Base Rate Per Dth Effective April 1, 2026 |
|--|--|--|--|
| Enhanced Aggregation and Wheeling (EAW) Service: ⁽²⁾ | | | |
| Rate Schedule EAW – Firm Service | | | |
| Monthly Reservation Rate | | | |
| Maximum | \$0.2778 | \$0.2778 | \$0.2778 |
| Minimum | \$0.0000 | \$0.0000 | \$0.0000 |
| Usage Rate | | | |
| Maximum | \$0.0000 | \$0.0000 | \$0.0000 |
| Minimum | \$0.0000 | \$0.0000 | \$0.0000 |
| Overrun Rate | | | |
| Maximum | \$0.0091 | \$0.0091 | \$0.0091 |
| Minimum | \$0.0000 | \$0.0000 | \$0.0000 |
| Rate Schedule EAW – Interruptible Service | | | |
| Usage Rate | | | |
| Maximum | \$0.0091 | \$0.0091 | \$0.0091 |
| Minimum | \$0.0000 | \$0.0000 | \$0.0000 |

STATEMENT OF RATES

(Rates Per Dekatherm)

| Rate Schedule and Rate | Base Rate Per Dth Effective April 1, 2023 | Base Rate Per Dth Effective April 1, 2025 | Base Rate Per Dth Effective April 1, 2026 |
|------------------------|--|--|--|
|------------------------|--|--|--|

Parking and Lending (PAL) Services:

Rate Schedule PAL

NPL Service

Daily Usage Rate

| | | | |
|---------|----------|----------|----------|
| Maximum | \$0.1427 | \$0.1243 | \$0.1182 |
| Minimum | \$0.0000 | \$0.0000 | \$0.0000 |

RPL Service

Daily Reservation Rate

| | | | |
|---------|----------|----------|----------|
| Maximum | \$0.1427 | \$0.1243 | \$0.1182 |
| Minimum | \$0.0000 | \$0.0000 | \$0.0000 |

Market Aggregation Service:

Rate Schedule MA

| | | | |
|---------|----------|----------|----------|
| Maximum | \$0.0200 | \$0.0200 | \$0.0200 |
| Minimum | \$0.0000 | \$0.0000 | \$0.0000 |

Transporter's Use Gas Percentage ⁽²⁾ 0.33%

Electric Power Cost Recovery Surcharge ⁽³⁾ \$0.0203

⁽¹⁾ Pursuant to Section 31 of the General Terms and Conditions, the maximum and minimum Firm Transportation Usage Rates and Overrun Rates and the maximum and minimum Interruptible Transportation Usage Rates and Overrun Rates shall be increased to include the Commission-authorized Annual Charge Adjustment as published on the Commission's web site located at <http://www.ferc.gov>.

⁽²⁾ The Transporter's Use Gas Percentage is calculated in accordance with Section 32 of the General Terms and Conditions. Shipper shall provide at the Point(s) of Receipt Transporter's Use Gas in-kind on Rate Schedules FT-1, FT-2, IT-1, IT-2 and EAW. EAW Firm and Interruptible Service Usage quantities received by Transporter from or for the account of Shipper from a Point of Receipt that is not a Low Pressure Receipt Point shall not be subject to a Transporter's Use Gas charge.

⁽³⁾ The Electric Power Cost Recovery Surcharge is calculated in accordance with Section 34 of the General Terms and Conditions. Transportation usage rates and overrun rates shall be increased to include the Electric Power Cost Recovery Surcharge on Rate Schedules FT-1, FT-2, IT-1 and IT-2.

Appendix C
Marked Tariff Record

STATEMENT OF RATES

(Rates Per Dekatherm)

| Rate Schedule and Rate | Base Rate Per Dth Effective April 1, 2023 | Base Rate Per Dth Effective April 1, 2025 | Base Rate Per Dth Effective April 1, 2026 |
|--|--|--|--|
| Firm Transportation Services: ⁽¹⁾⁽²⁾⁽³⁾ | | | |
| Rate Schedule FT-1 | | | |
| Monthly Reservation Rate | | | |
| Maximum | \$4.3407 | \$3.7813 | \$3.5963 |
| Minimum | \$0.0000 | \$0.0000 | \$0.0000 |
| Usage Rate | | | |
| Maximum | \$0.0000 | \$0.0000 | \$0.0000 |
| Minimum | \$0.0000 | \$0.0000 | \$0.0000 |
| Daily Overrun Rate | | | |
| Maximum | \$0.1427 | \$0.1243 | \$0.1182 |
| Minimum | \$0.0000 | \$0.0000 | \$0.0000 |
| Rate Schedule FT-2 | | | |
| Monthly Reservation Rate | | | |
| Maximum | \$6.2385 | \$5.4345 | \$5.1685 |
| Minimum | \$0.0000 | \$0.0000 | \$0.0000 |
| Usage Rate | | | |
| Maximum | \$0.0000 | \$0.0000 | \$0.0000 |
| Minimum | \$0.0000 | \$0.0000 | \$0.0000 |
| Daily Overrun Rate | | | |
| Maximum | \$0.2051 | \$0.1787 | \$0.1699 |
| Minimum | \$0.0000 | \$0.0000 | \$0.0000 |

STATEMENT OF RATES

(Rates Per Dekatherm)

| Rate Schedule and Rate | Base Rate Per Dth Effective April 1, 2023 | Base Rate Per Dth Effective April 1, 2025 | Base Rate Per Dth Effective April 1, 2026 |
|---|--|--|--|
| Interruptible Transportation Services: (1)(2)(3) | | | |
| Rate Schedule IT-1 | | | |
| Usage Rate | | | |
| Maximum | \$0.1427 | \$0.1243 | \$0.1182 |
| Minimum | \$0.0000 | \$0.0000 | \$0.0000 |
| Daily Overrun Rate | | | |
| Maximum | \$0.1427 | \$0.1243 | \$0.1182 |
| Minimum | \$0.0000 | \$0.0000 | \$0.0000 |
| Rate Schedule IT-2 | | | |
| Usage Rate | | | |
| Maximum | \$0.2051 | \$0.1787 | \$0.1699 |
| Minimum | \$0.0000 | \$0.0000 | \$0.0000 |
| Daily Overrun Rate | | | |
| Maximum | \$0.2051 | \$0.1787 | \$0.1699 |
| Minimum | \$0.0000 | \$0.0000 | \$0.0000 |

STATEMENT OF RATES

(Rates Per Dekatherm)

| Rate Schedule and Rate | Base Rate Per Dth Effective April 1, 2023 | Base Rate Per Dth Effective April 1, 2025 | Base Rate Per Dth Effective April 1, 2026 |
|--|--|--|--|
| Enhanced Aggregation and Wheeling (EAW) Service: ⁽²⁾ | | | |
| Rate Schedule EAW – Firm Service | | | |
| Monthly Reservation Rate | | | |
| Maximum | \$0.2778 | \$0.2778 | \$0.2778 |
| Minimum | \$0.0000 | \$0.0000 | \$0.0000 |
| Usage Rate | | | |
| Maximum | \$0.0000 | \$0.0000 | \$0.0000 |
| Minimum | \$0.0000 | \$0.0000 | \$0.0000 |
| Overrun Rate | | | |
| Maximum | \$0.0091 | \$0.0091 | \$0.0091 |
| Minimum | \$0.0000 | \$0.0000 | \$0.0000 |
| Rate Schedule EAW – Interruptible Service | | | |
| Usage Rate | | | |
| Maximum | \$0.0091 | \$0.0091 | \$0.0091 |
| Minimum | \$0.0000 | \$0.0000 | \$0.0000 |

STATEMENT OF RATES

(Rates Per Dekatherm)

| Rate Schedule and Rate | Base Rate Per Dth Effective April 1, 2023 | Base Rate Per Dth Effective April 1, 2025 | Base Rate Per Dth Effective April 1, 2026 |
|------------------------|--|--|--|
|------------------------|--|--|--|

Parking and Lending (PAL) Services:

Rate Schedule PAL

NPL Service

Daily Usage Rate

| | | | |
|---------|----------|----------|----------|
| Maximum | \$0.1427 | \$0.1243 | \$0.1182 |
| Minimum | \$0.0000 | \$0.0000 | \$0.0000 |

RPL Service

Daily Reservation Rate

| | | | |
|---------|----------|----------|----------|
| Maximum | \$0.1427 | \$0.1243 | \$0.1182 |
| Minimum | \$0.0000 | \$0.0000 | \$0.0000 |

Market Aggregation Service:

Rate Schedule MA

| | | | |
|---------|----------|----------|----------|
| Maximum | \$0.0200 | \$0.0200 | \$0.0200 |
| Minimum | \$0.0000 | \$0.0000 | \$0.0000 |

Transporter's Use Gas Percentage ⁽²⁾ ~~0.190~~ 0.33%

Electric Power Cost Recovery Surcharge ⁽³⁾ \$0.0203

⁽¹⁾ Pursuant to Section 31 of the General Terms and Conditions, the maximum and minimum Firm Transportation Usage Rates and Overrun Rates and the maximum and minimum Interruptible Transportation Usage Rates and Overrun Rates shall be increased to include the Commission-authorized Annual Charge Adjustment as published on the Commission's web site located at <http://www.ferc.gov>.

⁽²⁾ The Transporter's Use Gas Percentage is calculated in accordance with Section 32 of the General Terms and Conditions. Shipper shall provide at the Point(s) of Receipt Transporter's Use Gas in-kind on Rate Schedules FT-1, FT-2, IT-1, IT-2 and EAW. EAW Firm and Interruptible Service Usage quantities received by Transporter from or for the account of Shipper from a Point of Receipt that is not a Low Pressure Receipt Point shall not be subject to a Transporter's Use Gas charge.

⁽³⁾ The Electric Power Cost Recovery Surcharge is calculated in accordance with Section 34 of the General Terms and Conditions. Transportation usage rates and overrun rates shall be increased to include the Electric Power Cost Recovery Surcharge on Rate Schedules FT-1, FT-2, IT-1 and IT-2.