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**Guardian Pipeline, L.L.C.**  
**Volume No. 1A**  
**Tariff**

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FERC GAS TARIFF

VOLUME NO. 1A

of

GUARDIAN PIPELINE, L.L.C.

Filed With The

FEDERAL ENERGY REGULATORY COMMISSION

Communications Concerning this Tariff  
Should be Addressed To:

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Director, Regulatory Affairs  
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ONEOK Plaza  
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Guardian Pipeline, L.L.C.  
 Summary of Non-Conforming and Negotiated Rate Agreements

<b>Customer</b>	<b>Contract No.</b>	<b>Tariff Record Number</b>	<b>Non-Conforming and/or Negotiated Rate</b>
Reserved for Future Use		3.1	
Reserved for Future Use		3.2	
Reserved for Future Use		4.1	
Reserved for Future Use		4.2	
Reserved for Future Use		5.1	
Reserved for Future Use		5.2	
Reserved for Future Use		6.1	
Reserved for Future Use		6.2	
Reserved for Future Use		7.1	
Reserved for Future Use		8.1	
Reserved for Future Use		8.2	
Reserved for Future Use		9.1	
Reserved for Future Use		10.1	
Reserved for Future Use		10.2	
Wisconsin Electric Power Company	FT2001 Amendment 8	11.1	Non-Conforming
Wisconsin Gas LLC	FT2002 Amendment 10	12.1	Non-Conforming
Wisconsin Public Service Corporation	FT2003 Amendment 11	13.1	Non-Conforming
Reserved for Future Use		14.1	
Reserved for Future Use		15.1	
Reserved for Future Use		16.1	
Reserved for Future Use		17.1	
Reserved for Future Use		18.1	
Wisconsin Electric Power Company	FW2001	19.1	Non-Conforming

	Amendment 12		
Wisconsin Gas LLC	FW0001 Amendment 20	20.1	Non-Conforming
Wisconsin Gas LLC	FW2002 Amendment 9	21.1	Non-Conforming
Wisconsin Electric Power Company	MA0001 Amendment 2	22.1	Non-Conforming
Wisconsin Gas LLC	MA0002 Amendment 2	23.1	Non-Conforming
Reserved for Future Use		24.1	
Reserved for Future Use		25.1	
Reserved for Future Use		26.1	
Reserved for Future Use		27.1	
Reserved for Future Use		28.1	
Reserved for Future Use		29.1	
Reserved for Future Use		30.1	

Wisconsin Electric Power Company  
Firm Transportation (FT-1) Service Agreement  
Contract No. RT0183

eTariff Information

Tariff Submitter: Guardian Pipeline, L.L.C.

FERC Tariff Program Name: FERC NGA Gas Tariff

Tariff Title: Volume No. 1A

Tariff Record Proposed Effective Date: November 1, 2019

Tariff Record Title: Reserved for Future Use

Option Code: A

Other Information: Part 3.1, version 5.0.0 superseding version 4.0.0

eTariff Information

Tariff Submitter: Guardian Pipeline, L.L.C.

FERC Tariff Program Name: FERC NGA Gas Tariff

Tariff Title: Volume No. 1A

Tariff Record Proposed Effective Date: April 1, 2023

Tariff Record Title: Reserved for Future Use

Option Code: A

Other Information: Part 3.2, version 4.0.0 superseding version 3.0.0



Reserved for Future Use

eTariff Information

Tariff Submitter: Guardian Pipeline, L.L.C.

FERC Tariff Program Name: FERC NGA Gas Tariff

Tariff Title: Volume No. 1A

Tariff Record Proposed Effective Date: February 26, 2024

Tariff Record Title: Reserved for Future Use

Option Code: A

Other Information: Part 4.1, version 15.0.0 superseding version 14.0.0

eTariff Information

Tariff Submitter: Guardian Pipeline, L.L.C.

FERC Tariff Program Name: FERC NGA Gas Tariff

Tariff Title: Volume No. 1A

Tariff Record Proposed Effective Date: January 16, 2021

Tariff Record Title: Reserved for Future Use

Option Code: A

Other Information: Part 4.2, version 5.0.0 superseding version 4.0.0

Reserved for Future Use

eTariff Information

Tariff Submitter: Guardian Pipeline, L.L.C.

FERC Tariff Program Name: FERC NGA Gas Tariff

Tariff Title: Volume No. 1A

Tariff Record Proposed Effective Date: February 26, 2024

Tariff Record Title: Reserved for Future Use

Option Code: A

Other Information: Part 5.1, version 7.0.0 superseding version 6.0.0

eTariff Information

Tariff Submitter: Guardian Pipeline, L.L.C.

FERC Tariff Program Name: FERC NGA Gas Tariff

Tariff Title: Volume No. 1A

Tariff Record Proposed Effective Date: November 1, 2014

Tariff Record Title: Reserved for Future Use

Option Code: A

Other Information: Part 5.2, version 1.0.0 superseding version 0.0.0

Reserved for Future Use

eTariff Information

Tariff Submitter: Guardian Pipeline, L.L.C.

FERC Tariff Program Name: FERC NGA Gas Tariff

Tariff Title: Volume No. 1A

Tariff Record Proposed Effective Date: February 26, 2024

Tariff Record Title: Reserved for Future Use

Option Code: A

Other Information: Part 6.1, version 9.0.0 superseding version 8.0.0



eTariff Information

Tariff Submitter: Guardian Pipeline, L.L.C.

FERC Tariff Program Name: FERC NGA Gas Tariff

Tariff Title: Volume No. 1A

Tariff Record Proposed Effective Date: November 1, 2014

Tariff Record Title: Reserved for Future Use

Option Code: A

Other Information: Part 6.2, version 1.0.0 superseding version 0.0.0

Reserved for Future Use

eTariff Information

Tariff Submitter: Guardian Pipeline, L.L.C.

FERC Tariff Program Name: FERC NGA Gas Tariff

Tariff Title: Volume No. 1A

Tariff Record Proposed Effective Date: February 26, 2024

Tariff Record Title: Reserved for Future Use

Option Code: A

Other Information: Part 7.1, version 9.0.0 superseding version 8.0.0

Reserved for Future Use

eTariff Information

Tariff Submitter: Guardian Pipeline, L.L.C.

FERC Tariff Program Name: FERC NGA Gas Tariff

Tariff Title: Volume No. 1A

Tariff Record Proposed Effective Date: November 1, 2019

Tariff Record Title: Reserved for Future Use

Option Code: A

Other Information: Part 8.1, version 6.0.0 superseding version 5.0.0

eTariff Information

Tariff Submitter: Guardian Pipeline, L.L.C.

FERC Tariff Program Name: FERC NGA Gas Tariff

Tariff Title: Volume No. 1A

Tariff Record Proposed Effective Date: November 10, 2022

Tariff Record Title: Reserved for Future Use

Option Code: A

Other Information: Part 8.2, version 3.0.0 superseding version 2.0.0

Reserved for Future Use

eTariff Information

Tariff Submitter: Guardian Pipeline, L.L.C.

FERC Tariff Program Name: FERC NGA Gas Tariff

Tariff Title: Volume No. 1A

Tariff Record Proposed Effective Date: February 5, 2024

Tariff Record Title: Reserved for Future Use

Option Code: A

Other Information: Part 9.1, version 13.0.0 superseding version 12.0.0



Wisconsin Gas LLC  
Firm Transportation (FT-1) Service Agreement  
Contract No. FT0001

eTariff Information

Tariff Submitter: Guardian Pipeline, L.L.C.

FERC Tariff Program Name: FERC NGA Gas Tariff

Tariff Title: Volume No. 1A

Tariff Record Proposed Effective Date: November 1, 2019

Tariff Record Title: Reserved for Future Use

Option Code: A

Other Information: Part 10.1, version 9.0.0 superseding version 8.0.0

eTariff Information

Tariff Submitter: Guardian Pipeline, L.L.C.

FERC Tariff Program Name: FERC NGA Gas Tariff

Tariff Title: Volume No. 1A

Tariff Record Proposed Effective Date: April 1, 2023

Tariff Record Title: Reserved for Future Use

Option Code: A

Other Information: Part 10.2, version 3.0.0 superseding version 2.0.0

Reserved for Future Use

eTariff Information

Tariff Submitter: Guardian Pipeline, L.L.C.

FERC Tariff Program Name: FERC NGA Gas Tariff

Tariff Title: Volume No. 1A

Tariff Record Proposed Effective Date: April 1, 2023

Tariff Record Title: Wisconsin Electric Power Company FT2001 Amendment 8

Option Code: A

Other Information: Part 11.1, version 12.0.0 superseding version 11.0.0

**GUARDIAN PIPELINE, L.L.C.  
AMENDMENT TO FIRM TRANSPORTATION SERVICE AGREEMENT**

This Amendment # 8 is entered into as of this 6th day of March, 2023, by and between Guardian Pipeline, L.L.C., hereafter referred to as "Transporter" and Wisconsin Electric Power Company, hereafter referred to as "Shipper."

**WHEREAS**, Shipper and Transporter have entered into a Form of Service Agreement under Rate Schedule FT-2 (FT2001) effective February 29, 2008, as amended and restated on May 8, 2020, hereafter referred to as "Service Agreement"; and

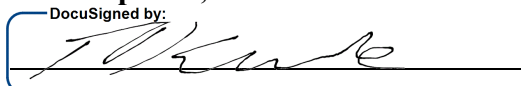
**WHEREAS**, as set forth in the Narrative Description of Discount Rate of Exhibit C for the Form of Service Agreement for Rate Schedule FT-2, Shipper and Transporter agree to update the Maximum Tariff Rate, reflecting the RP22-725-000 Settlement Rates that go into effect on April 1, 2023; and

**NOW THEREFORE**, in consideration of their respective covenants and agreements hereafter set out, the parties hereto covenant and agree as follows:

Effective April 1, 2023, the existing provisions of the Exhibit C shall be deleted in their entirety and replaced with the provisions set forth in Exhibit C for the Form of Service Agreement for Rate Schedule FT-2 dated March 6, 2023, attached hereto. Further, except as modified and attached hereto, the Service Agreement's terms and conditions dated May 8, 2020 and Exhibit A dated October 22, 2021 are in full force and effect.

**IN WITNESS WHEREOF**, the parties hereto have caused this Amendment to be duly executed as of the day and year first set forth above.

**Guardian Pipeline, L.L.C.**

By:  DocuSigned by:  
F2325854B9B347C...

Name: T.D. Eureste

Title: Vice President - Natural Gas Pipeline

Date: 3/22/2023

Legal Approval:

 DS

**Wisconsin Electric Power Company**

By: Thomas Smith  
Thomas Smith (Mar 17, 2023 20:51 CDT)

Name: Thomas Smith

Title: Manager Gas Supply

Date: Mar 17, 2023

 JD Kab

Guardian Pipeline, L.L.C.  
FERC Gas Tariff  
Volume No. 1

Part 9.11  
Form of Service Agreement for Rate Schedule FT-2  
v. 3.0.0 superseding v. 2.0.0  
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FORM OF SERVICE AGREEMENT  
FOR RATE SCHEDULE FT-2

EXHIBIT "C"  
TO FIRM TRANSPORTATION AGREEMENT  
Rate Schedule FT-2

DISCOUNTED RATE AGREEMENT  
BETWEEN  
GUARDIAN PIPELINE, L.L.C.  
("TRANSPORTER")  
AND

WISCONSIN ELECTRIC POWER COMPANY ("SHIPPER")

DATED March 6, 2023

Shipper and Transporter agree to a discounted rate in accordance with Subsection 5.1 of Rate Schedule FT-2 and agree that Shipper will be billed and pay the charges specified below for the period commencing April 1, 2023 and continuing until October 31, 2024. Except as specified below, Shipper shall pay all other applicable charges pursuant to the Transporter's FERC Gas Tariff, as revised from time to time. Shipper acknowledges that this election rate constitutes waiver of the applicable recourse rates available to it under Rate Schedule FT-2.

Specification of Discounted Rate:

Transporter and Shipper agree that the Transportation Rate shall be discounted as indicated below:

Discounted Rate:

Rate Type: Quantity

Quantity: See Description of Discount Rate below

Quantity Level:

Time Period: Start Date                      End Date

Contract: Discounted Monthly Reservation Rate per Dth

Discounted Daily Usage Rate per Dth

Point: Receipt Point

Delivery Point

Point to Point: Receipt Point                      to Delivery Point

Relationship:

Rate Component:

Index Price Differential:

Guardian Pipeline, L.L.C.  
 FERC Gas Tariff  
 Volume No. 1

Part 9.11  
 Form of Service Agreement for Rate Schedule FT-2  
 v. 3.0.0 superseding v. 2.0.0  
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Narrative Description of Discount Rate:

Period	MDQ (Dth /day)	Monthly Reservation Rate	Right of First Refusal (ROFR)*
11/01/2022 – 03/31/2023	80,662	\$ 5.9982 (Discounted Rate)	Not Applicable
	80,663	\$ 6.7032 (Maximum Tariff Rate)	Not Applicable
04/01/2023 – 10/31/2023	80,662	\$ 5.9982 (Discounted Rate)	Not Applicable
	80,663	\$ 6.2385 (Maximum Tariff Rate)	Not Applicable
11/01/2023 – 10/31/2024	40,331	\$ 6.0590 (Discounted Rate)	Contractual ROFR
	120,994	\$ 6.2385 (Maximum Tariff Rate)	Tariff ROFR

\*As described in Part 8, Section 23 of Transporter's Tariff, "Tariff ROFR" determination is made at the expiration of a firm Service Agreement. For purposes of this Service Agreement a "Contractual ROFR" is a right of first refusal that Transporter agrees to provide to a Shipper when the Shipper does not otherwise qualify for a right of first refusal as described in Section 23 of Transporter's Tariff. Transporter agrees to provide Shipper a right of first refusal for this Discounted Rate which would otherwise not qualify for a right of first refusal. Such Contractual ROFR shall be based on the volumes at the expiration of the term, which is currently October 31, 2024. The 40,331 of MDQ expiring each period on 10/31 will be associated with the Discounted Rate with no Contractual ROFR applicable upon each annual expiration.

Supersedes Exhibit "C" Dated: July 1, 2020.

Agreement No. FT2001

Tariff Section Issued: August 23, 2018  
 Tariff Section Effective: September 24, 2018



Reserved for Future Use

eTariff Information

Tariff Submitter: Guardian Pipeline, L.L.C.

FERC Tariff Program Name: FERC NGA Gas Tariff

Tariff Title: Volume No. 1A

Tariff Record Proposed Effective Date: April 1, 2023

Tariff Record Title: Wisconsin Gas LLC FT2002 Amendment 10

Option Code: A

Other Information: Part 12.1, version 12.0.0 superseding version 11.0.0

**GUARDIAN PIPELINE, L.L.C.  
AMENDMENT TO FIRM TRANSPORTATION SERVICE AGREEMENT**

This Amendment # 10 is entered into as of this 6th day of March, 2023, by and between Guardian Pipeline, L.L.C., hereafter referred to as "Transporter" and Wisconsin Gas LLC, hereafter referred to as "Shipper."

**WHEREAS**, Shipper and Transporter have entered into a Form of Service Agreement under Rate Schedule FT-2 (FT2002) effective February 29, 2008, as amended and restated on May 8, 2020, hereafter referred to as "Service Agreement"; and

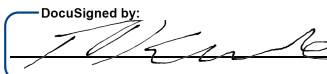
**WHEREAS**, as set forth in the Narrative Description of Discount Rate of Exhibit C for the Form of Service Agreement for Rate Schedule FT-2, Shipper and Transporter agree to update the Maximum Tariff Rate, reflecting the RP22-725-000 Settlement Rates that go into effect on April 1, 2023; and

**NOW THEREFORE**, in consideration of their respective covenants and agreements hereafter set out, the parties hereto covenant and agree as follows:

Effective April 1, 2023, the existing provisions of the Exhibit C shall be deleted in their entirety and replaced with the provisions set forth in Exhibit C for the Form of Service Agreement for Rate Schedule FT-2 dated March 6, 2023, attached hereto. Further, except as modified and attached hereto, the Service Agreement's terms and conditions dated May 8, 2020 and Exhibit A dated October 22, 2021 are in full force and effect.

**IN WITNESS WHEREOF**, the parties hereto have caused this Amendment to be duly executed as of the day and year first set forth above.

**Guardian Pipeline, L.L.C.**

By:  \_\_\_\_\_  
DocuSigned by:  
F2325854B9B347C...

Name: T. D. Eureste

Title: vice President - Natural Gas Pipeline

Date: 3/22/2023

**Wisconsin Gas LLC**

By: Thomas Smith  
Thomas Smith (Mar 17, 2023 20:45 CDT)

Name: Thomas Smith

Title: Manager Gas Supply

Date: Mar 17, 2023

Legal Approval:

 \_\_\_\_\_  
DS

 \_\_\_\_\_  
JD

 \_\_\_\_\_  
KAB

Guardian Pipeline, L.L.C.  
FERC Gas Tariff  
Volume No. 1

Part 9.11  
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v. 3.0.0 superseding v. 2.0.0  
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FORM OF SERVICE AGREEMENT  
FOR RATE SCHEDULE FT-2

EXHIBIT "C"  
TO FIRM TRANSPORTATION AGREEMENT  
Rate Schedule FT-2

DISCOUNTED RATE AGREEMENT  
BETWEEN  
GUARDIAN PIPELINE, L.L.C.  
("TRANSPORTER")  
AND

WISCONSIN GAS LLC ("SHIPPER")

DATED March 6, 2023

Shipper and Transporter agree to a discounted rate in accordance with Subsection 5.1 of Rate Schedule FT-2 and agree that Shipper will be billed and pay the charges specified below for the period commencing April 1, 2023 and continuing until October 31, 2024. Except as specified below, Shipper shall pay all other applicable charges pursuant to the Transporter's FERC Gas Tariff, as revised from time to time. Shipper acknowledges that this election rate constitutes waiver of the applicable recourse rates available to it under Rate Schedule FT-2.

Specification of Discounted Rate:

Transporter and Shipper agree that the Transportation Rate shall be discounted as indicated below:

Discounted Rate:

Rate Type: Quantity

Quantity: See Description of Discount Rate below

Quantity Level:

Time Period: Start Date                      End Date

Contract: Discounted Monthly Reservation Rate per Dth

Discounted Daily Usage Rate per Dth

Point: Receipt Point

Delivery Point

Point to Point: Receipt Point                      to Delivery Point

Relationship:

Rate Component:

Index Price Differential:

Guardian Pipeline, L.L.C.  
 FERC Gas Tariff  
 Volume No. 1

Part 9.11  
 Form of Service Agreement for Rate Schedule FT-2  
 v. 3.0.0 superseding v. 2.0.0  
 Page 2 of 2

Narrative Description of Discount Rate:

Period	MDQ (Dth /day)	Monthly Reservation Rate	Right of First Refusal (ROFR)*
11/01/2022 – 03/31/2023	36,042	\$ 5.9982 (Discounted Rate)	Not Applicable
	36,043	\$ 6.7032 (Maximum Tariff Rate)	Not Applicable
04/01/2023 – 10/31/2023	36,042	\$ 5.9982 (Discounted Rate)	Not Applicable
	36,043	\$ 6.2385 (Maximum Tariff Rate)	Not Applicable
11/01/2023 – 10/31/2024	18,021	\$ 6.0590 (Discounted Rate)	Contractual ROFR
	54,064	\$ 6.2385 (Maximum Tariff Rate)	Tariff ROFR

\*As described in Part 8, Section 23 of Transporter's Tariff, "Tariff ROFR" determination is made at the expiration of a firm Service Agreement. For purposes of this Service Agreement a "Contractual ROFR" is a right of first refusal that Transporter agrees to provide to a Shipper when the Shipper does not otherwise qualify for a right of first refusal as described in Section 23 of Transporter's Tariff. Transporter agrees to provide Shipper a right of first refusal for this Discounted Rate which would otherwise not qualify for a right of first refusal. Such Contractual ROFR shall be based on the volumes at the expiration of the term, which is currently October 31, 2024. The 18,021 of MDQ expiring each period on 10/31 will be associated with the Discounted Rate with no Contractual ROFR applicable upon each annual expiration.

Supersedes Exhibit "C" Dated: July 1, 2020.

Agreement No. FT2002

Tariff Section Issued: August 23, 2018  
 Tariff Section Effective: September 24, 2018

Reserved for Future Use

eTariff Information

Tariff Submitter: Guardian Pipeline, L.L.C.

FERC Tariff Program Name: FERC NGA Gas Tariff

Tariff Title: Volume No. 1A

Tariff Record Proposed Effective Date: April 1, 2023

Tariff Record Title: Wisconsin Public Service Corporation FT2003 Amendment 11

Option Code: A

Other Information: Part 13.1, version 5.0.0 superseding version 4.0.0

**GUARDIAN PIPELINE, L.L.C.  
AMENDMENT TO FIRM TRANSPORTATION SERVICE AGREEMENT**

This Amendment # 11 is entered into as of this 6th day of March, 2023, by and between Guardian Pipeline, L.L.C., hereafter referred to as "Transporter," and Wisconsin Public Service Corporation, hereafter referred to as "Shipper."

**WHEREAS**, Shipper and Transporter have entered into a Guardian Pipeline Form of Service Agreement under Rate Schedule FT-2 (FT2003) dated February 29, 2008, as amended and restated on May 8, 2020, hereafter referred to as "Service Agreement"; and

**WHEREAS**, as set forth in the Narrative Description of Discount Rate of Exhibit C for the Form of Service Agreement for Rate Schedule FT-2, Shipper and Transporter agree to update the Maximum Tariff Rate, reflecting the RP22-725-000 Settlement Rates that go into effect on April 1, 2023; and

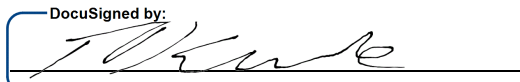
**NOW THEREFORE**, in consideration of their respective covenants and agreements hereafter set out, the parties hereto covenant and agree as follows:

Effective April 1, 2023, the existing provisions of the Exhibit C shall be deleted in their entirety and replaced with the provisions set forth in Exhibit C for the Form of Service Agreement for Rate Schedule FT-2 dated March 6, 2023, attached hereto. Further, except as modified and attached hereto, the Service Agreement's terms and conditions dated May 8, 2020 and Exhibit A dated October 27, 2021 are in full force and effect.

**IN WITNESS WHEREOF**, the parties hereto have caused this Amendment to be duly executed as of the day and year first set forth above.

**Guardian Pipeline, L.L.C.**

**Wisconsin Public Service Corporation**

By:   
F2325854B9B347C...

By: Thomas Smith  
Thomas Smith (Mar 17, 2023 20:47 CDT)

Name: T.D. Eureste

Name: Thomas Smith

Title: Vice President - Natural Gas Pipeline

Title: Manager Gas Supply

Date: 3/22/2023

Date: Mar 17, 2023

Legal Approval:









Guardian Pipeline, L.L.C.  
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Volume No. 1

Part 9.11  
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v. 3.0.0 superseding v. 2.0.0  
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FORM OF SERVICE AGREEMENT  
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EXHIBIT "C"  
TO FIRM TRANSPORTATION AGREEMENT  
Rate Schedule FT-2

DISCOUNTED RATE AGREEMENT  
BETWEEN  
GUARDIAN PIPELINE, L.L.C.  
("TRANSPORTER")  
AND

WISCONSIN PUBLIC SERVICE CORPORATION ("SHIPPER")

DATED March 6, 2023

Shipper and Transporter agree to a discounted rate in accordance with Subsection 5.1 of Rate Schedule FT-2 and agree that Shipper will be billed and pay the charges specified below for the period commencing April 1, 2023 and continuing until October 31, 2024. Except as specified below, Shipper shall pay all other applicable charges pursuant to the Transporter's FERC Gas Tariff, as revised from time to time. Shipper acknowledges that this election rate constitutes waiver of the applicable recourse rates available to it under Rate Schedule FT-2.

Specification of Discounted Rate:

Transporter and Shipper agree that the Transportation Rate shall be discounted as indicated below:

Discounted Rate:

Rate Type: Quantity

Quantity: See Description of Discount Rate below

Quantity Level:

Time Period: Start Date                      End Date

Contract: Discounted Monthly Reservation Rate per Dth  
Discounted Daily Usage Rate per Dth

Point: Receipt Point

Delivery Point

Point to Point: Receipt Point                      to Delivery Point

Relationship:

Rate Component:

Index Price Differential:

Guardian Pipeline, L.L.C.  
 FERC Gas Tariff  
 Volume No. 1

Part 9.11  
 Form of Service Agreement for Rate Schedule FT-2  
 v. 3.0.0 superseding v. 2.0.0  
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Narrative Description of Discount Rate:

Period	MDQ (Dth /day)	Monthly Reservation Rate	Right of First Refusal (ROFR)*
11/1/2022 – 03/31/2023	82,098	\$ 6.0774 (Discounted Rate)	Not Applicable
	99,147	\$ 6.7032 (Maximum Tariff Rate)	Not Applicable
04/1/2023 – 10/31/2023	82,098	\$ 6.0774 (Discounted Rate)	Not Applicable
	99,147	\$ 6.2385 (Maximum Tariff Rate)	Not Applicable
11/1/2023 – 10/31/2024	41,049	\$ 6.1382 (Discounted Rate)	Contractual ROFR
	140,196	\$ 6.2385 (Maximum Tariff Rate)	Tariff ROFR

\*As described in Part 8, Section 23 of Transporter's Tariff, "Tariff ROFR" determination is made at the expiration of a firm Service Agreement. For purposes of this Service Agreement a "Contractual ROFR" is a right of first refusal that Transporter agrees to provide to a Shipper when the Shipper does not otherwise qualify for a right of first refusal as described in Section 23 of Transporter's Tariff. Transporter agrees to provide Shipper a right of first refusal for this Discounted Rate which would otherwise not qualify for a right of first refusal. Such Contractual ROFR shall be based on the volumes at the expiration of the term, which is currently October 31, 2024. The 41,049 of MDQ expiring each period on 10/31 will be associated with the Discounted Rate with no Contractual ROFR applicable upon each annual expiration.

Supersedes Exhibit "C" Dated: July 1, 2020.

Agreement No. FT2003

Tariff Section Issued: August 23, 2018  
 Tariff Section Effective: September 24, 2018

Reserved for Future Use

eTariff Information

Tariff Submitter: Guardian Pipeline, L.L.C.

FERC Tariff Program Name: FERC NGA Gas Tariff

Tariff Title: Volume No. 1A

Tariff Record Proposed Effective Date: May 10, 2021

Tariff Record Title: Reserved for Future Use

Option Code: A

Other Information: Part 14.1, version 12.0.0 superseding version 11.0.0

Reserved for Future Use

eTariff Information

Tariff Submitter: Guardian Pipeline, L.L.C.

FERC Tariff Program Name: FERC NGA Gas Tariff

Tariff Title: Volume No. 1A

Tariff Record Proposed Effective Date: December 1, 2022

Tariff Record Title: Reserved for Future Use

Option Code: A

Other Information: Part 15.1, version 7.0.0 superseding version 6.0.0

Reserved for Future Use

eTariff Information

Tariff Submitter: Guardian Pipeline, L.L.C.

FERC Tariff Program Name: FERC NGA Gas Tariff

Tariff Title: Volume No. 1A

Tariff Record Proposed Effective Date: December 1, 2022

Tariff Record Title: Reserved for Future Use

Option Code: A

Other Information: Part 16.1, version 7.0.0 superseding version 6.0.0



Reserved for Future Use

eTariff Information

Tariff Submitter: Guardian Pipeline, L.L.C.

FERC Tariff Program Name: FERC NGA Gas Tariff

Tariff Title: Volume No. 1A

Tariff Record Proposed Effective Date: December 1, 2022

Tariff Record Title: Reserved for Future Use

Option Code: A

Other Information: Part 17.1, version 6.0.0 superseding version 5.0.0

Reserved for Future Use

eTariff Information

Tariff Submitter: Guardian Pipeline, L.L.C.

FERC Tariff Program Name: FERC NGA Gas Tariff

Tariff Title: Volume No. 1A

Tariff Record Proposed Effective Date: December 1, 2022

Tariff Record Title: Reserved for Future Use

Option Code: A

Other Information: Part 18.1, version 6.0.0 superseding version 5.0.0

Reserved for Future Use

eTariff Information

Tariff Submitter: Guardian Pipeline, L.L.C.

FERC Tariff Program Name: FERC NGA Gas Tariff

Tariff Title: Volume No. 1A

Tariff Record Proposed Effective Date: November 1, 2020

Tariff Record Title: Wisconsin Electric Power Company FW2001 Amendment 12

Option Code: A

Other Information: Part 19.1, version 6.0.0 superseding version 5.0.0

**GUARDIAN PIPELINE, L.L.C.  
AMENDED FORM OF SERVICE AGREEMENT  
FOR RATE SCHEDULE EAW**

This Amendment # 12 is entered into as of this 15<sup>th</sup> day of June, 2020, by and between Guardian Pipeline, L.L.C., hereafter referred to as “Transporter,” and Wisconsin Electric Power Company, hereafter referred to as “Shipper.”

**WHEREAS**, Shipper and Transporter have entered into a Guardian Pipeline Form of Service Agreement under Rate Schedule EAW - Firm (FW2001) effective February 29, 2008, as amended and restated on June 3, 2019, as amended, hereafter referred to as “Service Agreement”; and

**WHEREAS**, the Service Agreement for Rate Schedule EAW is linked to Rate Schedule FT-2 Service Agreement No. FT2001; and

**WHEREAS**, due to administrative efficiency to align the term with Shipper’s other service agreements, Shipper and Transporter agree to change the term of the Service Agreement from an April through March period to a November through October period; and

**WHEREAS**, Shipper and Transporter agree to extend the term of the Service Agreement through October 31, 2024, at a discounted monthly reservation rate of \$0.00 per Dth; and

**WHEREAS**, Shipper and Transporter agree to amend the Service Agreement’s Total Base MDQ;

**NOW THEREFORE**, in consideration of their respective covenants and agreements hereinafter set out, the parties hereto covenant and agree as follows:

Effective November 1, 2020, the existing provisions of the Service Agreement and Exhibits A and C shall be deleted in their entirety and replaced with the provisions set forth in the Form of Service Agreement for Rate Schedule EAW and Exhibits A and C dated June 15, 2020, attached hereto.

**IN WITNESS WHEREOF**, the parties hereto have caused this Amendment to be duly executed as of the day and year first set forth above.

**Guardian Pipeline, L.L.C.**

**Wisconsin Electric Power Company**

By: DocuSigned by:  
Charles M. Kelley

By: Sarah Mead

Name: Charles M. Kelley

Name: Sarah Mead

Title: Senior Vice President

Title: Manager of Gas Supply

Date: 8/15/2020

Date: August 6, 2020

DocuSigned by:  


FORM OF SERVICE AGREEMENT  
FOR RATE SCHEDULE EAW

This Service Agreement (Agreement No. FW2001) is made and entered into this 15th day of June, 2020, by and between GUARDIAN PIPELINE, L.L.C. (herein called "Transporter") and WISCONSIN ELECTRIC POWER COMPANY (herein called "Shipper").

WITNESSETH:

WHEREAS, Transporter owns and operates a pipeline system; and

WHEREAS, Shipper desires to purchase enhanced aggregation and wheeling service from Transporter;

NOW, THEREFORE, in consideration of the premises and mutual covenants and agreements herein contained, Transporter and Shipper agree as follows:

ARTICLE I  
SCOPE OF AGREEMENT

Transporter agrees to receive and deliver for the account of Shipper, on a firm or interruptible and capacity available basis, quantities of Natural Gas at the specified EAW Point up to the Maximum Daily Quantity as specified on Exhibit "A" hereto which Exhibit "A" shall be deemed to be a part of this Service Agreement.

This agreement shall be: Firm   
Interruptible

At no time shall Shipper exceed its Maximum Daily Quantity. If Shipper elects firm service under Rate Schedule EAW, the firm primary Point(s) of Receipt with associated MDRO and the firm primary Point(s) of Delivery with associated MDDO shall be specified on Exhibit "A" hereto.

ARTICLE II  
TERM OF AGREEMENT

- 2.1 If Shipper has elected interruptible service, the term of this Service Agreement shall commence on \_\_\_\_\_ and shall continue in force and effect until \_\_\_\_\_, and month to month thereafter. This Service Agreement may be terminated by either Transporter or Shipper upon 30 Days' prior written notice to the other specifying a termination date.
- 2.2 If Shipper has elected firm service, this Service Agreement shall become effective on November 1, 2020 and service hereunder will commence on November 1, 2020; thereafter, the term of this Service Agreement will continue in force and effect for a Primary Term through October 31, 2024. This Service Agreement shall terminate at the end of the Primary Term, unless extended under Section 23 of the GT&C.
- 2.3 The termination of this Service Agreement triggers pregranted abandonment under Section 7 of the Natural Gas Act as of the effective date of the termination.
- 2.4 Any provisions of this Service Agreement necessary to correct or cash out imbalances or to pay all applicable rates, charges, and penalties under this Service Agreement shall survive the other parts of this Service Agreement until such time as such balancing or payment has been accomplished.



### ARTICLE III

#### RATES AND CHARGES, RATE SCHEDULE AND GENERAL TERMS AND CONDITIONS

- 3.1 Shipper agrees to and shall pay Transporter all applicable maximum rates and charges provided for in Rate Schedule EAW and the GT&C, as effective from time to time, for service under this Service Agreement, unless service is rendered hereunder at discounted or negotiated rates under Section(s) 26.1 or 26.2 of the GT&C, in which event the rates and charges that Shipper shall pay Transporter are those agreed to and set forth on Exhibits "B" or "C" of this Service Agreement.
- 3.2 Shipper agrees that Transporter shall have the unilateral right to file with the appropriate regulatory authority and make changes effective in: (i) the rates and charges applicable to service pursuant to Transporter's Rate Schedule EAW; (ii) the terms and conditions of service for Transporter's Rate Schedule EAW pursuant to which service hereunder is rendered; and/or (iii) any provision of the GT&C applicable to service under Rate Schedule EAW. Transporter agrees that Shipper may protest or contest the aforementioned filings or may seek authorization from duly constituted regulatory authorities for such adjustments to Transporter's Tariff as may be necessary to ensure that the provisions in (i), (ii), and (iii) above are consistent with the regulatory law and policy.

### ARTICLE IV RESERVATIONS

Transporter shall have the right to take actions as may be required to preserve the integrity of Transporter's Pipeline Facilities, including maintenance of service to firm Shippers.

### ARTICLE V GOVERNMENTAL AUTHORIZATIONS

It is hereby agreed that transportation service under this Service Agreement shall be implemented pursuant to applicable authorizations or programs of the FERC for which Transporter has filed or in which Transporter has agreed to participate.

### ARTICLE VI NOTICES

Notices shall be provided in accordance with Section 9 of the GT&C.

### ARTICLE VII NONRECOURSE OBLIGATION OF LIMITED LIABILITY COMPANY MEMBERS

Shipper acknowledges and agrees that (a) Transporter is a Delaware limited liability company, (b) Shipper shall have no recourse against any member of Transporter with respect to Transporter's obligations under this Service Agreement and its sole recourse shall be against the assets of Transporter, irrespective of any failure to comply with applicable law or any provision of this Service Agreement; (c) no claim shall be made against any member of Transporter or the member's or Transporter's officers, employees, or agents, under or in connection with this Service Agreement; (d) no claims shall be made against Transporter, its officers, employees, and agents, under or in connection with this Service Agreement and the performance of its duties (provided that this shall not bar claims resulting from the gross negligence or willful misconduct), and Shipper shall provide Transporter with a waiver of subrogation of Shipper's insurance company for all such claims; and (e) this representation is made expressly for the benefit of the members of Transporter.

ARTICLE VIII  
INTERPRETATION

THE PARTIES HERETO AGREE THAT THE INTERPRETATION AND PERFORMANCE OF THIS SERVICE AGREEMENT MUST BE IN ACCORDANCE WITH THE LAWS OF THE STATE OF WISCONSIN WITHOUT RECOURSE TO THE LAW REGARDING THE CONFLICT OF LAWS WHICH WOULD REQUIRE THE APPLICATION OF THE LAWS OF ANOTHER STATE.

ARTICLE IX  
CANCELLATION OF PRIOR CONTRACT(S)

This Service Agreement supersedes and cancels, as of the effective date of this Service Agreement, the contract(s) between the parties hereto as described below:

Amended and Restated Service Agreement No. FW2001 dated June 3, 2019.


ARTICLE X

No modification of the terms and provisions of this Service Agreement shall be or become effective except by the execution of a written instrument by Transporter and Shipper.

IN WITNESS WHEREOF, the parties hereto have caused this Service Agreement to be signed by their respective officers or other persons duly authorized to do so, the day and year first above written.

GUARDIAN PIPELINE, L.L.C.

DocuSigned by:  
By: Charles M. Kelley  
E7982675698B4A0...  
Printed Name: Charles M. Kelley  
Title: Senior Vice President

DocuSigned by:  


WISCONSIN ELECTRIC POWER COMPANY (SHIPPER)

By: Sarah Mead  
Printed Name: Sarah Mead 8/6/2020  
Title: Manager of Gas Supply

Guardian Pipeline, L.L.C.  
 FERC Gas Tariff  
 Volume No. 1

Part 9.40  
 Form of Service Agreement for Rate Schedule EAW  
 v. 2.0.0 superseding v. 1.0.0  
 Page 1 of 2

FORM OF SERVICE AGREEMENT  
 FOR RATE SCHEDULE EAW

EXHIBIT "A"  
 to  
 SERVICE AGREEMENT UNDER  
 RATE SCHEDULE EAW  
 BETWEEN  
 GUARDIAN PIPELINE, L.L.C.  
 ("TRANSPORTER") AND

WISCONSIN ELECTRIC POWER COMPANY ("SHIPPER")

DATED June 15, 2020

TOTAL BASE MDQ 1/: 201,656  
 EAW Point: Wisconsin Electric Pool

TOTAL MDQ + FUEL:\* 202,425

FIRM PRIMARY POINT(S) OF RECEIPT

<u>POINT(S) OF RECEIPT</u>	<u>BASE MDRO</u>	<u>MDRO + FUEL*</u>
Joliet MGT	3,500 Dth/day	3,513 Dth/day
Joliet NGPL	0 Dth/day	0 Dth/day
Joliet NBPL	0 Dth/day	0 Dth/day
Joliet ANR	7,056 Dth/day	7,083 Dth/day
Joliet Peoples	0 Dth/day	0 Dth/day
Joliet Alliance	0 Dth/day	0 Dth/day
Joliet Vector	191,100 Dth/day	191,829 Dth/day
Wisconsin Electric Pool	0 Dth/day	0 Dth/day

TOTAL PRIMARY POINT(S) OF RECEIPT MDQ: 201,656

DESIGNATED LIMITED NOTICE POINT(S) OF RECEIPT

<u>POINT(S) OF RECEIPT</u>	<u>LIMITED NOTICE QUANTITY</u>	<u>MDRO + FUEL*</u>
	<u>BASE MDRO</u>	
Joliet Vector	20,166 Dth/day	20,243 Dth/day

FIRM PRIMARY POINT(S) OF DELIVERY

<u>POINT(S) OF DELIVERY</u>	<u>BASE MDDO</u>	<u>MDDO + FUEL*</u>
Joliet MGT	0 Dth/day	0 Dth/day
Joliet NGPL	0 Dth/day	0 Dth/day
Joliet NBPL	0 Dth/day	0 Dth/day
Joliet ANR	0 Dth/day	0 Dth/day
Joliet Peoples	0 Dth/day	0 Dth/day
Joliet Alliance	0 Dth/day	0 Dth/day
Joliet Vector	0 Dth/day	0 Dth/day
Wisconsin Electric Pool	201,656 Dth/day	202,425 Dth/day

TOTAL PRIMARY POINT(S) OF DELIVERY MDQ: 201,656

Tariff Section Issued: August 23, 2018  
 Tariff Section Effective: September 24, 2018

Guardian Pipeline, L.L.C.  
 FERC Gas Tariff  
 Volume No. 1

Part 9.40  
 Form of Service Agreement for Rate Schedule EAW  
 v. 2.0.0 superseding v. 1.0.0  
 Page 2 of 2

RIGHT OF FIRST REFUSAL 1/: YES  NO

Linked to Rate Schedule FT-2 Service Agreement No. FT2001

\* = "+Fuel" applies only if this Agreement is linked to a Rate Schedule FT-1 or FT-2 agreement.

The service effective date of this Exhibit "A" is November 1, 2020 through October 31, 2024.

Supersedes Exhibit "A" Dated: October 15, 2019.

Agreement No. FW2001

1/ The Total Base MDQ and the Right of First Refusal for the Primary Term are as follows:

<b>Period</b>	<b>Total Base MDQ (Dth /day)</b>	<b>Right of First Refusal (ROFR)</b>
11/01/2020 – 10/31/2021	201,656	Not Applicable
11/01/2021 – 10/31/2024	161,325	Contractual ROFR*

\* For purposes of this Service Agreement a "Contractual ROFR" is a right of first refusal that Transporter agrees to provide to a Shipper when the Shipper does not otherwise qualify for a right of first refusal as described in Part 8, Section 23 of Transporter's Tariff. Transporter agrees to provide Shipper a right of first refusal for this Discounted Rate which would otherwise not qualify for a right of first refusal. Such Contractual ROFR shall be based on the volumes at the expiration of the term, which is currently October 31, 2024.

Guardian Pipeline, L.L.C.  
FERC Gas Tariff  
Volume No. 1

Part 9.10  
Form of Service Agreement for Rate Schedule EAW  
v. 2.0.0 superseding v. 1.0.0  
Page 1 of 1

FORM OF SERVICE AGREEMENT  
FOR RATE SCHEDULE EAW

EXHIBIT "C"  
TO ENHANCED AGGREGATION AND WHEELING AGREEMENT  
Rate Schedule EAW

DISCOUNTED RATE AGREEMENT  
BETWEEN  
GUARDIAN PIPELINE, L.L.C.  
("TRANSPORTER")  
AND  
WISCONSIN ELECTRIC POWER COMPANY ("SHIPPER")

DATED June 15, 2020

Shipper and Transporter agree to a discounted rate in accordance with Subsection 4.1 of Rate Schedule EAW and agree that Shipper will be billed and pay the charges specified below for the period commencing November 1, 2020 and continuing until October 31, 2024. Except as specified below, Shipper shall pay all other applicable charges pursuant to the Transporter's FERC Gas Tariff, as revised from time to time. Shipper acknowledges that this election rate constitutes waiver of the applicable recourse rates available to it under Rate Schedule EAW.

Specification of Discounted Rate:

Transporter and Shipper agree that the Transportation Rate shall be discounted as indicated below:

Discounted Rate:

Rate Type: Contract

Quantity:

Quantity Level:

Time Period: Start Date                      End Date

Contract: Discounted Monthly Reservation Rate per Dth \$0.00

Discounted Daily Usage Rate per Dth \$0.00

Point: Receipt Point

Delivery Point

Point to Point: Receipt Point                      to Delivery Point

Relationship:

Rate Component:

Index Price Differential:

Narrative Description of Discount Rate:

Shipper and Transporter agree to a Contract discounted rate of \$0.00 per Dth.

Supersedes Exhibit "C" Dated: June 3, 2019.

Agreement No. FW2001

Tariff Section Issued: August 23, 2018  
Tariff Section Effective: September 24, 2018

Reserved for Future Use

eTariff Information

Tariff Submitter: Guardian Pipeline, L.L.C.

FERC Tariff Program Name: FERC NGA Gas Tariff

Tariff Title: Volume No. 1A

Tariff Record Proposed Effective Date: November 1, 2020

Tariff Record Title: Wisconsin Gas LLC Executed Agreement FW0001 Amendment 20

Option Code: A

Other Information: Part 20.1, version 4.0. 0 superseding version 3.0.0

**GUARDIAN PIPELINE, L.L.C.  
AMENDED FORM OF SERVICE AGREEMENT  
FOR RATE SCHEDULE EAW**

This Amendment # 20 is entered into as of this 15th day of June, 2020, by and between Guardian Pipeline, L.L.C., hereafter referred to as "Transporter," and Wisconsin Gas LLC, hereafter referred to as "Shipper."

**WHEREAS**, Shipper and Transporter have entered into a Guardian Pipeline Form of Service Agreement under Rate Schedule EAW - Firm (FW0001), effective February 1, 2003, as amended and restated on June 3, 2019, as amended, hereafter referred to as "Service Agreement"; and

**WHEREAS**, the Service Agreement for Rate Schedule EAW is linked to Rate Schedule FT-1 Service Agreement No. FT0001; and

**WHEREAS**, Shipper and Transporter agree to extend the term of the Service Agreement for two years through October 31, 2024, at a discounted monthly reservation rate of \$0.00 per Dth; and

**WHEREAS**, Shipper and Transporter agree to amend the Service Agreement's Total Base MDQ;

**NOW THEREFORE**, in consideration of their respective covenants and agreements hereinafter set out, the parties hereto covenant and agree as follows:

Effective November 1, 2020, the existing provisions of the Service Agreement and Exhibits A and C shall be deleted in their entirety and replaced with the provisions set forth in the Form of Service Agreement for Rate Schedule EAW and Exhibits A and C dated June 15, 2020, attached hereto.

**IN WITNESS WHEREOF**, the parties hereto have caused this Amendment to be duly executed as of the day and year first set forth above.

**Guardian Pipeline, L.L.C.**

**Wisconsin Gas LLC**

DocuSigned by:  
By: Charles M. Kelley  
E7982675698B4A0...

By: Sarah Mead

Name: Charles M. Kelley

Name: Sarah Mead

Title: Senior Vice President

Title: Manager of Gas Supply

Date: 8/15/2020

Date: August 6, 2020

DocuSigned by:  




FORM OF SERVICE AGREEMENT  
FOR RATE SCHEDULE EAW

This Service Agreement (Agreement No. FW0001) is made and entered into this 15th day of June, 2020, by and between GUARDIAN PIPELINE, L.L.C. (herein called "Transporter") and WISCONSIN GAS LLC (herein called "Shipper").

WITNESSETH:

WHEREAS, Transporter owns and operates a pipeline system; and

WHEREAS, Shipper desires to purchase enhanced aggregation and wheeling service from Transporter;

NOW, THEREFORE, in consideration of the premises and mutual covenants and agreements herein contained, Transporter and Shipper agree as follows:

ARTICLE I  
SCOPE OF AGREEMENT

Transporter agrees to receive and deliver for the account of Shipper, on a firm or interruptible and capacity available basis, quantities of Natural Gas at the specified EAW Point up to the Maximum Daily Quantity as specified on Exhibit "A" hereto which Exhibit "A" shall be deemed to be a part of this Service Agreement.

This agreement shall be: Firm   
Interruptible

At no time shall Shipper exceed its Maximum Daily Quantity. If Shipper elects firm service under Rate Schedule EAW, the firm primary Point(s) of Receipt with associated MDRO and the firm primary Point(s) of Delivery with associated MDDO shall be specified on Exhibit "A" hereto.

ARTICLE II  
TERM OF AGREEMENT

- 2.1 If Shipper has elected interruptible service, the term of this Service Agreement shall commence on \_\_\_\_\_ and shall continue in force and effect until \_\_\_\_\_, and month to month thereafter. This Service Agreement may be terminated by either Transporter or Shipper upon 30 Days' prior written notice to the other specifying a termination date.
- 2.2 If Shipper has elected firm service, this Service Agreement shall become effective on November 1, 2020 and service hereunder will commence on November 1, 2020; thereafter, the term of this Service Agreement will continue in force and effect for a Primary Term through October 31, 2024. This Service Agreement shall terminate at the end of the Primary Term, unless extended under Section 23 of the GT&C.
- 2.3 The termination of this Service Agreement triggers pregranted abandonment under Section 7 of the Natural Gas Act as of the effective date of the termination.
- 2.4 Any provisions of this Service Agreement necessary to correct or cash out imbalances or to pay all applicable rates, charges, and penalties under this Service Agreement shall survive the other parts of this Service Agreement until such time as such balancing or payment has been accomplished.

### ARTICLE III

#### RATES AND CHARGES, RATE SCHEDULE AND GENERAL TERMS AND CONDITIONS

- 3.1 Shipper agrees to and shall pay Transporter all applicable maximum rates and charges provided for in Rate Schedule EAW and the GT&C, as effective from time to time, for service under this Service Agreement, unless service is rendered hereunder at discounted or negotiated rates under Section(s) 26.1 or 26.2 of the GT&C, in which event the rates and charges that Shipper shall pay Transporter are those agreed to and set forth on Exhibits "B" or "C" of this Service Agreement.
- 3.2 Shipper agrees that Transporter shall have the unilateral right to file with the appropriate regulatory authority and make changes effective in: (i) the rates and charges applicable to service pursuant to Transporter's Rate Schedule EAW; (ii) the terms and conditions of service for Transporter's Rate Schedule EAW pursuant to which service hereunder is rendered; and/or (iii) any provision of the GT&C applicable to service under Rate Schedule EAW. Transporter agrees that Shipper may protest or contest the aforementioned filings or may seek authorization from duly constituted regulatory authorities for such adjustments to Transporter's Tariff as may be necessary to ensure that the provisions in (i), (ii), and (iii) above are consistent with the regulatory law and policy.

### ARTICLE IV RESERVATIONS

Transporter shall have the right to take actions as may be required to preserve the integrity of Transporter's Pipeline Facilities, including maintenance of service to firm Shippers.

### ARTICLE V GOVERNMENTAL AUTHORIZATIONS

It is hereby agreed that transportation service under this Service Agreement shall be implemented pursuant to applicable authorizations or programs of the FERC for which Transporter has filed or in which Transporter has agreed to participate.

### ARTICLE VI NOTICES

Notices shall be provided in accordance with Section 9 of the GT&C.

### ARTICLE VII NONRECOURSE OBLIGATION OF LIMITED LIABILITY COMPANY MEMBERS

Shipper acknowledges and agrees that (a) Transporter is a Delaware limited liability company, (b) Shipper shall have no recourse against any member of Transporter with respect to Transporter's obligations under this Service Agreement and its sole recourse shall be against the assets of Transporter, irrespective of any failure to comply with applicable law or any provision of this Service Agreement; (c) no claim shall be made against any member of Transporter or the member's or Transporter's officers, employees, or agents, under or in connection with this Service Agreement; (d) no claims shall be made against Transporter, its officers, employees, and agents, under or in connection with this Service Agreement and the performance of its duties (provided that this shall not bar claims resulting from the gross negligence or willful misconduct), and Shipper shall provide Transporter with a waiver of subrogation of Shipper's insurance company for all such claims; and (e) this representation is made expressly for the benefit of the members of Transporter.

ARTICLE VIII  
INTERPRETATION

THE PARTIES HERETO AGREE THAT THE INTERPRETATION AND PERFORMANCE OF THIS SERVICE AGREEMENT MUST BE IN ACCORDANCE WITH THE LAWS OF THE STATE OF WISCONSIN WITHOUT RECOURSE TO THE LAW REGARDING THE CONFLICT OF LAWS WHICH WOULD REQUIRE THE APPLICATION OF THE LAWS OF ANOTHER STATE.

ARTICLE IX  
CANCELLATION OF PRIOR CONTRACT(S)

This Service Agreement supersedes and cancels, as of the effective date of this Service Agreement, the contract(s) between the parties hereto as described below:

Amended and Restated Service Agreement No. FW0001 dated June 3, 2019.

ARTICLE X

No modification of the terms and provisions of this Service Agreement shall be or become effective except by the execution of a written instrument by Transporter and Shipper.

IN WITNESS WHEREOF, the parties hereto have caused this Service Agreement to be signed by their respective officers or other persons duly authorized to do so, the day and year first above written.

GUARDIAN PIPELINE, L.L.C.

DocuSigned by:  
By: Charles M. Kelley  
E7982675698B4A0...  
Printed Name: Charles M. Kelley  
Title: Senior Vice President

DocuSigned by:  


WISCONSIN GAS LLC (SHIPPER)

By: Sarah Mead  
Printed Name: Sarah Mead 8/6/2020  
Title: Manager of Gas Supply

Guardian Pipeline, L.L.C.  
 FERC Gas Tariff  
 Volume No. 1

Part 9.40  
 Form of Service Agreement for Rate Schedule EAW  
 v. 2.0.0 superseding v. 1.0.0  
 Page 1 of 2

FORM OF SERVICE AGREEMENT  
 FOR RATE SCHEDULE EAW

EXHIBIT "A"  
 to  
 SERVICE AGREEMENT UNDER  
 RATE SCHEDULE EAW  
 BETWEEN  
 GUARDIAN PIPELINE, L.L.C.  
 ("TRANSPORTER") AND

WISCONSIN GAS LLC ("SHIPPER")

DATED June 15, 2020

TOTAL BASE MDQ 1/: 452,000  
 EAW Point: Wisconsin Gas Pool

TOTAL MDQ + FUEL:\* 453,724

FIRM PRIMARY POINT(S) OF RECEIPT

<u>POINT(S) OF RECEIPT</u>	<u>BASE MDRO</u>	<u>MDRO + FUEL*</u>
Joliet MGT	0 Dth/day	0 Dth/day
Joliet NGPL	0 Dth/day	0 Dth/day
Joliet NBPL	0 Dth/day	0 Dth/day
Joliet ANR	171,600 Dth/day	172,255 Dth/day
Joliet Peoples	0 Dth/day	0 Dth/day
Joliet Alliance	74,000 Dth/day	74,282 Dth/day
Joliet Vector	206,400 Dth/day	207,187 Dth/day
Wisconsin Gas Pool	0 Dth/day	0 Dth/day

TOTAL PRIMARY POINT(S) OF RECEIPT MDQ: 452,000

DESIGNATED LIMITED NOTICE POINT(S) OF RECEIPT

<u>POINT(S) OF RECEIPT</u>	<u>LIMITED NOTICE QUANTITY</u>	<u>MDRO + FUEL*</u>
	<u>BASE MDRO</u>	
Joliet ANR	45,200 Dth/day	45,372 Dth/day

FIRM PRIMARY POINT(S) OF DELIVERY

<u>POINT(S) OF DELIVERY</u>	<u>BASE MDDO</u>	<u>MDDO + FUEL*</u>
Joliet MGT	0 Dth/day	0 Dth/day
Joliet NGPL	0 Dth/day	0 Dth/day
Joliet NBPL	0 Dth/day	0 Dth/day
Joliet ANR	0 Dth/day	0 Dth/day
Joliet Peoples	0 Dth/day	0 Dth/day
Joliet Alliance	0 Dth/day	0 Dth/day
Joliet Vector	0 Dth/day	0 Dth/day
Wisconsin Gas Pool	452,000 Dth/day	453,724 Dth/day

TOTAL PRIMARY POINT(S) OF DELIVERY MDQ: 452,000

Tariff Section Issued: August 23, 2018  
 Tariff Section Effective: September 24, 2018

Guardian Pipeline, L.L.C.  
 FERC Gas Tariff  
 Volume No. 1

Part 9.40  
 Form of Service Agreement for Rate Schedule EAW  
 v. 2.0.0 superseding v. 1.0.0  
 Page 2 of 2

RIGHT OF FIRST REFUSAL 1/: YES  NO

Linked to Rate Schedule FT-1 Service Agreement No. FT0001

\* = "+Fuel" applies only if this Agreement is linked to a Rate Schedule FT-1 or FT-2 agreement.

The service effective date of this Exhibit "A" is November 1, 2020 through October 31, 2024.

Supersedes Exhibit "A" Dated: October 1, 2019.

Agreement No. FW0001

1/ The Total Base MDQ and the Right of First Refusal for the Primary Term are as follows:

<b>Period</b>	<b>Total Base MDQ (Dth /day)</b>	<b>Right of First Refusal (ROFR)</b>
11/01/2020 – 10/31/2021	452,000	Not Applicable
11/01/2021 – 10/31/2024	433,351	Contractual ROFR*

\* For purposes of this Service Agreement a "Contractual ROFR" is a right of first refusal that Transporter agrees to provide to a Shipper when the Shipper does not otherwise qualify for a right of first refusal as described in Part 8, Section 23 of Transporter's Tariff. Transporter agrees to provide Shipper a right of first refusal for this Discounted Rate which would otherwise not qualify for a right of first refusal. Such Contractual ROFR shall be based on the volumes at the expiration of the term, which is currently October 31, 2024.

Guardian Pipeline, L.L.C.  
FERC Gas Tariff  
Volume No. 1

Part 9.10  
Form of Service Agreement for Rate Schedule EAW  
v. 2.0.0 superseding v. 1.0.0  
Page 1 of 1

FORM OF SERVICE AGREEMENT  
FOR RATE SCHEDULE EAW

EXHIBIT "C"  
TO ENHANCED AGGREGATION AND WHEELING AGREEMENT  
Rate Schedule EAW

DISCOUNTED RATE AGREEMENT  
BETWEEN  
GUARDIAN PIPELINE, L.L.C.  
("TRANSPORTER")  
AND  
WISCONSIN GAS LLC ("SHIPPER")

DATED June 15, 2020

Shipper and Transporter agree to a discounted rate in accordance with Subsection 4.1 of Rate Schedule EAW and agree that Shipper will be billed and pay the charges specified below for the period commencing November 1, 2020 and continuing until October 31, 2024. Except as specified below, Shipper shall pay all other applicable charges pursuant to the Transporter's FERC Gas Tariff, as revised from time to time. Shipper acknowledges that this election rate constitutes waiver of the applicable recourse rates available to it under Rate Schedule EAW.

Specification of Discounted Rate:

Transporter and Shipper agree that the Transportation Rate shall be discounted as indicated below:

Discounted Rate:

Rate Type: Contract

Quantity:

Quantity Level:

Time Period: Start Date                      End Date

Contract: Discounted Monthly Reservation Rate per Dth \$0.00

Discounted Daily Usage Rate per Dth \$0.00

Point: Receipt Point

Delivery Point

Point to Point: Receipt Point                      to Delivery Point

Relationship:

Rate Component:

Index Price Differential:

Narrative Description of Discount Rate:

Shipper and Transporter agree to a Contract discounted rate of \$0.00 per Dth.

Supersedes Exhibit "C" Dated: June 3, 2019.

Agreement No. FW0001

Tariff Section Issued: August 23, 2018  
Tariff Section Effective: September 24, 2018

Reserved for Future Use

eTariff Information

Tariff Submitter: Guardian Pipeline, L.L.C.

FERC Tariff Program Name: FERC NGA Gas Tariff

Tariff Title: Volume No. 1A

Tariff Record Proposed Effective Date: November 1, 2020

Tariff Record Title: Wisconsin Gas LLC Executed Agreement FW2002 Amendment 9

Option Code: A

Other Information: Part 21.1, version 4.0. 0 superseding version 3.0.0



**GUARDIAN PIPELINE, L.L.C.  
AMENDED FORM OF SERVICE AGREEMENT  
FOR RATE SCHEDULE EAW**

This Amendment # 9 is entered into as of this 15th day of June 2020, by and between Guardian Pipeline, L.L.C., hereafter referred to as "Transporter" and Wisconsin Gas LLC, hereafter referred to as "Shipper."

**WHEREAS**, Shipper and Transporter have entered into a Guardian Pipeline Form of Service Agreement for Rate Schedule EAW - Firm (FW2002), effective February 29, 2008, as amended and restated on June 3, 2019, as amended (hereafter "Service Agreement"); and

**WHEREAS**, the Service Agreement for Rate Schedule EAW is linked to Rate Schedule FT-2 Service Agreement No. FT2002; and

**WHEREAS**, due to administrative efficiency to align the term with Shipper's other service agreements, Shipper and Transporter agree to change the term of the Service Agreement from an April through March period to a November through October period; and

**WHEREAS**, Shipper and Transporter agree to extend the term of the Service Agreement through October 31, 2024, at a discounted monthly reservation rate of \$0.00 per Dth; and

**WHEREAS**, Shipper and Transporter agree to amend the Service Agreement's Total Base MDQ;

**NOW THEREFORE**, in consideration of their respective covenants and agreements hereinafter set out, the parties hereto covenant and agree as follows:

Effective November 1, 2020, the existing provisions of the Service Agreement and Exhibits A and C shall be deleted in their entirety and replaced with the provisions set forth in the Form of Service Agreement for Rate Schedule EAW and Exhibits A and C dated June 15, 2020, attached hereto.

**IN WITNESS WHEREOF**, the parties hereto have caused this Amendment to be duly executed as of the day and year first set forth above.

**Guardian Pipeline, L.L.C.**

**Wisconsin Gas LLC**

DocuSigned by:  
By: Charles M. Kelley  
E7982675698B4A0...  
Name: Charles M. Kelley

By: Sarah Mead  
Name: Sarah Mead

Title: Senior Vice President

Title: Manager of Gas Supply

Date: 8/15/2020  
DocuSigned by:

Date: August 6, 2020



FORM OF SERVICE AGREEMENT  
FOR RATE SCHEDULE EAW

This Service Agreement (Agreement No. FW2002) is made and entered into this 15th day of June, 2020, by and between GUARDIAN PIPELINE, L.L.C. (herein called "Transporter") and WISCONSIN GAS LLC (herein called "Shipper").

WITNESSETH:

WHEREAS, Transporter owns and operates a pipeline system; and

WHEREAS, Shipper desires to purchase enhanced aggregation and wheeling service from Transporter;

NOW, THEREFORE, in consideration of the premises and mutual covenants and agreements herein contained, Transporter and Shipper agree as follows:

ARTICLE I  
SCOPE OF AGREEMENT

Transporter agrees to receive and deliver for the account of Shipper, on a firm or interruptible and capacity available basis, quantities of Natural Gas at the specified EAW Point up to the Maximum Daily Quantity as specified on Exhibit "A" hereto which Exhibit "A" shall be deemed to be a part of this Service Agreement.

This agreement shall be: Firm   
Interruptible

At no time shall Shipper exceed its Maximum Daily Quantity. If Shipper elects firm service under Rate Schedule EAW, the firm primary Point(s) of Receipt with associated MDRO and the firm primary Point(s) of Delivery with associated MDDO shall be specified on Exhibit "A" hereto.

ARTICLE II  
TERM OF AGREEMENT

- 2.1 If Shipper has elected interruptible service, the term of this Service Agreement shall commence on \_\_\_\_\_ and shall continue in force and effect until \_\_\_\_\_, and month to month thereafter. This Service Agreement may be terminated by either Transporter or Shipper upon 30 Days' prior written notice to the other specifying a termination date.
- 2.2 If Shipper has elected firm service, this Service Agreement shall become effective on November 1, 2020 and service hereunder will commence on November 1, 2020; thereafter, the term of this Service Agreement will continue in force and effect for a Primary Term through October 31, 2024. This Service Agreement shall terminate at the end of the Primary Term, unless extended under Section 23 of the GT&C.
- 2.3 The termination of this Service Agreement triggers pregranted abandonment under Section 7 of the Natural Gas Act as of the effective date of the termination.
- 2.4 Any provisions of this Service Agreement necessary to correct or cash out imbalances or to pay all applicable rates, charges, and penalties under this Service Agreement shall survive the other parts of this Service Agreement until such time as such balancing or payment has been accomplished.

ARTICLE III  
RATES AND CHARGES, RATE SCHEDULE AND GENERAL TERMS AND CONDITIONS

- 3.1 Shipper agrees to and shall pay Transporter all applicable maximum rates and charges provided for in Rate Schedule EAW and the GT&C, as effective from time to time, for service under this Service Agreement, unless service is rendered hereunder at discounted or negotiated rates under Section(s) 26.1 or 26.2 of the GT&C, in which event the rates and charges that Shipper shall pay Transporter are those agreed to and set forth on Exhibits "B" or "C" of this Service Agreement.
- 3.2 Shipper agrees that Transporter shall have the unilateral right to file with the appropriate regulatory authority and make changes effective in: (i) the rates and charges applicable to service pursuant to Transporter's Rate Schedule EAW; (ii) the terms and conditions of service for Transporter's Rate Schedule EAW pursuant to which service hereunder is rendered; and/or (iii) any provision of the GT&C applicable to service under Rate Schedule EAW. Transporter agrees that Shipper may protest or contest the aforementioned filings or may seek authorization from duly constituted regulatory authorities for such adjustments to Transporter's Tariff as may be necessary to ensure that the provisions in (i), (ii), and (iii) above are consistent with the regulatory law and policy.

ARTICLE IV  
RESERVATIONS

Transporter shall have the right to take actions as may be required to preserve the integrity of Transporter's Pipeline Facilities, including maintenance of service to firm Shippers.

ARTICLE V  
GOVERNMENTAL AUTHORIZATIONS

It is hereby agreed that transportation service under this Service Agreement shall be implemented pursuant to applicable authorizations or programs of the FERC for which Transporter has filed or in which Transporter has agreed to participate.

ARTICLE VI  
NOTICES

Notices shall be provided in accordance with Section 9 of the GT&C.

ARTICLE VII  
NONRECOURSE OBLIGATION OF LIMITED LIABILITY COMPANY MEMBERS

Shipper acknowledges and agrees that (a) Transporter is a Delaware limited liability company, (b) Shipper shall have no recourse against any member of Transporter with respect to Transporter's obligations under this Service Agreement and its sole recourse shall be against the assets of Transporter, irrespective of any failure to comply with applicable law or any provision of this Service Agreement; (c) no claim shall be made against any member of Transporter or the member's or Transporter's officers, employees, or agents, under or in connection with this Service Agreement; (d) no claims shall be made against Transporter, its officers, employees, and agents, under or in connection with this Service Agreement and the performance of its duties (provided that this shall not bar claims resulting from the gross negligence or willful misconduct), and Shipper shall provide Transporter with a waiver of subrogation of Shipper's insurance company for all such claims; and (e) this representation is made expressly for the benefit of the members of Transporter.

ARTICLE VIII  
INTERPRETATION

THE PARTIES HERETO AGREE THAT THE INTERPRETATION AND PERFORMANCE OF THIS SERVICE AGREEMENT MUST BE IN ACCORDANCE WITH THE LAWS OF THE STATE OF WISCONSIN WITHOUT RECOURSE TO THE LAW REGARDING THE CONFLICT OF LAWS WHICH WOULD REQUIRE THE APPLICATION OF THE LAWS OF ANOTHER STATE.

ARTICLE IX  
CANCELLATION OF PRIOR CONTRACT(S)

This Service Agreement supersedes and cancels, as of the effective date of this Service Agreement, the contract(s) between the parties hereto as described below:

Amended and Restated Service Agreement No. FW2002 dated June 3, 2019.

ARTICLE X

No modification of the terms and provisions of this Service Agreement shall be or become effective except by the execution of a written instrument by Transporter and Shipper.

IN WITNESS WHEREOF, the parties hereto have caused this Service Agreement to be signed by their respective officers or other persons duly authorized to do so, the day and year first above written.

GUARDIAN PIPELINE, L.L.C.

DocuSigned by:  
By: Charles M. Kelley  
E7982675698B4A0...  
Printed Name: Charles M. Kelley  
Title: Senior Vice President

DocuSigned by:  


WISCONSIN GAS LLC (SHIPPER)

By: Sarah Mead  
Printed Name: Sarah Mead 8/6/2020  
Title: Manager of Gas Supply

Guardian Pipeline, L.L.C.  
 FERC Gas Tariff  
 Volume No. 1

Part 9.40  
 Form of Service Agreement for Rate Schedule EAW  
 v. 2.0.0 superseding v. 1.0.0  
 Page 1 of 2

FORM OF SERVICE AGREEMENT  
 FOR RATE SCHEDULE EAW

EXHIBIT "A"  
 to  
 SERVICE AGREEMENT UNDER  
 RATE SCHEDULE EAW  
 BETWEEN  
 GUARDIAN PIPELINE, L.L.C.  
 ("TRANSPORTER") AND

WISCONSIN GAS LLC ("SHIPPER")

DATED June 15, 2020

TOTAL BASE MDQ 1/: 90,105  
 EAW Point: Wisconsin Gas Pool

TOTAL MDQ + FUEL:\* 90,449

FIRM PRIMARY POINT(S) OF RECEIPT

<u>POINT(S) OF RECEIPT</u>	<u>BASE MDRO</u>	<u>MDRO + FUEL*</u>
Joliet MGT	0 Dth/day	0 Dth/day
Joliet NGPL	0 Dth/day	0 Dth/day
Joliet NBPL	0 Dth/day	0 Dth/day
Joliet ANR	0 Dth/day	0 Dth/day
Joliet Peoples	0 Dth/day	0 Dth/day
Joliet Alliance	0 Dth/day	0 Dth/day
Joliet Vector	90,105 Dth/day	90,449 Dth/day
Wisconsin Gas Pool	0 Dth/day	0 Dth/day

TOTAL PRIMARY POINT(S) OF RECEIPT MDQ: 90,105

DESIGNATED LIMITED NOTICE POINT(S) OF RECEIPT

<u>POINT(S) OF RECEIPT</u>	<u>LIMITED NOTICE QUANTITY</u>	<u>MDRO + FUEL*</u>
	<u>BASE MDRO</u>	
Joliet Vector	9,011 Dth/day	9,045 Dth/day

FIRM PRIMARY POINT(S) OF DELIVERY

<u>POINT(S) OF DELIVERY</u>	<u>BASE MDDO</u>	<u>MDDO + FUEL*</u>
Joliet MGT	0 Dth/day	0 Dth/day
Joliet NGPL	0 Dth/day	0 Dth/day
Joliet NBPL	0 Dth/day	0 Dth/day
Joliet ANR	0 Dth/day	0 Dth/day
Joliet Peoples	0 Dth/day	0 Dth/day
Joliet Alliance	0 Dth/day	0 Dth/day
Joliet Vector	0 Dth/day	0 Dth/day
Wisconsin Gas Pool	90,105 Dth/day	90,449 Dth/day

TOTAL PRIMARY POINT(S) OF DELIVERY MDQ: 90,105

Tariff Section Issued: August 23, 2018  
 Tariff Section Effective: September 24, 2018

Guardian Pipeline, L.L.C.  
 FERC Gas Tariff  
 Volume No. 1

Part 9.40  
 Form of Service Agreement for Rate Schedule EAW  
 v. 2.0.0 superseding v. 1.0.0  
 Page 2 of 2

RIGHT OF FIRST REFUSAL 1/: YES  NO

Linked to Rate Schedule FT-2 Service Agreement No. FT2002

\* = "+Fuel" applies only if this Agreement is linked to a Rate Schedule FT-1 or FT-2 agreement.

The service effective date of this Exhibit "A" is November 1, 2020 through October 31, 2024.

Supersedes Exhibit "A" Dated: October 15, 2019.

Agreement No. FW2002

1/ The Total Base MDQ and the Right of First Refusal for the Primary Term are as follows:

<b>Period</b>	<b>Total Base MDQ (Dth /day)</b>	<b>Right of First Refusal (ROFR)</b>
11/01/2020 – 10/31/2021	90,105	Not Applicable
11/01/2021 – 10/31/2024	72,085	Contractual ROFR*

\* For purposes of this Service Agreement a "Contractual ROFR" is a right of first refusal that Transporter agrees to provide to a Shipper when the Shipper does not otherwise qualify for a right of first refusal as described in Part 8, Section 23 of Transporter's Tariff. Transporter agrees to provide Shipper a right of first refusal for this Discounted Rate which would otherwise not qualify for a right of first refusal. Such Contractual ROFR shall be based on the volumes at the expiration of the term, which is currently October 31, 2024.

Guardian Pipeline, L.L.C.  
FERC Gas Tariff  
Volume No. 1

Part 9.10  
Form of Service Agreement for Rate Schedule EAW  
v. 2.0.0 superseding v. 1.0.0  
Page 1 of 1

FORM OF SERVICE AGREEMENT  
FOR RATE SCHEDULE EAW

EXHIBIT "C"  
TO ENHANCED AGGREGATION AND WHEELING AGREEMENT  
Rate Schedule EAW

DISCOUNTED RATE AGREEMENT  
BETWEEN  
GUARDIAN PIPELINE, L.L.C.  
("TRANSPORTER")  
AND  
WISCONSIN GAS LLC ("SHIPPER")

DATED June 15, 2020

Shipper and Transporter agree to a discounted rate in accordance with Subsection 4.1 of Rate Schedule EAW and agree that Shipper will be billed and pay the charges specified below for the period commencing November 1, 2020 and continuing until October 31, 2024. Except as specified below, Shipper shall pay all other applicable charges pursuant to the Transporter's FERC Gas Tariff, as revised from time to time. Shipper acknowledges that this election rate constitutes waiver of the applicable recourse rates available to it under Rate Schedule EAW.

Specification of Discounted Rate:

Transporter and Shipper agree that the Transportation Rate shall be discounted as indicated below:

Discounted Rate:

Rate Type: Contract

Quantity:

Quantity Level:

Time Period: Start Date                      End Date

Contract: Discounted Monthly Reservation Rate per Dth \$0.00

Discounted Daily Usage Rate per Dth \$0.00

Point: Receipt Point

Delivery Point

Point to Point: Receipt Point                      to Delivery Point

Relationship:

Rate Component:

Index Price Differential:

Narrative Description of Discount Rate:

Shipper and Transporter agree to a Contract discounted rate of \$0.00 per Dth.

Supersedes Exhibit "C" Dated: June 3, 2019.

Agreement No. FW2002

Tariff Section Issued: August 23, 2018  
Tariff Section Effective: September 24, 2018

Reserved for Future Use



eTariff Information

Tariff Submitter: Guardian Pipeline, L.L.C.

FERC Tariff Program Name: FERC NGA Gas Tariff

Tariff Title: Volume No. 1A

Tariff Record Proposed Effective Date: November 1, 2020

Tariff Record Title: Wisconsin Electric Power Company MA0001 Amendment 2

Option Code: A

Other Information: Part 22.1, version 4.0.0 superseding version 3.0.0

**GUARDIAN PIPELINE, L.L.C.  
AMENDED FORM OF SERVICE AGREEMENT  
FOR RATE SCHEDULE MA**

This Amendment # 2 is entered into as of this 15<sup>th</sup> day of June, 2020, by and between Guardian Pipeline, L.L.C., hereafter referred to as "Transporter," and Wisconsin Electric Power Company, hereafter referred to as "Aggregator."

**WHEREAS**, Aggregator and Transporter have entered into a Guardian Pipeline Form of Service Agreement under Rate Schedule MA (MA0001) effective February 29, 2008, as amended and restated on July 28, 2009, hereafter referred to as "Service Agreement"; and

**WHEREAS**, the Service Agreement for Rate Schedule MA is linked to Rate Schedule FT-2 Service Agreement No. FT2001; and

**WHEREAS**, Aggregator and Transporter agree to extend the term of the Service Agreement through October 31, 2024, at a discounted monthly reservation rate of \$0.00 per Dth; and

**WHEREAS**, Aggregator and Transporter agree to amend the Service Agreement's Total Maximum Aggregation Quantity;

**NOW THEREFORE**, in consideration of their respective covenants and agreements hereinafter set out, the parties hereto covenant and agree as follows:

Effective November 1, 2020, the existing provisions of the Service Agreement and Exhibit A shall be deleted in their entirety and replaced with the provisions set forth in the Form of Service Agreement for Rate Schedule MA and Exhibits A and C dated June 15, 2020, attached hereto.

**IN WITNESS WHEREOF**, the parties hereto have caused this Amendment to be duly executed as of the day and year first set forth above.

**Guardian Pipeline, L.L.C.**

**Wisconsin Electric Power Company**

DocuSigned by:  
By: Charles M. Kelley  
E7982675698B4A0...

By: Sarah Mead

Name: Charles M. Kelley


Name: Sarah Mead

Title: Senior Vice President

Title: Manager of Gas Supply

Date: 8/15/2020

Date: August 6, 2020

DocuSigned by:  


FORM OF SERVICE AGREEMENT  
FOR RATE SCHEDULE MA

This Service Agreement (Agreement No. MA0001) is made and entered into this 15th day of June, 2020 by and between GUARDIAN PIPELINE, L.L.C. (herein called "Transporter,") and WISCONSIN ELECTRIC POWER COMPANY, (herein called "Aggregator")

WHEREAS, Aggregator desires to purchase market aggregation service from Transporter;

NOW, THEREFORE, in consideration of the premises and mutual covenants and agreements herein contained, Transporter and Aggregator agree as follows:

ARTICLE I  
SCOPE OF AGREEMENT

Subject to the terms, conditions and limitations hereof and of Transporter's Rate Schedule MA and of the GT&C, Transporter agrees to permit Aggregator to aggregate nominated quantities of gas from delivery points it operates on Transporter's system to a Market Aggregation Point (MA Point) specified on Exhibit "A" hereto which Exhibit "A" shall be deemed to be a part of this Service Agreement. Exhibit "A" shall also specify the Maximum Aggregation Quantity and Delivery Points.

ARTICLE II  
TERM OF AGREEMENT

- 2.1 This Service Agreement shall become effective on November 1, 2020 and service hereunder will commence on November 1, 2020; thereafter, the term of this Service Agreement will continue in force and effect for a primary term through October 31, 2024 ("Primary Term"). This Service Agreement shall terminate at the end of the Primary Term, unless extended under Section 23 of the GT&C. This Service Agreement may also be terminated in accordance with Transporter's FERC Gas Tariff.
- 2.2 The termination of this Service Agreement triggers pregranted abandonment under Section 7 of the Natural Gas Act as of the effective date of the termination. To the extent that Aggregator desires to terminate this Service Agreement prior to its expiration date, and Transporter agrees to such termination, Transporter shall be entitled to collect as part of the exit fee that Aggregator shall pay for such early termination all, or such lesser portion as Transporter agrees to, of the reservation charge otherwise recoverable by Transporter from Aggregator for the balance of the contractual term absent such early termination. To the extent that Transporter and Aggregator have negotiated rates that are designed on a basis other than straight-fixed variable ("SFV"), for the purpose of calculating the Reservation Charge otherwise recoverable by Transporter, such rates shall be restated on an SFV basis, such that the Reservation Charge includes all the rate that would have been in effect for the remainder of the term, except that amount equal to the usage charge set forth on Statement of Rates, assuming a 100% usage factor.
- 2.3 Any provisions of this Service Agreement necessary to correct or cash out imbalances or to pay all applicable rates, charges, and penalties will survive the other parts of this Service Agreement until such time as such balancing or payment has been accomplished.

ARTICLE III

RATES AND CHARGES, RATE SCHEDULE AND GENERAL TERMS AND CONDITIONS

- 3.1 Aggregator agrees to and shall pay Transporter all applicable maximum rates, and charges provided for in Rate Schedule MA and the GT&C, as effective from time to time, for service under this Service Agreement, unless service is rendered hereunder at discounted or negotiated rates under Section (s) 26.1 or 26.2 of the GT&C, in which event the rates and charges that Aggregator shall pay Transporter are those agreed to and set forth on Exhibits "B" or "C" of this Service Agreement.
- 3.2 All of the GT&C and Rate Schedule MA shall be applicable to service hereunder and shall be made a part hereof to the extent that such terms and conditions are not contradicted by any provision herein.
- 3.3 Aggregator agrees that Transporter shall have a unilateral right to file with the appropriate regulatory authority and make changes effective in: (i) the rates and charges applicable to service pursuant to Transporter's Rate Schedule MA; (ii) the terms and conditions of service for Transporter's Rate Schedule MA pursuant to which service hereunder is rendered; and/or (iii) any provision of the GT&C applicable to service under Rate Schedule MA. Transporter agrees that Aggregator may protest or contest the aforementioned filings or may seek authorization from duly constituted regulatory authorities for such adjustments to Transporter's Tariff as may be necessary to ensure that the provisions in (i), (ii), and (iii) above are consistent with the regulatory law and policy.

ARTICLE IV  
RESERVATIONS

Transporter shall have the right to take actions as may be required to preserve the integrity of Transporter's Pipeline Facilities, including maintenance of service to firm Shippers.

ARTICLE V  
GOVERNMENTAL AUTHORIZATIONS

It is hereby agreed that aggregation service under this Service Agreement shall be implemented pursuant to applicable authorizations or programs of the FERC for which Transporter has filed or in which Transporter has agreed to participate.

ARTICLE VI  
NOTICES

Notices shall be provided in accordance with Section 9 of the GT&C.

ARTICLE VII  
NONRECOURSE OBLIGATION OF LIMITED LIABILITY COMPANY  
MEMBERS

Aggregator acknowledges and agrees that (a) Transporter is a Delaware limited liability company, (b) Aggregator shall have no recourse against any member of Transporter with respect to Transporter's obligations under this Service Agreement and its sole recourse shall be against the assets of Transporter, irrespective of any failure to comply with applicable law or any provision of this Service Agreement; (c) no claim shall be made against any member of Transporter or the member's or Transporter's officers, employees, or agents, under or in connection with this Service Agreement; (d) no claims shall be made against Transporter, its officers, employees, and agents, under or in connection with this Service Agreement and the performance of its duties (provided that this provision shall not bar claims resulting from the gross negligence or willful misconduct), and Aggregator shall provide Transporter with a waiver of subrogation of Aggregator's insurance company for all such claims; and (e) this representation is

made expressly for the benefit of the members of Transporter.

ARTICLE VIII  
INTERPRETATION

The parties hereto agree that the interpretation and performance of this Service Agreement must be in accordance with the laws of the State of Wisconsin without recourse to the law governing conflict of laws which would require the application of the laws of another state.

ARTICLE IX  
CANCELLATION OF PRIOR CONTRACT(S)

This Service Agreement supersedes and cancels, as of the effective date of this Service Agreement, the contract(s) between the parties hereto as described below:  
Amended and Restated Service Agreement No. MA0001 dated July 28, 2009.

ARTICLE X

No modification of the terms and provisions of this Service Agreement shall be or become effective except by the execution of a written instrument by Transporter and Aggregator.


IN WITNESS WHEREOF, the parties hereto have caused this Service Agreement to be signed by their respective officers or other persons duly authorized to do, the day and year first above written.

GUARDIAN PIPELINE, L.L.C.

DocuSigned by:  
By: Charles M. Kelley  
E7982675698B4A0...

Printed Name: Charles M. Kelley

Title: Senior Vice President

DocuSigned by:  


WISCONSIN ELECTRIC POWER COMPANY (AGGREGATOR)

By: Sarah Mead

Printed Name: Sarah Mead 8/6/2020

Title: Manager of Gas Supply

Guardian Pipeline, L.L.C.  
 FERC Gas Tariff  
 Volume No. 1

Part 9.42  
 Form of Service Agreement for Rate Schedule MA  
 v. 3.0.0 superseding v. 2.0.0  
 Page 1 of 1

FORM OF SERVICE AGREEMENT  
 FOR RATE SCHEDULE MA

EXHIBIT "A"  
 to  
 SERVICE AGREEMENT UNDER RATE SCHEDULE MA  
 BETWEEN  
 GUARDIAN PIPELINE, L.L.C.  
 ("TRANSPORTER") AND

WISCONSIN ELECTRIC POWER COMPANY ("AGGREGATOR")

DATED June 15, 2020

Maximum Aggregation Quantity 1/: 201,656 Dth/day

<u>MA Point</u>	<u>Location Code</u>
Wisconsin Electric MA Point	359488

Delivery Point(s)	Location Code	Designated Balancing Point (Check One)
Walworth	359493	
Bluff Creek WG	359490	
Rockvale	359488	X
Fox Valley	778102	

Linked to Rate Schedule(s) FT-2 Service Agreement No(s) FT2001.

RIGHT OF FIRST REFUSAL 1/: YES  NO

The service effective date of this Exhibit "A" is November 1, 2020 through October 31, 2024.

Supersedes Exhibit "A" Dated: September 1, 2009.

Agreement No. MA0001

1/ The Maximum Aggregation Quantity and the Right of First Refusal for the Primary Term are as follows:

Period	Total Maximum Aggregation Quantity (Dth /day)	Right of First Refusal (ROFR)
11/01/2020 – 10/31/2021	201,656	Not Applicable
11/01/2021 – 10/31/2024	161,325	Contractual ROFR*

\* For purposes of this Service Agreement a "Contractual ROFR" is a right of first refusal that Transporter agrees to provide to a Shipper when the Shipper does not otherwise qualify for a right of first refusal as described in Part 8, Section 23 of Transporter's Tariff. Transporter agrees to provide Shipper a right of first refusal for this Discounted Rate which would otherwise not qualify for a right of first refusal. Such Contractual ROFR shall be based on the volumes at the expiration of the term, which is currently October 31, 2024.

Tariff Section Issued: August 23, 2018  
 Tariff Section Effective: September 24, 2018

Guardian Pipeline, L.L.C.  
FERC Gas Tariff  
Volume No. 1

Part 9.42  
Form of Service Agreement for Rate Schedule MA  
v. 3.0.0 superseding v. 2.0.0  
Page 1 of 1

FORM OF SERVICE AGREEMENT  
FOR RATE SCHEDULE MA

EXHIBIT "C"  
TO MARKET AGGREGATION AGREEMENT  
Rate Schedule MA

DISCOUNTED RATE AGREEMENT  
BETWEEN  
GUARDIAN PIPELINE, L.L.C.  
("TRANSPORTER") AND

WISCONSIN ELECTRIC POWER COMPANY ("AGGREGATOR")

DATED June 15, 2020

Aggregator and Transporter agree to a discounted rate in accordance with Subsection 3.1 of Rate Schedule MA and agree that Aggregator will be billed and pay the charges specified below for the period commencing November 1, 2020 and continuing until October 31, 2024. Except as specified below, Aggregator shall pay all other applicable charges pursuant to the Transporter's FERC Gas Tariff, as revised from time to time. Aggregator acknowledges that this election rate constitutes waiver of the applicable recourse rates available to it under Rate Schedule MA.

Specification of Discounted Rate:

Transporter and Aggregator agree that the MA Rate shall be discounted as indicated below:

Discounted Rate:

Rate Type: Contract

Quantity:

Quantity Level:

Time Period: Start Date                      End Date

Contract: Discounted Rate per Dth \$0.00

Point: Receipt Point

Delivery Point

Point to Point: Receipt Point                      to Delivery Point

Relationship:

Rate Component:

Index Price Differential:

Narrative Description of Discount Rate:

Aggregator and Transporter agree to a Contract discounted rate of \$0.00 per Dth.

Supersedes Exhibit "C" Dated: N/A.

Agreement No. MA0001

Reserved for Future Use



eTariff Information

Tariff Submitter: Guardian Pipeline, L.L.C.

FERC Tariff Program Name: FERC NGA Gas Tariff

Tariff Title: Volume No. 1A

Tariff Record Proposed Effective Date: November 1, 2020

Tariff Record Title: Wisconsin Gas LLC Executed Agreement MA0002 Amendment 2

Option Code: A

Other Information: Part 23.1, version 4.0. 0 superseding version 3.0.0

**GUARDIAN PIPELINE, L.L.C.  
AMENDED FORM OF SERVICE AGREEMENT  
FOR RATE SCHEDULE MA**

This Amendment # 2 is entered into as of this 15<sup>th</sup> day of June, 2020, by and between Guardian Pipeline, L.L.C., hereafter referred to as "Transporter," and Wisconsin Gas LLC, hereafter referred to as "Aggregator."

**WHEREAS**, Aggregator and Transporter have entered into a Guardian Pipeline Form of Service Agreement under Rate Schedule MA (MA0002) effective February 29, 2008, as amended and restated on July 28, 2009, hereafter referred to as "Service Agreement"; and

**WHEREAS**, the Service Agreement for Rate Schedule MA is linked to Rate Schedule FT-2 Service Agreement No. FT2002; and

**WHEREAS**, Aggregator and Transporter agree to extend the term of the Service Agreement through October 31, 2024, at a discounted monthly reservation rate of \$0.00 per Dth; and

**WHEREAS**, Aggregator and Transporter agree to amend the Service Agreement's Total Maximum Aggregation Quantity;

**NOW THEREFORE**, in consideration of their respective covenants and agreements hereinafter set out, the parties hereto covenant and agree as follows:

Effective November 1, 2020, the existing provisions of the Service Agreement and Exhibit A shall be deleted in their entirety and replaced with the provisions set forth in the Form of Service Agreement for Rate Schedule MA and Exhibits A and C dated June 15, 2020, attached hereto.

**IN WITNESS WHEREOF**, the parties hereto have caused this Amendment to be duly executed as of the day and year first set forth above.

**Guardian Pipeline, L.L.C.**

**Wisconsin Gas LLC**

DocuSigned by:  
By: Charles M. Kelley  
E7982675698B4A0...

By: Sarah Mead

Name: Charles M. Kelley

Name: Sarah Mead

Title: Senior Vice President

Title: Manager of Gas Supply

Date: 8/15/2020

Date: August 6, 2020

DocuSigned by:  


FORM OF SERVICE AGREEMENT  
FOR RATE SCHEDULE MA

This Service Agreement (Agreement No. MA0002) is made and entered into this 15th day of June, 2020 by and between GUARDIAN PIPELINE, L.L.C. (herein called "Transporter,") and WISCONSIN GAS LLC, (herein called "Aggregator")

WHEREAS, Aggregator desires to purchase market aggregation service from Transporter;

NOW, THEREFORE, in consideration of the premises and mutual covenants and agreements herein contained, Transporter and Aggregator agree as follows:

ARTICLE I  
SCOPE OF AGREEMENT

Subject to the terms, conditions and limitations hereof and of Transporter's Rate Schedule MA and of the GT&C, Transporter agrees to permit Aggregator to aggregate nominated quantities of gas from delivery points it operates on Transporter's system to a Market Aggregation Point (MA Point) specified on Exhibit "A" hereto which Exhibit "A" shall be deemed to be a part of this Service Agreement. Exhibit "A" shall also specify the Maximum Aggregation Quantity and Delivery Points.

ARTICLE II  
TERM OF AGREEMENT

- 2.1 This Service Agreement shall become effective on November 1, 2020 and service hereunder will commence on November 1, 2020; thereafter, the term of this Service Agreement will continue in force and effect for a primary term through October 31, 2024 ("Primary Term"). This Service Agreement shall terminate at the end of the Primary Term, unless extended under Section 23 of the GT&C. This Service Agreement may also be terminated in accordance with Transporter's FERC Gas Tariff.
- 2.2 The termination of this Service Agreement triggers pregranted abandonment under Section 7 of the Natural Gas Act as of the effective date of the termination. To the extent that Aggregator desires to terminate this Service Agreement prior to its expiration date, and Transporter agrees to such termination, Transporter shall be entitled to collect as part of the exit fee that Aggregator shall pay for such early termination all, or such lesser portion as Transporter agrees to, of the reservation charge otherwise recoverable by Transporter from Aggregator for the balance of the contractual term absent such early termination. To the extent that Transporter and Aggregator have negotiated rates that are designed on a basis other than straight-fixed variable ("SFV"), for the purpose of calculating the Reservation Charge otherwise recoverable by Transporter, such rates shall be restated on an SFV basis, such that the Reservation Charge includes all the rate that would have been in effect for the remainder of the term, except that amount equal to the usage charge set forth on Statement of Rates, assuming a 100% usage factor.
- 2.3 Any provisions of this Service Agreement necessary to correct or cash out imbalances or to pay all applicable rates, charges, and penalties will survive the other parts of this Service Agreement until such time as such balancing or payment has been accomplished.

ARTICLE III

RATES AND CHARGES, RATE SCHEDULE AND GENERAL TERMS AND CONDITIONS

- 3.1 Aggregator agrees to and shall pay Transporter all applicable maximum rates, and charges provided for in Rate Schedule MA and the GT&C, as effective from time to time, for service under this Service Agreement, unless service is rendered hereunder at discounted or negotiated rates under Section (s) 26.1 or 26.2 of the GT&C, in which event the rates and charges that Aggregator shall pay Transporter are those agreed to and set forth on Exhibits "B" or "C" of this Service Agreement.
- 3.2 All of the GT&C and Rate Schedule MA shall be applicable to service hereunder and shall be made a part hereof to the extent that such terms and conditions are not contradicted by any provision herein.
- 3.3 Aggregator agrees that Transporter shall have a unilateral right to file with the appropriate regulatory authority and make changes effective in: (i) the rates and charges applicable to service pursuant to Transporter's Rate Schedule MA; (ii) the terms and conditions of service for Transporter's Rate Schedule MA pursuant to which service hereunder is rendered; and/or (iii) any provision of the GT&C applicable to service under Rate Schedule MA. Transporter agrees that Aggregator may protest or contest the aforementioned filings or may seek authorization from duly constituted regulatory authorities for such adjustments to Transporter's Tariff as may be necessary to ensure that the provisions in (i), (ii), and (iii) above are consistent with the regulatory law and policy.

ARTICLE IV  
RESERVATIONS

Transporter shall have the right to take actions as may be required to preserve the integrity of Transporter's Pipeline Facilities, including maintenance of service to firm Shippers.

ARTICLE V  
GOVERNMENTAL AUTHORIZATIONS

It is hereby agreed that aggregation service under this Service Agreement shall be implemented pursuant to applicable authorizations or programs of the FERC for which Transporter has filed or in which Transporter has agreed to participate.

ARTICLE VI  
NOTICES

Notices shall be provided in accordance with Section 9 of the GT&C.

ARTICLE VII  
NONRECOURSE OBLIGATION OF LIMITED LIABILITY COMPANY  
MEMBERS

Aggregator acknowledges and agrees that (a) Transporter is a Delaware limited liability company, (b) Aggregator shall have no recourse against any member of Transporter with respect to Transporter's obligations under this Service Agreement and its sole recourse shall be against the assets of Transporter, irrespective of any failure to comply with applicable law or any provision of this Service Agreement; (c) no claim shall be made against any member of Transporter or the member's or Transporter's officers, employees, or agents, under or in connection with this Service Agreement; (d) no claims shall be made against Transporter, its officers, employees, and agents, under or in connection with this Service Agreement and the performance of its duties (provided that this provision shall not bar claims resulting from the gross negligence or willful misconduct), and Aggregator shall provide Transporter with a waiver of subrogation of Aggregator's insurance company for all such claims; and (e) this representation is

made expressly for the benefit of the members of Transporter.

ARTICLE VIII  
INTERPRETATION

The parties hereto agree that the interpretation and performance of this Service Agreement must be in accordance with the laws of the State of Wisconsin without recourse to the law governing conflict of laws which would require the application of the laws of another state.

ARTICLE IX  
CANCELLATION OF PRIOR CONTRACT(S)

This Service Agreement supersedes and cancels, as of the effective date of this Service Agreement, the contract(s) between the parties hereto as described below:  
Amended and Restated Service Agreement No. MA0002 dated July 28, 2009.


ARTICLE X

No modification of the terms and provisions of this Service Agreement shall be or become effective except by the execution of a written instrument by Transporter and Aggregator.

IN WITNESS WHEREOF, the parties hereto have caused this Service Agreement to be signed by their respective officers or other persons duly authorized to do, the day and year first above written.

GUARDIAN PIPELINE, L.L.C.

DocuSigned by:  
By: Charles M. Kelley  
E7982675698B4A0...  
Printed Name: Charles M. Kelley

DocuSigned by:  


Title: Senior Vice President

WISCONSIN GAS LLC (AGGREGATOR)

By: Sarah Mead

Printed Name: Sarah Mead 8/6/2020

Title: Manager of Gas Supply

Guardian Pipeline, L.L.C.  
FERC Gas Tariff  
Volume No. 1

Part 9.42  
Form of Service Agreement for Rate Schedule MA  
v. 3.0.0 superseding v. 2.0.0  
Page 1 of 1

FORM OF SERVICE AGREEMENT  
FOR RATE SCHEDULE MA

EXHIBIT "A"  
to  
SERVICE AGREEMENT UNDER RATE SCHEDULE MA  
BETWEEN  
GUARDIAN PIPELINE, L.L.C.  
("TRANSPORTER") AND  
WISCONSIN GAS LLC ("AGGREGATOR")

DATED June 15, 2020

Maximum Aggregation Quantity 1/: 90,105 Dth/day

<u>MA Point</u>	<u>Location Code</u>
Wisconsin Gas MA Point	778098

Delivery Point(s)	Location Code	Designated Balancing Point (Check One)
Rubicon	778098	X
Fox Valley	778102	

Linked to Rate Schedule(s) FT-2 Service Agreement No(s) FT2002.

RIGHT OF FIRST REFUSAL 1/: YES  NO

The service effective date of this Exhibit "A" is November 1, 2020 through October 31, 2024.

Supersedes Exhibit "A" Dated: September 1, 2009.

Agreement No. MA0002

1/ The Maximum Aggregation Quantity and the Right of First Refusal for the Primary Term are as follows:

Period	Total Maximum Aggregation Quantity (Dth /day)	Right of First Refusal (ROFR)
11/01/2020 – 10/31/2021	90,105	Not Applicable
11/01/2021 – 10/31/2024	72,085	Contractual ROFR*

\* For purposes of this Service Agreement a "Contractual ROFR" is a right of first refusal that Transporter agrees to provide to a Shipper when the Shipper does not otherwise qualify for a right of first refusal as described in Part 8, Section 23 of Transporter's Tariff. Transporter agrees to provide Shipper a right of first refusal for this Discounted Rate which would otherwise not qualify for a right of first refusal. Such Contractual ROFR shall be based on the volumes at the expiration of the term, which is currently October 31, 2024.

Tariff Section Issued: August 23, 2018  
Tariff Section Effective: September 24, 2018

Guardian Pipeline, L.L.C.  
FERC Gas Tariff  
Volume No. 1

Part 9.42  
Form of Service Agreement for Rate Schedule MA  
v. 3.0.0 superseding v. 2.0.0  
Page 1 of 1

FORM OF SERVICE AGREEMENT  
FOR RATE SCHEDULE MA

EXHIBIT "C"  
TO MARKET AGGREGATION AGREEMENT  
Rate Schedule MA

DISCOUNTED RATE AGREEMENT  
BETWEEN  
GUARDIAN PIPELINE, L.L.C.  
("TRANSPORTER") AND

WISCONSIN GAS LLC ("AGGREGATOR")

DATED June 15, 2020

Aggregator and Transporter agree to a discounted rate in accordance with Subsection 3.1 of Rate Schedule MA and agree that Aggregator will be billed and pay the charges specified below for the period commencing November 1, 2020 and continuing until October 31, 2024. Except as specified below, Aggregator shall pay all other applicable charges pursuant to the Transporter's FERC Gas Tariff, as revised from time to time. Aggregator acknowledges that this election rate constitutes waiver of the applicable recourse rates available to it under Rate Schedule MA.

Specification of Discounted Rate:

Transporter and Aggregator agree that the MA Rate shall be discounted as indicated below:

Discounted Rate:

Rate Type: Contract

Quantity:

Quantity Level:

Time Period: Start Date                      End Date

Contract: Discounted Rate per Dth \$0.00

Point: Receipt Point

Delivery Point

Point to Point: Receipt Point                      to Delivery Point

Relationship:

Rate Component:

Index Price Differential:

Narrative Description of Discount Rate:

Aggregator and Transporter agree to a Contract discounted rate of \$0.00 per Dth.

Supersedes Exhibit "C" Dated: N/A.

Agreement No. MA0002

Reserved for Future Use



eTariff Information

Tariff Submitter: Guardian Pipeline, L.L.C.

FERC Tariff Program Name: FERC NGA Gas Tariff

Tariff Title: Volume No. 1A

Tariff Record Proposed Effective Date: May 10, 2021

Tariff Record Title: Reserved for Future Use

Option Code: A

Other Information: Part 24.1, version 6.0.0 superseding version 5.0.0

Reserved for Future Use

eTariff Information

Tariff Submitter: Guardian Pipeline, L.L.C.

FERC Tariff Program Name: FERC NGA Gas Tariff

Tariff Title: Volume No. 1A

Tariff Record Proposed Effective Date: May 10, 2021

Tariff Record Title: Reserved for Future Use

Option Code: A

Other Information: Part 25.1, version 6.0.0 superseding version 5.0.0

Reserved for Future Use

eTariff Information

Tariff Submitter: Guardian Pipeline, L.L.C.

FERC Tariff Program Name: FERC NGA Gas Tariff

Tariff Title: Volume No. 1A

Tariff Record Proposed Effective Date: May 10, 2021

Tariff Record Title: Reserved for Future Use

Option Code: A

Other Information: Part 26.1, version 5.0.0 superseding version 4.0.0

Reserved for Future Use

eTariff Information

Tariff Submitter: Guardian Pipeline, L.L.C.

FERC Tariff Program Name: FERC NGA Gas Tariff

Tariff Title: Volume No. 1A

Tariff Record Proposed Effective Date: August 31, 2015

Tariff Record Title: Reserved for Future Use

Option Code: A

Other Information: Part 27.1, version 3.0.0 superseding version 2.0.0

Reserved for Future Use



eTariff Information

Tariff Submitter: Guardian Pipeline, L.L.C.

FERC Tariff Program Name: FERC NGA Gas Tariff

Tariff Title: Volume No. 1A

Tariff Record Proposed Effective Date: August 31, 2015

Tariff Record Title: Reserved for Future Use

Option Code: A

Other Information: Part 28.1, version 3.0.0 superseding version 2.0.0

Reserved for Future Use

eTariff Information

Tariff Submitter: Guardian Pipeline, L.L.C.

FERC Tariff Program Name: FERC NGA Gas Tariff

Tariff Title: Volume No. 1A

Tariff Record Proposed Effective Date: November 1, 2014

Tariff Record Title: Reserved for Future Use

Option Code: A

Other Information: Part 29.1, version 1.0.0 superseding version 0.0.0

Reserved for Future Use

eTariff Information

Tariff Submitter: Guardian Pipeline, L.L.C.

FERC Tariff Program Name: FERC NGA Gas Tariff

Tariff Title: Volume No. 1A

Tariff Record Proposed Effective Date: November 1, 2014

Tariff Record Title: Reserved for Future Use

Option Code: A

Other Information: Part 30.1, version 1.0.0 superseding version 0.0.0

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Volume No. 1A  
Tariff**

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**Part 27.1 - Reserved for Future Use, v.3.0.0, Effective 8/31/2015**

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**Part 29.0 - Reserved for Future Use, v.1.0.0, Effective 11/1/2014**

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**Guardian Pipeline, L.L.C.  
Volume No. 1A  
Tariff**

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**Part 30.1 - Reserved for Future Use, v.1.0.0, Effective 11/1/2014**