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Guardian Pipeline, L.L.C.
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FERC GAS TARIFF
VOLUME NO. 1A
of
GUARDIAN PIPELINE, L.L.C.
Filed With The
FEDERAL ENERGY REGULATORY COMMISSION

Communications Concerning this Tariff
Should be Addressed To:

Denise Adams
Director, Regulatory Affairs
Email: regulatoryaffairs@oneok.com
Telephone: (918) 732-1408
Facsimile: (918) 732-1363

GUARDIAN PIPELINE, L.L.C.
P. O. Box 871
Tulsa, Oklahoma 74102-0871

Address for Courier Delivery:

GUARDIAN PIPELINE, L.L.C.
ONEOK Plaza
100 West 5th Street
Tulsa, Oklahoma 74103

Web Address: www.oneok.com/gpl

Guardian Pipeline, L.L.C.
Summary of Non-Conforming and Negotiated Rate Agreements

Customer	Contract No.	Tariff Record Number	Non-Conforming and/or Negotiated Rate
Reserved for Future Use		3.1	
Reserved for Future Use		3.2	
Mercuria Energy America, L.L.C.	GN0827	4.1	Negotiated Rate
Reserved for Future Use		4.2	
Twin Eagle Resource Management, LLC	GN0828	5.1	Negotiated Rate
Reserved for Future Use		5.2	
Koch Energy Services, LLC	GN0829	6.1	Negotiated Rate
Reserved for Future Use		6.2	
Twin Eagle Resource Management, LLC	GN0830	7.1	Negotiated Rate
Reserved for Future Use		8.1	
Reserved for Future Use		8.2	
Reserved for Future Use		9.1	
Reserved for Future Use		10.1	
Reserved for Future Use		10.2	
Wisconsin Electric Power Company	FT2001 Amendment 8	11.1	Non-Conforming
Wisconsin Gas LLC	FT2002 Amendment 10	12.1	Non-Conforming
Wisconsin Public Service Corporation	FT2003 Amendment 11	13.1	Non-Conforming
Reserved for Future Use		14.1	
Reserved for Future Use		15.1	
Reserved for Future Use		16.1	
Reserved for Future Use		17.1	
Reserved for Future Use		18.1	
Wisconsin Electric Power Company	FW2001	19.1	Non-Conforming

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Wisconsin Gas LLC	FW0001 Amendment 20	20.1	Non-Conforming
Wisconsin Gas LLC	FW2002 Amendment 9	21.1	Non-Conforming
Wisconsin Electric Power Company	MA0001 Amendment 2	22.1	Non-Conforming
Wisconsin Gas LLC	MA0002 Amendment 2	23.1	Non-Conforming
Reserved for Future Use		24.1	
Reserved for Future Use		25.1	
Reserved for Future Use		26.1	
Reserved for Future Use		27.1	
Reserved for Future Use		28.1	
Reserved for Future Use		29.1	
Reserved for Future Use		30.1	

Wisconsin Electric Power Company
Firm Transportation (FT-1) Service Agreement
Contract No. RT0183

eTariff Information

Tariff Submitter: Guardian Pipeline, L.L.C.

FERC Tariff Program Name: FERC NGA Gas Tariff

Tariff Title: Volume No. 1A

Tariff Record Proposed Effective Date: November 1, 2019

Tariff Record Title: Reserved for Future Use

Option Code: A

Other Information: Part 3.1, version 5.0.0 superseding version 4.0.0

eTariff Information

Tariff Submitter: Guardian Pipeline, L.L.C.

FERC Tariff Program Name: FERC NGA Gas Tariff

Tariff Title: Volume No. 1A

Tariff Record Proposed Effective Date: April 1, 2023

Tariff Record Title: Reserved for Future Use

Option Code: A

Other Information: Part 3.2, version 4.0.0 superseding version 3.0.0

Mercuria Energy America, L.L.C.
Parking and Lending Agreement (PAL)
Contract No. GN0827

GUARDIAN PIPELINE, L.L.C.
EXHIBIT "A" TO PARK AND LOAN (PAL) AGREEMENT
Rate Schedule PAL

TRANSPORTER: Guardian Pipeline, L.L.C.
TRANSPORTER'S ADDRESS: ONEOK Plaza
100 West 5th Street
Tulsa, Oklahoma 74103
SHIPPER: Mercuria Energy America, LLC
SHIPPER'S ADDRESS: 20 East Greenway Plaza
Address Line 2: Suite 650
P. O. Box:
City: Houston State/Prov: TX Zip Code: 77046

TYPE OF AGREEMENT: Parking
PARK AND LOAN (PAL) SERVICE OPTIONS:

	Check Park/Loan Option Start Date	Park/Loan End Date	Withdrawal/ Payback Start Date	Withdrawal/ Payback End Date	Maximum* PAL Quantity Dekatherms	Daily** Rate per Dekatherm	Parking Point	Lending Point
1) Shipper Nominated Parking/Lending Service (NPL)	<input type="checkbox"/>							
2) Shipper Requested Term Parking/Lending Service (RPL)	<input checked="" type="checkbox"/>	01/10/2024	01/10/2024	01/13/2024	01/16/2024	15,000	.02333333	Joliet Alliance PAL

Ratable Schedule: No
*Maximum PAL Quantity available during the term of the Exhibit "A."
**If this Exhibit A is at a Negotiated Rate, see description below.

Description of Negotiated Rate:
The negotiated rate is based on a revenue sharing percentage of 80% GPL / 20% Mercuria for sales by Mercuria Energy America, LLC. The PAL Agreement includes a minimum \$0.02 daily rate per Dth with a minimum guaranteed total revenue of \$2,100.00 over the term of the agreement.

This Exhibit "A" is made and entered into as of January 09, 2024.
Agreement No. GN0827
Dealbook No. 2532

eTariff Information

Tariff Submitter: Guardian Pipeline, L.L.C.

FERC Tariff Program Name: FERC NGA Gas Tariff

Tariff Title: Volume No. 1A

Tariff Record Proposed Effective Date: January 16, 2021

Tariff Record Title: Reserved for Future Use

Option Code: A

Other Information: Part 4.2, version 5.0.0 superseding version 4.0.0

Twin Eagle Resource Management, LLC
Parking and Lending Agreement (PAL)
Contract No. GN0828

GUARDIAN PIPELINE, L.L.C.
EXHIBIT "A" TO PARK AND LOAN (PAL) AGREEMENT
Rate Schedule PAL

TRANSPORTER: Guardian Pipeline, L.L.C.
TRANSPORTER'S ADDRESS: ONEOK Plaza
100 West 5th Street
Tulsa, Oklahoma 74103
SHIPPER: Twin Eagle Resource Management, LLC
SHIPPER'S ADDRESS: 1700 City Plaza Drive, Suite 500
Address Line 2:
P. O. Box:
City: Spring State/Prov: TX Zip Code: 77389

TYPE OF AGREEMENT: Parking
PARK AND LOAN (PAL) SERVICE OPTIONS:

	Check Option	Park/Loan Start Date	Park/Loan End Date	Withdrawal/ Payback Start Date	Withdrawal/ Payback End Date	Maximum* PAL Quantity Dekatherms	Daily** Rate per Dekatherm	Parking Point	Lending Point
1) Shipper Nominated Parking/Lending Service (NPL)	<input type="checkbox"/>								
2) Shipper Requested Term Parking/Lending Service (RPL)	<input checked="" type="checkbox"/>	01/10/2024	01/10/2024	01/13/2024	01/16/2024	15,000	.02333333	Joliet Alliance PAL	

Ratable Schedule: No
*Maximum PAL Quantity available during the term of the Exhibit "A."
**If this Exhibit A is at a Negotiated Rate, see description below.

Description of Negotiated Rate:
The negotiated rate is based on a revenue sharing percentage of 80% GPL / 20% Twin Eagle for sales by Twin Eagle Resource Management, LLC. The PAL Agreement includes a minimum \$0.02 daily rate per Dth with a minimum guaranteed total revenue of \$2,100.00 over the term of the agreement.

This Exhibit "A" is made and entered into as of January 09, 2024.
Agreement No. GN0828
Dealbook No. 2534

eTariff Information

Tariff Submitter: Guardian Pipeline, L.L.C.

FERC Tariff Program Name: FERC NGA Gas Tariff

Tariff Title: Volume No. 1A

Tariff Record Proposed Effective Date: November 1, 2014

Tariff Record Title: Reserved for Future Use

Option Code: A

Other Information: Part 5.2, version 1.0.0 superseding version 0.0.0

Koch Energy Services, LLC
Parking and Lending Agreement (PAL)
Contract No. GN0829

GUARDIAN PIPELINE, L.L.C.
EXHIBIT "A" TO PARK AND LOAN (PAL) AGREEMENT
Rate Schedule PAL

TRANSPORTER: Guardian Pipeline, L.L.C.
TRANSPORTER'S ADDRESS: ONEOK Plaza
100 West 5th Street
Tulsa, Oklahoma 74103
SHIPPER: Koch Energy Services, LLC
SHIPPER'S ADDRESS: 20 Greenway Plaza
Address Line 2:
P. O. Box:
City: Houston State/Prov: TX Zip Code: 77046

TYPE OF AGREEMENT: Parking
PARK AND LOAN (PAL) SERVICE OPTIONS:

	Check Park/Loan Option Start Date	Park/Loan End Date	Withdrawal/ Payback Start Date	Withdrawal/ Payback End Date	Maximum* PAL Quantity Dekatherms	Daily** Rate per Dekatherm	Parking Point	Lending Point
1) Shipper Nominated Parking/Lending Service (NPL)	<input type="checkbox"/>							
2) Shipper Requested Term Parking/Lending Service (RPL)	<input checked="" type="checkbox"/>	01/10/2024	01/10/2024	01/13/2024	01/16/2024	15,000	.02333333	Joliet Alliance PAL

Ratable Schedule: No
*Maximum PAL Quantity available during the term of the Exhibit "A."
**If this Exhibit A is at a Negotiated Rate, see description below.

Description of Negotiated Rate:
The negotiated rate is based on a revenue sharing percentage of 80% GPL / 20% Koch for sales by Koch Energy Services, LLC,. The PAL Agreement includes a minimum \$0.02 daily rate per Dth with a minimum guaranteed total revenue of \$2,100.00 over the term of the agreement.

This Exhibit "A" is made and entered into as of January 09, 2024.
Agreement No. GN0829
Dealbook No. 2533

eTariff Information

Tariff Submitter: Guardian Pipeline, L.L.C.

FERC Tariff Program Name: FERC NGA Gas Tariff

Tariff Title: Volume No. 1A

Tariff Record Proposed Effective Date: November 1, 2014

Tariff Record Title: Reserved for Future Use

Option Code: A

Other Information: Part 6.2, version 1.0.0 superseding version 0.0.0

Twin Eagle Resource Management, LLC
Parking and Lending Agreement (PAL)
Contract No. GN0830

GUARDIAN PIPELINE, L.L.C.
EXHIBIT "A" TO PARK AND LOAN (PAL) AGREEMENT
Rate Schedule PAL

TRANSPORTER: Guardian Pipeline, L.L.C.
TRANSPORTER'S ADDRESS: ONEOK Plaza
100 West 5th Street
Tulsa, Oklahoma 74103
SHIPPER: Twin Eagle Resource Management, LLC
SHIPPER'S ADDRESS: 1700 City Plaza Drive, Suite 500
Address Line 2:
P. O. Box:
City: Spring State/Prov: TX Zip Code: 77389

TYPE OF AGREEMENT: Parking
PARK AND LOAN (PAL) SERVICE OPTIONS:

	Check Option	Park/Loan Start Date	Park/Loan End Date	Withdrawal/ Payback Start Date	Withdrawal/ Payback End Date	Maximum* PAL Quantity Dekatherms	Daily** Rate per Dekatherm	Parking Point	Lending Point
1) Shipper Nominated Parking/Lending Service (NPL)	<input type="checkbox"/>								
2) Shipper Requested Term Parking/Lending Service (RPL)	<input checked="" type="checkbox"/>	01/11/2024	01/11/2024	01/13/2024	01/16/2024	10,000	.03000000	Joliet Alliance PAL	

Ratable Schedule: No
*Maximum PAL Quantity available during the term of the Exhibit "A."
**If this Exhibit A is at a Negotiated Rate, see description below.

Description of Negotiated Rate:
The negotiated rate is based on a revenue sharing percentage of 80% GPL / 20% Twin Eagle for sales by Twin Eagle Resource Management, LLC. The PAL Agreement includes a minimum \$0.03 daily rate per Dth with a minimum guaranteed total revenue of \$1,500.00 over the term of the agreement.

This Exhibit "A" is made and entered into as of January 10, 2024.

Agreement No. GN0830
Dealbook No. 2535

Reserved for Future Use

eTariff Information

Tariff Submitter: Guardian Pipeline, L.L.C.

FERC Tariff Program Name: FERC NGA Gas Tariff

Tariff Title: Volume No. 1A

Tariff Record Proposed Effective Date: November 1, 2019

Tariff Record Title: Reserved for Future Use

Option Code: A

Other Information: Part 8.1, version 6.0.0 superseding version 5.0.0

eTariff Information

Tariff Submitter: Guardian Pipeline, L.L.C.

FERC Tariff Program Name: FERC NGA Gas Tariff

Tariff Title: Volume No. 1A

Tariff Record Proposed Effective Date: November 10, 2022

Tariff Record Title: Reserved for Future Use

Option Code: A

Other Information: Part 8.2, version 3.0.0 superseding version 2.0.0

Wisconsin Public Service Corporation
Firm Transportation (FT-2) Service Agreement
Contract No. FT2032

eTariff Information

Tariff Submitter: Guardian Pipeline, L.L.C.

FERC Tariff Program Name: FERC NGA Gas Tariff

Tariff Title: Volume No. 1A

Tariff Record Proposed Effective Date: November 1, 2018

Tariff Record Title: Wisconsin Public Service Corporation Executed Agreement FT2032

Amendment 1

Option Code: A

Other Information: Part 9.1, version 12.0.0 superseding version 11.0.0

**GUARDIAN PIPELINE, L.L.C.
AMENDMENT TO FIRM TRANSPORTATION SERVICE AGREEMENT**

This Amendment # 1 is entered into as of this 8th day of October, 2018, by and between Guardian Pipeline, L.L.C., hereafter referred to as "Company" and Wisconsin Public Service Corporation, hereafter referred to as "Shipper."

WHEREAS, Shipper and Company have entered into a Guardian Pipeline Form of Service Agreement under Rate Schedule FT-2 (FT2032) dated November 8, 2017 (hereafter referred to as "Service Agreement"); and

WHEREAS, Shipper desires to realign the primary receipt points by adding receipt point Joliet MGT with 20,000 Dekatherms and decreasing the Joliet Alliance receipt point to 5,600 Dekatherms; and

WHEREAS, Shipper desires to list Joliet MGT as the Designated Limited Notice Point of Receipt; and

NOW THEREFORE, in consideration of their respective covenants and agreements hereafter set out, the parties hereto covenant and agree as follows:

AGREEMENT

Effective November 1, 2018, the existing provisions of Exhibit A to the Service Agreement shall be **replaced** in their entirety with the provisions set forth in Exhibit A to the Form of Service Agreement for Rate Schedule FT-2 dated October 8, 2018, attached hereto.

IN WITNESS WHEREOF, the parties hereto have caused this Amendment to be duly executed as of the day and year first set forth above.

Guardian Pipeline, L.L.C.

By: Hayley L. Rose
Name: Hayley L. Rose
Title: Vice President - Commercial
Natural Gas Pipelines
ONEOK
Date: 10/25/18

Wisconsin Public Service Corporation

By: Sarah Mead
Name: Sarah Mead
Title: Manager of Gas Supply
Date: 10/8/2018

FORM OF SERVICE AGREEMENT
FOR RATE SCHEDULE FT-2

EXHIBIT "A"
to
SERVICE AGREEMENT UNDER
FIRM RATE SCHEDULE FT-2
BETWEEN
GUARDIAN PIPELINE, L.L.C.
("TRANSPORTER")
AND

WISCONSIN PUBLIC SERVICE CORPORATION ("SHIPPER")

DATED October 8, 2018

RIGHT OF FIRST REFUSAL: YES ☒ NO ☐

TOTAL MDQ: 25,600

FIRM PRIMARY POINT(S) OF RECEIPT 1/

<u>POINT(S) OF RECEIPT</u>	<u>MDRO</u>
Joliet MGT	20,000
Joliet Alliance	5,600

TOTAL PRIMARY POINT(S) OF RECEIPT MDQ: 25,600

DESIGNATED LIMITED NOTICE POINT(S) OF RECEIPT 1/

<u>POINT(S) OF RECEIPT</u>	<u>MDRO</u>
Joliet MGT	2,560

FIRM PRIMARY POINT(S) OF DELIVERY 1/

<u>POINT(S) OF DELIVERY</u>	<u>MDDO</u>	<u>MINIMUM PRESSURE</u>
Kaukauna	25,600	575 psig

TOTAL PRIMARY POINT(S) OF DELIVERY MDQ: 25,600

The service effective date of this Exhibit "A" shall be the same date as the Service Effective Date as described in Section 2.1 of the Form of Service Agreement for Rate Schedule FT-2 dated November 8, 2017 and shall extend through the Primary Term as described in Section 2.1 of the Form of Service Agreement for Rate Schedule FT-2 dated November 8, 2017.

Supersedes Exhibit "A" Dated: November 8, 2017.

Agreement No. FT2032

1/ In the event there are multiple combinations of point(s) of receipt and/or point(s) of delivery, the sections of this Exhibit will be duplicated to present each combination of point(s) of receipt and point(s) of delivery.

Tariff Section Issued: August 23, 2018
Tariff Section Effective: September 24, 2018

FORM OF SERVICE AGREEMENT
FOR RATE SCHEDULE FT-2

This Service Agreement (Agreement No. **FT2032**) is made and entered into this 8th day of November, 2017, by and between GUARDIAN PIPELINE, L.L.C. (herein called "Transporter") and WISCONSIN PUBLIC SERVICE CORPORATION (herein called "Shipper").

WITNESSETH:

WHEREAS, Transporter owns and operates a pipeline system; and

WHEREAS, Shipper desires to purchase firm transportation service from Transporter;

NOW, THEREFORE, in consideration of the premises and mutual covenants and agreements herein contained, Transporter and Shipper agree as follows:

ARTICLE I
SCOPE OF AGREEMENT

- 1.1 Subject to the terms, conditions, and limitations hereof, of Transporter's Rate Schedule FT-2 and of the GT&C, transportation service hereunder will be firm and Transporter agrees to receive from Shipper during the term of this Service Agreement for Shipper or Shipper's account quantities of Natural Gas and to deliver to Shipper Thermally Equivalent Quantities of Natural Gas received by Transporter from Shipper or for Shipper's account, up to the MDQ specified on Exhibit "A" hereto, less Transporter's Use Gas quantities, which Exhibit "A" shall be deemed to be a part of this Service Agreement.
- 1.2 Transporter will receive from Shipper or for Shipper's account for transportation hereunder, daily quantities of Natural Gas up to Shipper's MDRO at Point(s) of Receipt specified on Exhibit "A" hereto. Transporter will transport and deliver to Shipper or for Shipper's account such daily quantities tendered up to Shipper's MDDO at Point(s) of Delivery specified on Exhibit "A" hereto, less Transporter's Use Gas quantities.
- 1.3 On any Day, Transporter may receive at Point(s) of Receipt and deliver at Point(s) of Delivery quantities of Natural Gas in excess of Shipper's MDQ, MDRO, MDDO and MHDO respectively, at such Point(s) of Receipt and/or Point(s) of Delivery, provided that such quantities shall be Authorized Overrun Service subject to the terms of Transporter's Rate Schedule FT-2 and GT&C.

ARTICLE II
TERM OF AGREEMENT

- 2.1 This Service Agreement shall become effective on the date first written above. Service hereunder shall commence on the later of (i) November 1, 2018, or (ii) the in-service date of the facilities to be constructed at the Firm Primary Point(s) of Delivery specified on Exhibit "A" ("Service Effective Date") and shall extend from the Service Effective Date until the end of the gas day immediately preceding the fifth (5th) anniversary of the Service Effective Date ("Primary Term"). This Service Agreement shall terminate at the end of the Primary Term, unless extended under Section 23 of the GT&C. This Service Agreement may also be terminated in accordance with Transporter's FERC Gas Tariff.

- 2.2 The termination of this Service Agreement triggers pregranted abandonment under Section 7 of the Natural Gas Act as of the effective date of the termination. To the extent that Shipper desires to terminate this Service Agreement prior to its expiration date, and Transporter agrees to such termination, Transporter shall be entitled to collect as part of the exit fee that Shipper shall pay for such early termination all, or such lesser portion as Transporter agrees to, of the Reservation Charge otherwise recoverable by Transporter from Shipper for the balance of the contractual term absent such early termination. To the extent that Transporter and Shipper have negotiated rates that are designed on a basis other than straight-fixed variable ("SFV"), for the purpose of calculating the Reservation Charge otherwise recoverable by Transporter, such rates shall be restated on an SFV basis, such that the Reservation Charge includes all the rate that would have been in effect for the remainder of the term, except that amount equal to the usage charge set forth on the Statement of Rates, assuming a 100% usage factor.
- 2.3 Any provisions of this Service Agreement necessary to correct or cash out imbalances or to pay all applicable rates, charges, and penalties will survive the other parts of this Service Agreement until such time as such balancing or payment has been accomplished.

ARTICLE III
RATES AND CHARGES, RATE SCHEDULE AND GENERAL TERMS AND CONDITIONS

- 3.1 Shipper agrees to and shall pay Transporter all applicable maximum rates and charges provided for in Rate Schedule FT-2 and the GT&C, as effective from time to time, for service under this Service Agreement, unless service is rendered hereunder at discounted or negotiated rates under Section(s) 26.1 or 26.2 of the GT&C, in which event the rates and charges that Shipper shall pay Transporter are those agreed to and set forth on Exhibits "B" or "C" of this Service Agreement.
- 3.2 All of the GT&C and Rate Schedule FT-2 shall be applicable to service hereunder and shall be made a part hereof to the extent that such terms and conditions are not contradicted by any provision herein.
- 3.3 Shipper agrees that Transporter shall have the unilateral right to file with the appropriate regulatory authority and make changes effective in: (i) the rates and charges applicable to Transporter's Rate Schedule FT-2; (ii) the terms and conditions of service for Rate Schedule FT-2 pursuant to which service hereunder is rendered; and/or (iii) any provision of the GT&C applicable to service under Rate Schedule FT-2. Transporter agrees that Shipper may protest or contest any such filings or may seek authorization from duly constituted regulatory authorities for such adjustments of Transporter's Tariff as may be necessary to ensure that the provisions in (i), (ii), or (iii) above are consistent with regulatory law and policy.

ARTICLE IV
RESERVATIONS

Transporter shall have the right to take actions as may be required to preserve the integrity of Transporter's Pipeline Facilities, including maintenance of service to other firm Shippers.

ARTICLE V
GOVERNMENTAL AUTHORIZATIONS

It is hereby agreed that transportation service under this Service Agreement shall be implemented pursuant to applicable authorizations or programs of the FERC for which Transporter has filed or in which Transporter has agreed to participate.

ARTICLE VI
NOTICES

Notices shall be provided in accordance with Section 9 of the GT&C.

ARTICLE VII
NONRECOURSE OBLIGATION OF LIMITED LIABILITY COMPANY
MEMBERS AND OPERATOR

Shipper acknowledges and agrees that (a) Transporter is a Delaware limited liability company; (b) Shipper shall have no recourse against any member of Transporter with respect to Transporter's obligations under this Service Agreement and its sole recourse shall be against the assets of Transporter, irrespective of any failure to comply with applicable law or any provision of this Service Agreement; (c) no claim shall be made against any member of Transporter, or the member's or Transporter's officers, employees, or agents, under or in connection with this Service Agreement; (d) no claims shall be made against the Operator, its officers, employees, and agents, under or in connection with this Service Agreement and the performance of its duties as Operator (provided that this provision shall not bar claims resulting from the gross negligence or willful misconduct of the Operator), and Shipper shall provide the Operator with a waiver of subrogation of Shipper's insurance company for all such claims; and (e) this representation is made expressly for the benefit of the members of Transporter and the Operator.

ARTICLE VIII
INTERPRETATION

THE PARTIES HERETO AGREE THAT THE INTERPRETATION AND PERFORMANCE OF THIS SERVICE AGREEMENT MUST BE IN ACCORDANCE WITH THE LAWS OF THE STATE OF WISCONSIN WITHOUT RECOURSE TO THE LAW GOVERNING CONFLICT OF LAWS WHICH WOULD REQUIRE THE APPLICATION OF THE LAWS OF ANOTHER STATE.

ARTICLE IX
FURTHER AGREEMENT

[If none, so state] [Particulars of any agreement pursuant to Section 27 of the GT&C to be included here]

ARTICLE X
CANCELLATION OF PRIOR CONTRACT(S)

This Service Agreement supersedes and cancels, as of the effective date of this Service Agreement, the contract(s) between the parties hereto as described below:

ARTICLE XI

No modification of the terms and provisions of this Service Agreement shall be or become effective except by the execution of a written instrument by Transporter and Shipper.

IN WITNESS WHEREOF, the parties hereto have caused this Service Agreement to be executed by their respective duly authorized officers or other authorized persons, the day and year first above written.

GUARDIAN PIPELINE, L.L.C.
By: ONEOK Partners GP, L.L.C., its Operator

By: 

Printed Name: J. Phillip May
Senior Vice President
Natural Gas Pipelines
Title: ONEOK



WISCONSIN PUBLIC SERVICE CORPORATION (SHIPPER)

By: 

Printed Name: DANIEL KRUEGEL
Title: SVP - WEAF

FORM OF SERVICE AGREEMENT
FOR RATE SCHEDULE FT-2

EXHIBIT "A"
to
SERVICE AGREEMENT UNDER
FIRM RATE SCHEDULE FT-2
BETWEEN
GUARDIAN PIPELINE, L.L.C.
("TRANSPORTER")
AND

WISCONSIN PUBLIC SERVICE CORPORATION ("SHIPPER")

DATED November 8, 2017

RIGHT OF FIRST REFUSAL: YES ☒ NO ☐

TOTAL MDQ: 25,600

FIRM PRIMARY POINT(S) OF RECEIPT 1/

POINT(S) OF RECEIPT
Joliet Alliance

MDRO
25,600

TOTAL PRIMARY POINT(S) OF RECEIPT MDQ: 25,600

DESIGNATED LIMITED NOTICE POINT(S) OF RECEIPT 1/

POINT(S) OF RECEIPT

MDRO

FIRM PRIMARY POINT(S) OF DELIVERY 1/

POINT(S) OF DELIVERY
Kaukauna

MDDO
25,600

MINIMUM
PRESSURE
575 psig

TOTAL PRIMARY POINT(S) OF DELIVERY MDQ: 25,600

The service effective date of this Exhibit "A" shall be the same date as the Service Effective Date as described in Section 2.1 of the Form of Service Agreement for Rate Schedule FT-2 dated November 8, 2017 and shall extend through the Primary Term as described in Section 2.1 of the Form of Service Agreement for Rate Schedule FT-2 dated November 8, 2017.

Supersedes Exhibit "A" Dated: N/A

Agreement No. FT 2032

1/ In the event there are multiple combinations of point(s) of receipt and/or point(s) of delivery, the sections of this Exhibit will be duplicated to present each combination of point(s) of receipt and point(s) of delivery.

Tariff Section Issued: August 23, 2016
Tariff Section Effective: September 23, 2016

FORM OF SERVICE AGREEMENT
FOR RATE SCHEDULE FT-2

EXHIBIT "B"
TO FIRM TRANSPORTATION AGREEMENT
Rate Schedule FT-2

NEGOTIATED RATE AGREEMENT
BETWEEN
GUARDIAN PIPELINE, L.L.C.
("TRANSPORTER")
AND

WISCONSIN PUBLIC SERVICE CORPORATION ("SHIPPER")

DATED November 8, 2017

Shipper and Transporter agree to a negotiated rate in accordance with Subsection 5.1 of Rate Schedule FT-2 and agree that Shipper will be billed and pay the charges specified below for the period commencing the same date as the Service Effective Date as described in Section 2.1 of the Form of Service Agreement for Rate Schedule FT-2 dated November 8, 2017 and shall extend through the Primary Term as described in Section 2.1 of the Form of Service Agreement for Rate Schedule FT-2 dated November 8, 2017. Except as specified below, Shipper shall pay all other applicable charges pursuant to the Transporter's FERC Gas Tariff, as revised from time to time. Shipper acknowledges that this election rate constitutes waiver of the applicable recourse rates available to it under Rate Schedule FT-2.

Specification of Negotiated Rate:

Transporter and Shipper agree that the Transportation Rate shall include a Monthly Reservation Rate and a Usage Rate as indicated below:

1. Monthly Reservation Rate shall be (select (i), (ii), or (iii) below and complete the blank if applicable):

- ☒ (i) at a rate of See Table Below /Dth; or
☐ (ii) a reduction, stated on a percentage basis, from the maximum unit reservation charge, of %/Dth; or
☐ (iii) at the maximum applicable rate shown in Transporter's Statement of Rates as it may change from time to time; and

2. Usage Rate shall be (select (i) or (ii) below and complete the blank if applicable):

- ☐ (i) at a rate of \$ /Dth; or
☐ (ii) at the maximum applicable rate shown in Transporter's Statement of Rates as it may change from time to time.

Narrative Description of Negotiated Rate:

Shipper shall be charged the rates as set forth in the rate table below effective as of the Service Effective Date as described in Section 2.1 of the Form of Service Agreement for Rate Schedule FT-2 dated November 8, 2017 and through the Primary Term as described in Section 2.1 of the Form of Service Agreement for Rate Schedule FT-2 dated November 8, 2017.

	Year 1	Year 2	Year 3	Year 4	Year 5
Daily Rate (\$/Dth/day)	\$ 0.1900	\$ 0.2002	\$ 0.2104	\$ 0.2205	\$ 0.2205
Monthly Rate (\$/Dth)	\$ 5.7790	\$ 6.0893	\$ 6.3995	\$ 6.7067	\$ 6.7067

Supersedes Exhibit "B" Dated: N/A.

Agreement No. FT2032

Wisconsin Gas LLC
Firm Transportation (FT-1) Service Agreement
Contract No. FT0001

eTariff Information

Tariff Submitter: Guardian Pipeline, L.L.C.

FERC Tariff Program Name: FERC NGA Gas Tariff

Tariff Title: Volume No. 1A

Tariff Record Proposed Effective Date: November 1, 2019

Tariff Record Title: Reserved for Future Use

Option Code: A

Other Information: Part 10.1, version 9.0.0 superseding version 8.0.0

eTariff Information

Tariff Submitter: Guardian Pipeline, L.L.C.

FERC Tariff Program Name: FERC NGA Gas Tariff

Tariff Title: Volume No. 1A

Tariff Record Proposed Effective Date: April 1, 2023

Tariff Record Title: Reserved for Future Use

Option Code: A

Other Information: Part 10.2, version 3.0.0 superseding version 2.0.0

Reserved for Future Use

eTariff Information

Tariff Submitter: Guardian Pipeline, L.L.C.

FERC Tariff Program Name: FERC NGA Gas Tariff

Tariff Title: Volume No. 1A

Tariff Record Proposed Effective Date: April 1, 2023

Tariff Record Title: Wisconsin Electric Power Company FT2001 Amendment 8

Option Code: A

Other Information: Part 11.1, version 12.0.0 superseding version 11.0.0

GUARDIAN PIPELINE, L.L.C.
AMENDMENT TO FIRM TRANSPORTATION SERVICE AGREEMENT

This Amendment # 8 is entered into as of this 6th day of March, 2023, by and between Guardian Pipeline, L.L.C., hereafter referred to as "Transporter" and Wisconsin Electric Power Company, hereafter referred to as "Shipper."

WHEREAS, Shipper and Transporter have entered into a Form of Service Agreement under Rate Schedule FT-2 (FT2001) effective February 29, 2008, as amended and restated on May 8, 2020, hereafter referred to as "Service Agreement"; and

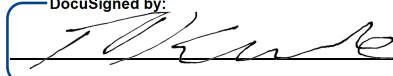
WHEREAS, as set forth in the Narrative Description of Discount Rate of Exhibit C for the Form of Service Agreement for Rate Schedule FT-2, Shipper and Transporter agree to update the Maximum Tariff Rate, reflecting the RP22-725-000 Settlement Rates that go into effect on April 1, 2023; and

NOW THEREFORE, in consideration of their respective covenants and agreements hereafter set out, the parties hereto covenant and agree as follows:

Effective April 1, 2023, the existing provisions of the Exhibit C shall be deleted in their entirety and replaced with the provisions set forth in Exhibit C for the Form of Service Agreement for Rate Schedule FT-2 dated March 6, 2023, attached hereto. Further, except as modified and attached hereto, the Service Agreement's terms and conditions dated May 8, 2020 and Exhibit A dated October 22, 2021 are in full force and effect.

IN WITNESS WHEREOF, the parties hereto have caused this Amendment to be duly executed as of the day and year first set forth above.

Guardian Pipeline, L.L.C.

By: 
F2325854B9B347C...

Name: T.D. Eureste

Title: Vice President - Natural Gas Pipeline

Date: 3/22/2023

Legal Approval:

DS


Wisconsin Electric Power Company

By: Thomas Smith
Thomas Smith (Mar 17, 2023 20:51 CDT)

Name: Thomas Smith

Title: Manager Gas Supply

Date: Mar 17, 2023

 
JD Kab

Guardian Pipeline, L.L.C.
FERC Gas Tariff
Volume No. 1

Part 9.11
Form of Service Agreement for Rate Schedule FT-2
v. 3.0.0 superseding v. 2.0.0
Page 1 of 2

FORM OF SERVICE AGREEMENT
FOR RATE SCHEDULE FT-2

EXHIBIT "C"
TO FIRM TRANSPORTATION AGREEMENT
Rate Schedule FT-2

DISCOUNTED RATE AGREEMENT
BETWEEN
GUARDIAN PIPELINE, L.L.C.
("TRANSPORTER")
AND

WISCONSIN ELECTRIC POWER COMPANY ("SHIPPER")

DATED March 6, 2023

Shipper and Transporter agree to a discounted rate in accordance with Subsection 5.1 of Rate Schedule FT-2 and agree that Shipper will be billed and pay the charges specified below for the period commencing April 1, 2023 and continuing until October 31, 2024. Except as specified below, Shipper shall pay all other applicable charges pursuant to the Transporter's FERC Gas Tariff, as revised from time to time. Shipper acknowledges that this election rate constitutes waiver of the applicable recourse rates available to it under Rate Schedule FT-2.

Specification of Discounted Rate:

Transporter and Shipper agree that the Transportation Rate shall be discounted as indicated below:

Discounted Rate:

Rate Type: Quantity

Quantity: See Description of Discount Rate below

Quantity Level:

Time Period: Start Date End Date

Contract: Discounted Monthly Reservation Rate per Dth

Discounted Daily Usage Rate per Dth

Point: Receipt Point

Delivery Point

Point to Point: Receipt Point to Delivery Point

Relationship:

Rate Component:

Index Price Differential:

Tariff Section Issued: August 23, 2018
Tariff Section Effective: September 24, 2018

Guardian Pipeline, L.L.C.
FERC Gas Tariff
Volume No. 1

Part 9.11
Form of Service Agreement for Rate Schedule FT-2
v. 3.0.0 superseding v. 2.0.0
Page 2 of 2

Narrative Description of Discount Rate:

Period	MDQ (Dth /day)	Monthly Reservation Rate	Right of First Refusal (ROFR)*
11/01/2022 – 03/31/2023	80,662	\$ 5.9982 (Discounted Rate)	Not Applicable
	80,663	\$ 6.7032 (Maximum Tariff Rate)	Not Applicable
04/01/2023 – 10/31/2023	80,662	\$ 5.9982 (Discounted Rate)	Not Applicable
	80,663	\$ 6.2385 (Maximum Tariff Rate)	Not Applicable
11/01/2023 – 10/31/2024	40,331	\$ 6.0590 (Discounted Rate)	Contractual ROFR
	120,994	\$ 6.2385 (Maximum Tariff Rate)	Tariff ROFR

*As described in Part 8, Section 23 of Transporter's Tariff, "Tariff ROFR" determination is made at the expiration of a firm Service Agreement. For purposes of this Service Agreement a "Contractual ROFR" is a right of first refusal that Transporter agrees to provide to a Shipper when the Shipper does not otherwise qualify for a right of first refusal as described in Section 23 of Transporter's Tariff. Transporter agrees to provide Shipper a right of first refusal for this Discounted Rate which would otherwise not qualify for a right of first refusal. Such Contractual ROFR shall be based on the volumes at the expiration of the term, which is currently October 31, 2024. The 40,331 of MDQ expiring each period on 10/31 will be associated with the Discounted Rate with no Contractual ROFR applicable upon each annual expiration.

Supersedes Exhibit "C" Dated: July 1, 2020.

Agreement No. FT2001

Tariff Section Issued: August 23, 2018
Tariff Section Effective: September 24, 2018

Reserved for Future Use

eTariff Information

Tariff Submitter: Guardian Pipeline, L.L.C.

FERC Tariff Program Name: FERC NGA Gas Tariff

Tariff Title: Volume No. 1A

Tariff Record Proposed Effective Date: April 1, 2023

Tariff Record Title: Wisconsin Gas LLC FT2002 Amendment 10

Option Code: A

Other Information: Part 12.1, version 12.0.0 superseding version 11.0.0

Agreement # FT2002

Amendment # 10

GUARDIAN PIPELINE, L.L.C.
AMENDMENT TO FIRM TRANSPORTATION SERVICE AGREEMENT

This Amendment # 10 is entered into as of this 6th day of March, 2023, by and between Guardian Pipeline, L.L.C., hereafter referred to as "Transporter" and Wisconsin Gas LLC, hereafter referred to as "Shipper."

WHEREAS, Shipper and Transporter have entered into a Form of Service Agreement under Rate Schedule FT-2 (FT2002) effective February 29, 2008, as amended and restated on May 8, 2020, hereafter referred to as "Service Agreement"; and

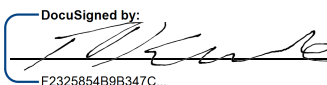
WHEREAS, as set forth in the Narrative Description of Discount Rate of Exhibit C for the Form of Service Agreement for Rate Schedule FT-2, Shipper and Transporter agree to update the Maximum Tariff Rate, reflecting the RP22-725-000 Settlement Rates that go into effect on April 1, 2023; and

NOW THEREFORE, in consideration of their respective covenants and agreements hereafter set out, the parties hereto covenant and agree as follows:

Effective April 1, 2023, the existing provisions of the Exhibit C shall be deleted in their entirety and replaced with the provisions set forth in Exhibit C for the Form of Service Agreement for Rate Schedule FT-2 dated March 6, 2023, attached hereto. Further, except as modified and attached hereto, the Service Agreement's terms and conditions dated May 8, 2020 and Exhibit A dated October 22, 2021 are in full force and effect.

IN WITNESS WHEREOF, the parties hereto have caused this Amendment to be duly executed as of the day and year first set forth above.

Guardian Pipeline, L.L.C.

By: 
DocuSigned by: F2325854B9B347C...

Name: T.D. Eureste

Title: Vice President - Natural Gas Pipeline

Date: 3/22/2023

Wisconsin Gas LLC

By: Thomas Smith
Thomas Smith (Mar 17, 2023 20:45 CDT)

Name: Thomas Smith

Title: Manager Gas Supply

Date: Mar 17, 2023

Legal Approval:


DS


JD


KAB

Guardian Pipeline, L.L.C.
FERC Gas Tariff
Volume No. 1

Part 9.11
Form of Service Agreement for Rate Schedule FT-2
v. 3.0.0 superseding v. 2.0.0
Page 1 of 2

FORM OF SERVICE AGREEMENT
FOR RATE SCHEDULE FT-2

EXHIBIT "C"
TO FIRM TRANSPORTATION AGREEMENT
Rate Schedule FT-2

DISCOUNTED RATE AGREEMENT
BETWEEN
GUARDIAN PIPELINE, L.L.C.
("TRANSPORTER")
AND

WISCONSIN GAS LLC ("SHIPPER")

DATED March 6, 2023

Shipper and Transporter agree to a discounted rate in accordance with Subsection 5.1 of Rate Schedule FT-2 and agree that Shipper will be billed and pay the charges specified below for the period commencing April 1, 2023 and continuing until October 31, 2024. Except as specified below, Shipper shall pay all other applicable charges pursuant to the Transporter's FERC Gas Tariff, as revised from time to time. Shipper acknowledges that this election rate constitutes waiver of the applicable recourse rates available to it under Rate Schedule FT-2.

Specification of Discounted Rate:

Transporter and Shipper agree that the Transportation Rate shall be discounted as indicated below:

Discounted Rate:

Rate Type: Quantity

Quantity: See Description of Discount Rate below

Quantity Level:

Time Period: Start Date End Date

Contract: Discounted Monthly Reservation Rate per Dth

Discounted Daily Usage Rate per Dth

Point: Receipt Point

Delivery Point

Point to Point: Receipt Point to Delivery Point

Relationship:

Rate Component:

Index Price Differential:

Tariff Section Issued: August 23, 2018
Tariff Section Effective: September 24, 2018

Guardian Pipeline, L.L.C.
FERC Gas Tariff
Volume No. 1

Part 9.11
Form of Service Agreement for Rate Schedule FT-2
v. 3.0.0 superseding v. 2.0.0
Page 2 of 2

Narrative Description of Discount Rate:

Period	MDQ (Dth /day)	Monthly Reservation Rate	Right of First Refusal (ROFR)*
11/01/2022 – 03/31/2023	36,042	\$ 5.9982 (Discounted Rate)	Not Applicable
	36,043	\$ 6.7032 (Maximum Tariff Rate)	Not Applicable
04/01/2023 – 10/31/2023	36,042	\$ 5.9982 (Discounted Rate)	Not Applicable
	36,043	\$ 6.2385 (Maximum Tariff Rate)	Not Applicable
11/01/2023 – 10/31/2024	18,021	\$ 6.0590 (Discounted Rate)	Contractual ROFR
	54,064	\$ 6.2385 (Maximum Tariff Rate)	Tariff ROFR

*As described in Part 8, Section 23 of Transporter's Tariff, "Tariff ROFR" determination is made at the expiration of a firm Service Agreement. For purposes of this Service Agreement a "Contractual ROFR" is a right of first refusal that Transporter agrees to provide to a Shipper when the Shipper does not otherwise qualify for a right of first refusal as described in Section 23 of Transporter's Tariff. Transporter agrees to provide Shipper a right of first refusal for this Discounted Rate which would otherwise not qualify for a right of first refusal. Such Contractual ROFR shall be based on the volumes at the expiration of the term, which is currently October 31, 2024. The 18,021 of MDQ expiring each period on 10/31 will be associated with the Discounted Rate with no Contractual ROFR applicable upon each annual expiration.

Supersedes Exhibit "C" Dated: July 1, 2020.

Agreement No. FT2002

Tariff Section Issued: August 23, 2018
Tariff Section Effective: September 24, 2018

Reserved for Future Use

eTariff Information

Tariff Submitter: Guardian Pipeline, L.L.C.

FERC Tariff Program Name: FERC NGA Gas Tariff

Tariff Title: Volume No. 1A

Tariff Record Proposed Effective Date: April 1, 2023

Tariff Record Title: Wisconsin Public Service Corporation FT2003 Amendment 11

Option Code: A

Other Information: Part 13.1, version 5.0.0 superseding version 4.0.0

Agreement # FT2003

Amendment # 11

GUARDIAN PIPELINE, L.L.C.
AMENDMENT TO FIRM TRANSPORTATION SERVICE AGREEMENT

This Amendment # 11 is entered into as of this 6th day of March, 2023, by and between Guardian Pipeline, L.L.C., hereafter referred to as "Transporter," and Wisconsin Public Service Corporation, hereafter referred to as "Shipper."

WHEREAS, Shipper and Transporter have entered into a Guardian Pipeline Form of Service Agreement under Rate Schedule FT-2 (FT2003) dated February 29, 2008, as amended and restated on May 8, 2020, hereafter referred to as "Service Agreement"; and

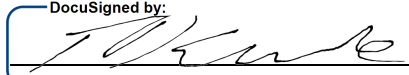
WHEREAS, as set forth in the Narrative Description of Discount Rate of Exhibit C for the Form of Service Agreement for Rate Schedule FT-2, Shipper and Transporter agree to update the Maximum Tariff Rate, reflecting the RP22-725-000 Settlement Rates that go into effect on April 1, 2023; and

NOW THEREFORE, in consideration of their respective covenants and agreements hereafter set out, the parties hereto covenant and agree as follows:

Effective April 1, 2023, the existing provisions of the Exhibit C shall be deleted in their entirety and replaced with the provisions set forth in Exhibit C for the Form of Service Agreement for Rate Schedule FT-2 dated March 6, 2023, attached hereto. Further, except as modified and attached hereto, the Service Agreement's terms and conditions dated May 8, 2020 and Exhibit A dated October 27, 2021 are in full force and effect.

IN WITNESS WHEREOF, the parties hereto have caused this Amendment to be duly executed as of the day and year first set forth above.

Guardian Pipeline, L.L.C.

By: 
F2325854B9B347C...

Name: T.D. EuresteTitle: Vice President - Natural Gas PipelineDate: 3/22/2023

Legal Approval:

DS


Wisconsin Public Service Corporation

By: Thomas Smith
Thomas Smith (Mar 17, 2023 20:47 CDT)

Name: Thomas SmithTitle: Manager Gas SupplyDate: Mar 17, 2023

 
JD KAB

Guardian Pipeline, L.L.C.
FERC Gas Tariff
Volume No. 1

Part 9.11
Form of Service Agreement for Rate Schedule FT-2
v. 3.0.0 superseding v. 2.0.0
Page 1 of 2

FORM OF SERVICE AGREEMENT
FOR RATE SCHEDULE FT-2

EXHIBIT "C"
TO FIRM TRANSPORTATION AGREEMENT
Rate Schedule FT-2

DISCOUNTED RATE AGREEMENT
BETWEEN
GUARDIAN PIPELINE, L.L.C.
("TRANSPORTER")
AND

WISCONSIN PUBLIC SERVICE CORPORATION ("SHIPPER")

DATED March 6, 2023

Shipper and Transporter agree to a discounted rate in accordance with Subsection 5.1 of Rate Schedule FT-2 and agree that Shipper will be billed and pay the charges specified below for the period commencing April 1, 2023 and continuing until October 31, 2024. Except as specified below, Shipper shall pay all other applicable charges pursuant to the Transporter's FERC Gas Tariff, as revised from time to time. Shipper acknowledges that this election rate constitutes waiver of the applicable recourse rates available to it under Rate Schedule FT-2.

Specification of Discounted Rate:

Transporter and Shipper agree that the Transportation Rate shall be discounted as indicated below:

Discounted Rate:

Rate Type: Quantity

Quantity: See Description of Discount Rate below

Quantity Level:

Time Period: Start Date End Date

Contract: Discounted Monthly Reservation Rate per Dth

Discounted Daily Usage Rate per Dth

Point: Receipt Point

Delivery Point

Point to Point: Receipt Point to Delivery Point

Relationship:

Rate Component:

Index Price Differential:

Tariff Section Issued: August 23, 2018
Tariff Section Effective: September 24, 2018

Guardian Pipeline, L.L.C.
FERC Gas Tariff
Volume No. 1

Part 9.11
Form of Service Agreement for Rate Schedule FT-2
v. 3.0.0 superseding v. 2.0.0
Page 2 of 2

Narrative Description of Discount Rate:

Period	MDQ (Dth /day)	Monthly Reservation Rate	Right of First Refusal (ROFR)*
11/1/2022 – 03/31/2023	82,098	\$ 6.0774 (Discounted Rate)	Not Applicable
	99,147	\$ 6.7032 (Maximum Tariff Rate)	Not Applicable
04/1/2023 – 10/31/2023	82,098	\$ 6.0774 (Discounted Rate)	Not Applicable
	99,147	\$ 6.2385 (Maximum Tariff Rate)	Not Applicable
11/1/2023 – 10/31/2024	41,049	\$ 6.1382 (Discounted Rate)	Contractual ROFR
	140,196	\$ 6.2385 (Maximum Tariff Rate)	Tariff ROFR

*As described in Part 8, Section 23 of Transporter's Tariff, "Tariff ROFR" determination is made at the expiration of a firm Service Agreement. For purposes of this Service Agreement a "Contractual ROFR" is a right of first refusal that Transporter agrees to provide to a Shipper when the Shipper does not otherwise qualify for a right of first refusal as described in Section 23 of Transporter's Tariff. Transporter agrees to provide Shipper a right of first refusal for this Discounted Rate which would otherwise not qualify for a right of first refusal. Such Contractual ROFR shall be based on the volumes at the expiration of the term, which is currently October 31, 2024. The 41,049 of MDQ expiring each period on 10/31 will be associated with the Discounted Rate with no Contractual ROFR applicable upon each annual expiration.

Supersedes Exhibit "C" Dated: July 1, 2020.

Agreement No. FT2003

Tariff Section Issued: August 23, 2018
Tariff Section Effective: September 24, 2018

Reserved for Future Use

eTariff Information

Tariff Submitter: Guardian Pipeline, L.L.C.

FERC Tariff Program Name: FERC NGA Gas Tariff

Tariff Title: Volume No. 1A

Tariff Record Proposed Effective Date: May 10, 2021

Tariff Record Title: Reserved for Future Use

Option Code: A

Other Information: Part 14.1, version 12.0.0 superseding version 11.0.0

Reserved for Future Use

eTariff Information

Tariff Submitter: Guardian Pipeline, L.L.C.

FERC Tariff Program Name: FERC NGA Gas Tariff

Tariff Title: Volume No. 1A

Tariff Record Proposed Effective Date: December 1, 2022

Tariff Record Title: Reserved for Future Use

Option Code: A

Other Information: Part 15.1, version 7.0.0 superseding version 6.0.0

Reserved for Future Use

eTariff Information

Tariff Submitter: Guardian Pipeline, L.L.C.

FERC Tariff Program Name: FERC NGA Gas Tariff

Tariff Title: Volume No. 1A

Tariff Record Proposed Effective Date: December 1, 2022

Tariff Record Title: Reserved for Future Use

Option Code: A

Other Information: Part 16.1, version 7.0.0 superseding version 6.0.0

Reserved for Future Use

eTariff Information

Tariff Submitter: Guardian Pipeline, L.L.C.

FERC Tariff Program Name: FERC NGA Gas Tariff

Tariff Title: Volume No. 1A

Tariff Record Proposed Effective Date: December 1, 2022

Tariff Record Title: Reserved for Future Use

Option Code: A

Other Information: Part 17.1, version 6.0.0 superseding version 5.0.0

Reserved for Future Use

eTariff Information

Tariff Submitter: Guardian Pipeline, L.L.C.

FERC Tariff Program Name: FERC NGA Gas Tariff

Tariff Title: Volume No. 1A

Tariff Record Proposed Effective Date: December 1, 2022

Tariff Record Title: Reserved for Future Use

Option Code: A

Other Information: Part 18.1, version 6.0.0 superseding version 5.0.0

Reserved for Future Use

eTariff Information

Tariff Submitter: Guardian Pipeline, L.L.C.

FERC Tariff Program Name: FERC NGA Gas Tariff

Tariff Title: Volume No. 1A

Tariff Record Proposed Effective Date: November 1, 2020

Tariff Record Title: Wisconsin Electric Power Company FW2001 Amendment 12

Option Code: A

Other Information: Part 19.1, version 6.0.0 superseding version 5.0.0

Agreement # FW2001
Amendment # 12

GUARDIAN PIPELINE, L.L.C.
AMENDED FORM OF SERVICE AGREEMENT
FOR RATE SCHEDULE EAW

This Amendment # 12 is entered into as of this 15th day of June, 2020, by and between Guardian Pipeline, L.L.C., hereafter referred to as "Transporter," and Wisconsin Electric Power Company, hereafter referred to as "Shipper."

WHEREAS, Shipper and Transporter have entered into a Guardian Pipeline Form of Service Agreement under Rate Schedule EAW - Firm (FW2001) effective February 29, 2008, as amended and restated on June 3, 2019, as amended, hereafter referred to as "Service Agreement"; and

WHEREAS, the Service Agreement for Rate Schedule EAW is linked to Rate Schedule FT-2 Service Agreement No. FT2001; and

WHEREAS, due to administrative efficiency to align the term with Shipper's other service agreements, Shipper and Transporter agree to change the term of the Service Agreement from an April through March period to a November through October period; and

WHEREAS, Shipper and Transporter agree to extend the term of the Service Agreement through October 31, 2024, at a discounted monthly reservation rate of \$0.00 per Dth; and

WHEREAS, Shipper and Transporter agree to amend the Service Agreement's Total Base MDQ;

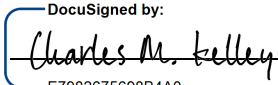
NOW THEREFORE, in consideration of their respective covenants and agreements hereinafter set out, the parties hereto covenant and agree as follows:

Effective November 1, 2020, the existing provisions of the Service Agreement and Exhibits A and C shall be deleted in their entirety and replaced with the provisions set forth in the Form of Service Agreement for Rate Schedule EAW and Exhibits A and C dated June 15, 2020, attached hereto.

IN WITNESS WHEREOF, the parties hereto have caused this Amendment to be duly executed as of the day and year first set forth above.

Guardian Pipeline, L.L.C.

Wisconsin Electric Power Company

By:  _____
E7982675698B4A0...

Name: Charles M. Kelley

Title: Senior Vice President

Date: 8/15/2020

DocuSigned by:



By:  _____

Name: Sarah Mead

Title: Manager of Gas Supply

Date: August 6, 2020

FORM OF SERVICE AGREEMENT
FOR RATE SCHEDULE EAW

This Service Agreement (Agreement No. FW2001) is made and entered into this 15th day of June, 2020, by and between GUARDIAN PIPELINE, L.L.C. (herein called "Transporter") and WISCONSIN ELECTRIC POWER COMPANY (herein called "Shipper").

W I T N E S S E T H:

WHEREAS, Transporter owns and operates a pipeline system; and

WHEREAS, Shipper desires to purchase enhanced aggregation and wheeling service from Transporter;

NOW, THEREFORE, in consideration of the premises and mutual covenants and agreements herein contained, Transporter and Shipper agree as follows:

ARTICLE I
SCOPE OF AGREEMENT

Transporter agrees to receive and deliver for the account of Shipper, on a firm or interruptible and capacity available basis, quantities of Natural Gas at the specified EAW Point up to the Maximum Daily Quantity as specified on Exhibit "A" hereto which Exhibit "A" shall be deemed to be a part of this Service Agreement.

This agreement shall be: Firm ☒
Interruptible ☐

At no time shall Shipper exceed its Maximum Daily Quantity. If Shipper elects firm service under Rate Schedule EAW, the firm primary Point(s) of Receipt with associated MDRO and the firm primary Point(s) of Delivery with associated MDDO shall be specified on Exhibit "A" hereto.

ARTICLE II
TERM OF AGREEMENT

- 2.1 If Shipper has elected interruptible service, the term of this Service Agreement shall commence on _____ and shall continue in force and effect until _____, and month to month thereafter. This Service Agreement may be terminated by either Transporter or Shipper upon 30 Days' prior written notice to the other specifying a termination date.
- 2.2 If Shipper has elected firm service, this Service Agreement shall become effective on November 1, 2020 and service hereunder will commence on November 1, 2020; thereafter, the term of this Service Agreement will continue in force and effect for a Primary Term through October 31, 2024. This Service Agreement shall terminate at the end of the Primary Term, unless extended under Section 23 of the GT&C.
- 2.3 The termination of this Service Agreement triggers pregranted abandonment under Section 7 of the Natural Gas Act as of the effective date of the termination.
- 2.4 Any provisions of this Service Agreement necessary to correct or cash out imbalances or to pay all applicable rates, charges, and penalties under this Service Agreement shall survive the other parts of this Service Agreement until such time as such balancing or payment has been accomplished.

ARTICLE III

RATES AND CHARGES, RATE SCHEDULE AND GENERAL TERMS AND CONDITIONS

- 3.1 Shipper agrees to and shall pay Transporter all applicable maximum rates and charges provided for in Rate Schedule EAW and the GT&C, as effective from time to time, for service under this Service Agreement, unless service is rendered hereunder at discounted or negotiated rates under Section(s) 26.1 or 26.2 of the GT&C, in which event the rates and charges that Shipper shall pay Transporter are those agreed to and set forth on Exhibits "B" or "C" of this Service Agreement.
- 3.2 Shipper agrees that Transporter shall have the unilateral right to file with the appropriate regulatory authority and make changes effective in: (i) the rates and charges applicable to service pursuant to Transporter's Rate Schedule EAW; (ii) the terms and conditions of service for Transporter's Rate Schedule EAW pursuant to which service hereunder is rendered; and/or (iii) any provision of the GT&C applicable to service under Rate Schedule EAW. Transporter agrees that Shipper may protest or contest the aforementioned filings or may seek authorization from duly constituted regulatory authorities for such adjustments to Transporter's Tariff as may be necessary to ensure that the provisions in (i), (ii), and (iii) above are consistent with the regulatory law and policy.

ARTICLE IV

RESERVATIONS

Transporter shall have the right to take actions as may be required to preserve the integrity of Transporter's Pipeline Facilities, including maintenance of service to firm Shippers.

ARTICLE V

GOVERNMENTAL AUTHORIZATIONS

It is hereby agreed that transportation service under this Service Agreement shall be implemented pursuant to applicable authorizations or programs of the FERC for which Transporter has filed or in which Transporter has agreed to participate.

ARTICLE VI

NOTICES

Notices shall be provided in accordance with Section 9 of the GT&C.

ARTICLE VII

NONRECOURSE OBLIGATION OF LIMITED LIABILITY COMPANY MEMBERS

Shipper acknowledges and agrees that (a) Transporter is a Delaware limited liability company, (b) Shipper shall have no recourse against any member of Transporter with respect to Transporter's obligations under this Service Agreement and its sole recourse shall be against the assets of Transporter, irrespective of any failure to comply with applicable law or any provision of this Service Agreement; (c) no claim shall be made against any member of Transporter or the member's or Transporter's officers, employees, or agents, under or in connection with this Service Agreement; (d) no claims shall be made against Transporter, its officers, employees, and agents, under or in connection with this Service Agreement and the performance of its duties (provided that this shall not bar claims resulting from the gross negligence or willful misconduct), and Shipper shall provide Transporter with a waiver of subrogation of Shipper's insurance company for all such claims; and (e) this representation is made expressly for the benefit of the members of Transporter.

ARTICLE VIII
INTERPRETATION

THE PARTIES HERETO AGREE THAT THE INTERPRETATION AND PERFORMANCE OF THIS SERVICE AGREEMENT MUST BE IN ACCORDANCE WITH THE LAWS OF THE STATE OF WISCONSIN WITHOUT RECOURSE TO THE LAW REGARDING THE CONFLICT OF LAWS WHICH WOULD REQUIRE THE APPLICATION OF THE LAWS OF ANOTHER STATE.

ARTICLE IX
CANCELLATION OF PRIOR CONTRACT(S)

This Service Agreement supersedes and cancels, as of the effective date of this Service Agreement, the contract(s) between the parties hereto as described below:

Amended and Restated Service Agreement No. FW2001 dated June 3, 2019.

ARTICLE X

No modification of the terms and provisions of this Service Agreement shall be or become effective except by the execution of a written instrument by Transporter and Shipper.

IN WITNESS WHEREOF, the parties hereto have caused this Service Agreement to be signed by their respective officers or other persons duly authorized to do so, the day and year first above written.

GUARDIAN PIPELINE, L.L.C.

DocuSigned by:

By:

Charles M. Kelley

E7982675698B4A0...

Printed Name: Charles M. Kelley

Title: Senior Vice President

DocuSigned by:



WISCONSIN ELECTRIC POWER COMPANY (SHIPPER)

By:

Sarah Mead

Printed Name: Sarah Mead 8/6/2020

Title: Manager of Gas Supply

Guardian Pipeline, L.L.C.
FERC Gas Tariff
Volume No. 1

Part 9.40
Form of Service Agreement for Rate Schedule EAW
v. 2.0.0 superseding v. 1.0.0
Page 1 of 2

FORM OF SERVICE AGREEMENT
FOR RATE SCHEDULE EAW

EXHIBIT "A"
to
SERVICE AGREEMENT UNDER
RATE SCHEDULE EAW
BETWEEN
GUARDIAN PIPELINE, L.L.C.
("TRANSPORTER") AND

WISCONSIN ELECTRIC POWER COMPANY ("SHIPPER")

DATED June 15, 2020

TOTAL BASE MDQ 1/: 201,656
EAW Point: Wisconsin Electric Pool

TOTAL MDQ + FUEL:* 202,425

FIRM PRIMARY POINT(S) OF RECEIPT

<u>POINT(S) OF RECEIPT</u>	<u>BASE MDRO</u>	<u>MDRO + FUEL*</u>
Joliet MGT	3,500 Dth/day	3,513 Dth/day
Joliet NGPL	0 Dth/day	0 Dth/day
Joliet NBPL	0 Dth/day	0 Dth/day
Joliet ANR	7,056 Dth/day	7,083 Dth/day
Joliet Peoples	0 Dth/day	0 Dth/day
Joliet Alliance	0 Dth/day	0 Dth/day
Joliet Vector	191,100 Dth/day	191,829 Dth/day
Wisconsin Electric Pool	0 Dth/day	0 Dth/day

TOTAL PRIMARY POINT(S) OF RECEIPT MDQ: 201,656

DESIGNATED LIMITED NOTICE POINT(S) OF RECEIPT

<u>POINT(S) OF RECEIPT</u>	<u>LIMITED NOTICE QUANTITY</u>	<u>MDRO + FUEL*</u>
	<u>BASE MDRO</u>	
Joliet Vector	20,166 Dth/day	20,243 Dth/day

FIRM PRIMARY POINT(S) OF DELIVERY

<u>POINT(S) OF DELIVERY</u>	<u>BASE MDDO</u>	<u>MDDO + FUEL*</u>
Joliet MGT	0 Dth/day	0 Dth/day
Joliet NGPL	0 Dth/day	0 Dth/day
Joliet NBPL	0 Dth/day	0 Dth/day
Joliet ANR	0 Dth/day	0 Dth/day
Joliet Peoples	0 Dth/day	0 Dth/day
Joliet Alliance	0 Dth/day	0 Dth/day
Joliet Vector	0 Dth/day	0 Dth/day
Wisconsin Electric Pool	201,656 Dth/day	202,425 Dth/day

TOTAL PRIMARY POINT(S) OF DELIVERY MDQ: 201,656

Tariff Section Issued: August 23, 2018
Tariff Section Effective: September 24, 2018

Guardian Pipeline, L.L.C.
FERC Gas Tariff
Volume No. 1

Part 9.40
Form of Service Agreement for Rate Schedule EAW
v. 2.0.0 superseding v. 1.0.0
Page 2 of 2

RIGHT OF FIRST REFUSAL 1/: YES ☒ NO ☐

Linked to Rate Schedule FT-2 Service Agreement No. FT2001

* = "+Fuel" applies only if this Agreement is linked to a Rate Schedule FT-1 or FT-2 agreement.

The service effective date of this Exhibit "A" is November 1, 2020 through October 31, 2024.

Supersedes Exhibit "A" Dated: October 15, 2019.

Agreement No. FW2001

1/ The Total Base MDQ and the Right of First Refusal for the Primary Term are as follows:

Period	Total Base MDQ (Dth /day)	Right of First Refusal (ROFR)
11/01/2020 – 10/31/2021	201,656	Not Applicable
11/01/2021 – 10/31/2024	161,325	Contractual ROFR*

* For purposes of this Service Agreement a "Contractual ROFR" is a right of first refusal that Transporter agrees to provide to a Shipper when the Shipper does not otherwise qualify for a right of first refusal as described in Part 8, Section 23 of Transporter's Tariff. Transporter agrees to provide Shipper a right of first refusal for this Discounted Rate which would otherwise not qualify for a right of first refusal. Such Contractual ROFR shall be based on the volumes at the expiration of the term, which is currently October 31, 2024.

Tariff Section Issued: August 23, 2018
Tariff Section Effective: September 24, 2018

Guardian Pipeline, L.L.C.
FERC Gas Tariff
Volume No. 1

Part 9.10
Form of Service Agreement for Rate Schedule EAW
v. 2.0.0 superseding v. 1.0.0
Page 1 of 1

FORM OF SERVICE AGREEMENT
FOR RATE SCHEDULE EAW

EXHIBIT "C"
TO ENHANCED AGGREGATION AND WHEELING AGREEMENT
Rate Schedule EAW

DISCOUNTED RATE AGREEMENT
BETWEEN
GUARDIAN PIPELINE, L.L.C.
("TRANSPORTER")
AND
WISCONSIN ELECTRIC POWER COMPANY ("SHIPPER")

DATED June 15, 2020

Shipper and Transporter agree to a discounted rate in accordance with Subsection 4.1 of Rate Schedule EAW and agree that Shipper will be billed and pay the charges specified below for the period commencing November 1, 2020 and continuing until October 31, 2024. Except as specified below, Shipper shall pay all other applicable charges pursuant to the Transporter's FERC Gas Tariff, as revised from time to time. Shipper acknowledges that this election rate constitutes waiver of the applicable recourse rates available to it under Rate Schedule EAW.

Specification of Discounted Rate:

Transporter and Shipper agree that the Transportation Rate shall be discounted as indicated below:

Discounted Rate:

Rate Type: Contract

Quantity:

Quantity Level:

Time Period: Start Date End Date

Contract: Discounted Monthly Reservation Rate per Dth \$0.00

Discounted Daily Usage Rate per Dth \$0.00

Point: Receipt Point

Delivery Point

Point to Point: Receipt Point to Delivery Point

Relationship:

Rate Component:

Index Price Differential:

Narrative Description of Discount Rate:

Shipper and Transporter agree to a Contract discounted rate of \$0.00 per Dth.

Supersedes Exhibit "C" Dated: June 3, 2019.

Agreement No. FW2001

Tariff Section Issued: August 23, 2018
Tariff Section Effective: September 24, 2018

Reserved for Future Use

eTariff Information

Tariff Submitter: Guardian Pipeline, L.L.C.

FERC Tariff Program Name: FERC NGA Gas Tariff

Tariff Title: Volume No. 1A

Tariff Record Proposed Effective Date: November 1, 2020

Tariff Record Title: Wisconsin Gas LLC Executed Agreement FW0001 Amendment 20

Option Code: A

Other Information: Part 20.1, version 4.0. 0 superseding version 3.0.0

Agreement # FW0001
Amendment # 20

GUARDIAN PIPELINE, L.L.C.
AMENDED FORM OF SERVICE AGREEMENT
FOR RATE SCHEDULE EAW

This Amendment # 20 is entered into as of this 15th day of June, 2020, by and between Guardian Pipeline, L.L.C., hereafter referred to as "Transporter," and Wisconsin Gas LLC, hereafter referred to as "Shipper."

WHEREAS, Shipper and Transporter have entered into a Guardian Pipeline Form of Service Agreement under Rate Schedule EAW - Firm (FW0001), effective February 1, 2003, as amended and restated on June 3, 2019, as amended, hereafter referred to as "Service Agreement"; and

WHEREAS, the Service Agreement for Rate Schedule EAW is linked to Rate Schedule FT-1 Service Agreement No. FT0001; and

WHEREAS, Shipper and Transporter agree to extend the term of the Service Agreement for two years through October 31, 2024, at a discounted monthly reservation rate of \$0.00 per Dth; and

WHEREAS, Shipper and Transporter agree to amend the Service Agreement's Total Base MDQ;

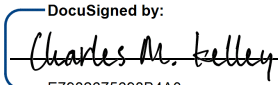
NOW THEREFORE, in consideration of their respective covenants and agreements hereinafter set out, the parties hereto covenant and agree as follows:


Effective November 1, 2020, the existing provisions of the Service Agreement and Exhibits A and C shall be deleted in their entirety and replaced with the provisions set forth in the Form of Service Agreement for Rate Schedule EAW and Exhibits A and C dated June 15, 2020, attached hereto.

IN WITNESS WHEREOF, the parties hereto have caused this Amendment to be duly executed as of the day and year first set forth above.

Guardian Pipeline, L.L.C.

Wisconsin Gas LLC

By: 
Name: Charles M. Kelley

By: 
Name: Sarah Mead

Title: Senior Vice President

Title: Manager of Gas Supply

Date: 8/15/2020

Date: August 6, 2020

DocuSigned by:



FORM OF SERVICE AGREEMENT
FOR RATE SCHEDULE EAW

This Service Agreement (Agreement No. FW0001) is made and entered into this 15th day of June, 2020, by and between GUARDIAN PIPELINE, L.L.C. (herein called "Transporter") and WISCONSIN GAS LLC (herein called "Shipper").

W I T N E S S E T H:

WHEREAS, Transporter owns and operates a pipeline system; and

WHEREAS, Shipper desires to purchase enhanced aggregation and wheeling service from Transporter;

NOW, THEREFORE, in consideration of the premises and mutual covenants and agreements herein contained, Transporter and Shipper agree as follows:

ARTICLE I
SCOPE OF AGREEMENT

Transporter agrees to receive and deliver for the account of Shipper, on a firm or interruptible and capacity available basis, quantities of Natural Gas at the specified EAW Point up to the Maximum Daily Quantity as specified on Exhibit "A" hereto which Exhibit "A" shall be deemed to be a part of this Service Agreement.

This agreement shall be: Firm ☒
Interruptible ☐

At no time shall Shipper exceed its Maximum Daily Quantity. If Shipper elects firm service under Rate Schedule EAW, the firm primary Point(s) of Receipt with associated MDRO and the firm primary Point(s) of Delivery with associated MDDO shall be specified on Exhibit "A" hereto.

ARTICLE II
TERM OF AGREEMENT

- 2.1 If Shipper has elected interruptible service, the term of this Service Agreement shall commence on _____ and shall continue in force and effect until _____, and month to month thereafter. This Service Agreement may be terminated by either Transporter or Shipper upon 30 Days' prior written notice to the other specifying a termination date.
- 2.2 If Shipper has elected firm service, this Service Agreement shall become effective on November 1, 2020 and service hereunder will commence on November 1, 2020; thereafter, the term of this Service Agreement will continue in force and effect for a Primary Term through October 31, 2024. This Service Agreement shall terminate at the end of the Primary Term, unless extended under Section 23 of the GT&C.
- 2.3 The termination of this Service Agreement triggers pregranted abandonment under Section 7 of the Natural Gas Act as of the effective date of the termination.
- 2.4 Any provisions of this Service Agreement necessary to correct or cash out imbalances or to pay all applicable rates, charges, and penalties under this Service Agreement shall survive the other parts of this Service Agreement until such time as such balancing or payment has been accomplished.

ARTICLE III

RATES AND CHARGES, RATE SCHEDULE AND GENERAL TERMS AND CONDITIONS

- 3.1 Shipper agrees to and shall pay Transporter all applicable maximum rates and charges provided for in Rate Schedule EAW and the GT&C, as effective from time to time, for service under this Service Agreement, unless service is rendered hereunder at discounted or negotiated rates under Section(s) 26.1 or 26.2 of the GT&C, in which event the rates and charges that Shipper shall pay Transporter are those agreed to and set forth on Exhibits "B" or "C" of this Service Agreement.
- 3.2 Shipper agrees that Transporter shall have the unilateral right to file with the appropriate regulatory authority and make changes effective in: (i) the rates and charges applicable to service pursuant to Transporter's Rate Schedule EAW; (ii) the terms and conditions of service for Transporter's Rate Schedule EAW pursuant to which service hereunder is rendered; and/or (iii) any provision of the GT&C applicable to service under Rate Schedule EAW. Transporter agrees that Shipper may protest or contest the aforementioned filings or may seek authorization from duly constituted regulatory authorities for such adjustments to Transporter's Tariff as may be necessary to ensure that the provisions in (i), (ii), and (iii) above are consistent with the regulatory law and policy.

ARTICLE IV
RESERVATIONS

Transporter shall have the right to take actions as may be required to preserve the integrity of Transporter's Pipeline Facilities, including maintenance of service to firm Shippers.

ARTICLE V
GOVERNMENTAL AUTHORIZATIONS

It is hereby agreed that transportation service under this Service Agreement shall be implemented pursuant to applicable authorizations or programs of the FERC for which Transporter has filed or in which Transporter has agreed to participate.

ARTICLE VI
NOTICES

Notices shall be provided in accordance with Section 9 of the GT&C.

ARTICLE VII
NONRECOURSE OBLIGATION OF LIMITED LIABILITY COMPANY MEMBERS

Shipper acknowledges and agrees that (a) Transporter is a Delaware limited liability company, (b) Shipper shall have no recourse against any member of Transporter with respect to Transporter's obligations under this Service Agreement and its sole recourse shall be against the assets of Transporter, irrespective of any failure to comply with applicable law or any provision of this Service Agreement; (c) no claim shall be made against any member of Transporter or the member's or Transporter's officers, employees, or agents, under or in connection with this Service Agreement; (d) no claims shall be made against Transporter, its officers, employees, and agents, under or in connection with this Service Agreement and the performance of its duties (provided that this shall not bar claims resulting from the gross negligence or willful misconduct), and Shipper shall provide Transporter with a waiver of subrogation of Shipper's insurance company for all such claims; and (e) this representation is made expressly for the benefit of the members of Transporter.

ARTICLE VIII
INTERPRETATION

THE PARTIES HERETO AGREE THAT THE INTERPRETATION AND PERFORMANCE OF THIS SERVICE AGREEMENT MUST BE IN ACCORDANCE WITH THE LAWS OF THE STATE OF WISCONSIN WITHOUT RECOURSE TO THE LAW REGARDING THE CONFLICT OF LAWS WHICH WOULD REQUIRE THE APPLICATION OF THE LAWS OF ANOTHER STATE.

ARTICLE IX
CANCELLATION OF PRIOR CONTRACT(S)

This Service Agreement supersedes and cancels, as of the effective date of this Service Agreement, the contract(s) between the parties hereto as described below:

Amended and Restated Service Agreement No. FW0001 dated June 3, 2019.

ARTICLE X

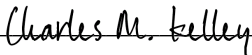
No modification of the terms and provisions of this Service Agreement shall be or become effective except by the execution of a written instrument by Transporter and Shipper.

IN WITNESS WHEREOF, the parties hereto have caused this Service Agreement to be signed by their respective officers or other persons duly authorized to do so, the day and year first above written.

GUARDIAN PIPELINE, L.L.C.

DocuSigned by:

By:



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Printed Name: Charles M. Kelley

Title: Senior Vice President

DocuSigned by:



WISCONSIN GAS LLC (SHIPPER)

By:



Printed Name: Sarah Mead 8/6/2020

Title: Manager of Gas Supply

Guardian Pipeline, L.L.C.
FERC Gas Tariff
Volume No. 1

Part 9.40
Form of Service Agreement for Rate Schedule EAW
v. 2.0.0 superseding v. 1.0.0
Page 1 of 2

FORM OF SERVICE AGREEMENT
FOR RATE SCHEDULE EAW

EXHIBIT "A"
to
SERVICE AGREEMENT UNDER
RATE SCHEDULE EAW
BETWEEN
GUARDIAN PIPELINE, L.L.C.
("TRANSPORTER") AND

WISCONSIN GAS LLC ("SHIPPER")

DATED June 15, 2020

TOTAL BASE MDQ 1/: 452,000
EAW Point: Wisconsin Gas Pool

TOTAL MDQ + FUEL:* 453,724

FIRM PRIMARY POINT(S) OF RECEIPT

<u>POINT(S) OF RECEIPT</u>	<u>BASE MDRO</u>	<u>MDRO + FUEL*</u>
Joliet MGT	0 Dth/day	0 Dth/day
Joliet NGPL	0 Dth/day	0 Dth/day
Joliet NBPL	0 Dth/day	0 Dth/day
Joliet ANR	171,600 Dth/day	172,255 Dth/day
Joliet Peoples	0 Dth/day	0 Dth/day
Joliet Alliance	74,000 Dth/day	74,282 Dth/day
Joliet Vector	206,400 Dth/day	207,187 Dth/day
Wisconsin Gas Pool	0 Dth/day	0 Dth/day

TOTAL PRIMARY POINT(S) OF RECEIPT MDQ: 452,000

DESIGNATED LIMITED NOTICE POINT(S) OF RECEIPT

<u>POINT(S) OF RECEIPT</u>	<u>LIMITED NOTICE QUANTITY</u>	<u>MDRO + FUEL*</u>
	<u>BASE MDRO</u>	
Joliet ANR	45,200 Dth/day	45,372 Dth/day

FIRM PRIMARY POINT(S) OF DELIVERY

<u>POINT(S) OF DELIVERY</u>	<u>BASE MDDO</u>	<u>MDDO + FUEL*</u>
Joliet MGT	0 Dth/day	0 Dth/day
Joliet NGPL	0 Dth/day	0 Dth/day
Joliet NBPL	0 Dth/day	0 Dth/day
Joliet ANR	0 Dth/day	0 Dth/day
Joliet Peoples	0 Dth/day	0 Dth/day
Joliet Alliance	0 Dth/day	0 Dth/day
Joliet Vector	0 Dth/day	0 Dth/day
Wisconsin Gas Pool	452,000 Dth/day	453,724 Dth/day

TOTAL PRIMARY POINT(S) OF DELIVERY MDQ: 452,000

Tariff Section Issued: August 23, 2018
Tariff Section Effective: September 24, 2018

Guardian Pipeline, L.L.C.
FERC Gas Tariff
Volume No. 1

Part 9.40
Form of Service Agreement for Rate Schedule EAW
v. 2.0.0 superseding v. 1.0.0
Page 2 of 2

RIGHT OF FIRST REFUSAL 1/: YES ☒ NO ☐

Linked to Rate Schedule FT-1 Service Agreement No. FT0001

* = "+Fuel" applies only if this Agreement is linked to a Rate Schedule FT-1 or FT-2 agreement.

The service effective date of this Exhibit "A" is November 1, 2020 through October 31, 2024.

Supersedes Exhibit "A" Dated: October 1, 2019.

Agreement No. FW0001

1/ The Total Base MDQ and the Right of First Refusal for the Primary Term are as follows:

Period	Total Base MDQ (Dth /day)	Right of First Refusal (ROFR)
11/01/2020 – 10/31/2021	452,000	Not Applicable
11/01/2021 – 10/31/2024	433,351	Contractual ROFR*

* For purposes of this Service Agreement a "Contractual ROFR" is a right of first refusal that Transporter agrees to provide to a Shipper when the Shipper does not otherwise qualify for a right of first refusal as described in Part 8, Section 23 of Transporter's Tariff. Transporter agrees to provide Shipper a right of first refusal for this Discounted Rate which would otherwise not qualify for a right of first refusal. Such Contractual ROFR shall be based on the volumes at the expiration of the term, which is currently October 31, 2024.

Tariff Section Issued: August 23, 2018
Tariff Section Effective: September 24, 2018

Guardian Pipeline, L.L.C.
FERC Gas Tariff
Volume No. 1

Part 9.10
Form of Service Agreement for Rate Schedule EAW
v. 2.0.0 superseding v. 1.0.0
Page 1 of 1

FORM OF SERVICE AGREEMENT
FOR RATE SCHEDULE EAW

EXHIBIT "C"
TO ENHANCED AGGREGATION AND WHEELING AGREEMENT
Rate Schedule EAW

DISCOUNTED RATE AGREEMENT
BETWEEN
GUARDIAN PIPELINE, L.L.C.
("TRANSPORTER")
AND
WISCONSIN GAS LLC ("SHIPPER")

DATED June 15, 2020

Shipper and Transporter agree to a discounted rate in accordance with Subsection 4.1 of Rate Schedule EAW and agree that Shipper will be billed and pay the charges specified below for the period commencing November 1, 2020 and continuing until October 31, 2024. Except as specified below, Shipper shall pay all other applicable charges pursuant to the Transporter's FERC Gas Tariff, as revised from time to time. Shipper acknowledges that this election rate constitutes waiver of the applicable recourse rates available to it under Rate Schedule EAW.

Specification of Discounted Rate:

Transporter and Shipper agree that the Transportation Rate shall be discounted as indicated below:

Discounted Rate:

Rate Type: Contract

Quantity:

Quantity Level:

Time Period: Start Date End Date

Contract: Discounted Monthly Reservation Rate per Dth \$0.00

Discounted Daily Usage Rate per Dth \$0.00

Point: Receipt Point

Delivery Point

Point to Point: Receipt Point to Delivery Point

Relationship:

Rate Component:

Index Price Differential:

Narrative Description of Discount Rate:

Shipper and Transporter agree to a Contract discounted rate of \$0.00 per Dth.

Supersedes Exhibit "C" Dated: June 3, 2019.

Agreement No. FW0001

Tariff Section Issued: August 23, 2018
Tariff Section Effective: September 24, 2018

Reserved for Future Use

eTariff Information

Tariff Submitter: Guardian Pipeline, L.L.C.

FERC Tariff Program Name: FERC NGA Gas Tariff

Tariff Title: Volume No. 1A

Tariff Record Proposed Effective Date: November 1, 2020

Tariff Record Title: Wisconsin Gas LLC Executed Agreement FW2002 Amendment 9

Option Code: A

Other Information: Part 21.1, version 4.0. 0 superseding version 3.0.0

GUARDIAN PIPELINE, L.L.C.
AMENDED FORM OF SERVICE AGREEMENT
FOR RATE SCHEDULE EAW

This Amendment # 9 is entered into as of this 15th day of June 2020, by and between Guardian Pipeline, L.L.C., hereafter referred to as "Transporter" and Wisconsin Gas LLC, hereafter referred to as "Shipper."

WHEREAS, Shipper and Transporter have entered into a Guardian Pipeline Form of Service Agreement for Rate Schedule EAW - Firm (FW2002), effective February 29, 2008, as amended and restated on June 3, 2019, as amended (hereafter "Service Agreement"); and

WHEREAS, the Service Agreement for Rate Schedule EAW is linked to Rate Schedule FT-2 Service Agreement No. FT2002; and

WHEREAS, due to administrative efficiency to align the term with Shipper's other service agreements, Shipper and Transporter agree to change the term of the Service Agreement from an April through March period to a November through October period; and

WHEREAS, Shipper and Transporter agree to extend the term of the Service Agreement through October 31, 2024, at a discounted monthly reservation rate of \$0.00 per Dth; and

WHEREAS, Shipper and Transporter agree to amend the Service Agreement's Total Base MDQ;

NOW THEREFORE, in consideration of their respective covenants and agreements hereinafter set out, the parties hereto covenant and agree as follows:

Effective November 1, 2020, the existing provisions of the Service Agreement and Exhibits A and C shall be deleted in their entirety and replaced with the provisions set forth in the Form of Service Agreement for Rate Schedule EAW and Exhibits A and C dated June 15, 2020, attached hereto.

IN WITNESS WHEREOF, the parties hereto have caused this Amendment to be duly executed as of the day and year first set forth above.

Guardian Pipeline, L.L.C.

DocuSigned by:
By: Charles M. Kelley
E7982675698B4A0...
Name: Charles M. Kelley

Title: Senior Vice President

Date: 8/15/2020
DocuSigned by:



Wisconsin Gas LLC

By: Sarah Mead
Name: Sarah Mead

Title: Manager of Gas Supply

Date: August 6, 2020

FORM OF SERVICE AGREEMENT
FOR RATE SCHEDULE EAW

This Service Agreement (Agreement No. FW2002) is made and entered into this 15th day of June, 2020, by and between GUARDIAN PIPELINE, L.L.C. (herein called "Transporter") and WISCONSIN GAS LLC (herein called "Shipper").

W I T N E S S E T H:

WHEREAS, Transporter owns and operates a pipeline system; and

WHEREAS, Shipper desires to purchase enhanced aggregation and wheeling service from Transporter;

NOW, THEREFORE, in consideration of the premises and mutual covenants and agreements herein contained, Transporter and Shipper agree as follows:

ARTICLE I
SCOPE OF AGREEMENT

Transporter agrees to receive and deliver for the account of Shipper, on a firm or interruptible and capacity available basis, quantities of Natural Gas at the specified EAW Point up to the Maximum Daily Quantity as specified on Exhibit "A" hereto which Exhibit "A" shall be deemed to be a part of this Service Agreement.

This agreement shall be: Firm ☒
Interruptible ☐

At no time shall Shipper exceed its Maximum Daily Quantity. If Shipper elects firm service under Rate Schedule EAW, the firm primary Point(s) of Receipt with associated MDRO and the firm primary Point(s) of Delivery with associated MDDO shall be specified on Exhibit "A" hereto.

ARTICLE II
TERM OF AGREEMENT

- 2.1 If Shipper has elected interruptible service, the term of this Service Agreement shall commence on _____ and shall continue in force and effect until _____, and month to month thereafter. This Service Agreement may be terminated by either Transporter or Shipper upon 30 Days' prior written notice to the other specifying a termination date.
- 2.2 If Shipper has elected firm service, this Service Agreement shall become effective on November 1, 2020 and service hereunder will commence on November 1, 2020; thereafter, the term of this Service Agreement will continue in force and effect for a Primary Term through October 31, 2024. This Service Agreement shall terminate at the end of the Primary Term, unless extended under Section 23 of the GT&C.
- 2.3 The termination of this Service Agreement triggers pregranted abandonment under Section 7 of the Natural Gas Act as of the effective date of the termination.
- 2.4 Any provisions of this Service Agreement necessary to correct or cash out imbalances or to pay all applicable rates, charges, and penalties under this Service Agreement shall survive the other parts of this Service Agreement until such time as such balancing or payment has been accomplished.

ARTICLE III

RATES AND CHARGES, RATE SCHEDULE AND GENERAL TERMS AND CONDITIONS

- 3.1 Shipper agrees to and shall pay Transporter all applicable maximum rates and charges provided for in Rate Schedule EAW and the GT&C, as effective from time to time, for service under this Service Agreement, unless service is rendered hereunder at discounted or negotiated rates under Section(s) 26.1 or 26.2 of the GT&C, in which event the rates and charges that Shipper shall pay Transporter are those agreed to and set forth on Exhibits "B" or "C" of this Service Agreement.
- 3.2 Shipper agrees that Transporter shall have the unilateral right to file with the appropriate regulatory authority and make changes effective in: (i) the rates and charges applicable to service pursuant to Transporter's Rate Schedule EAW; (ii) the terms and conditions of service for Transporter's Rate Schedule EAW pursuant to which service hereunder is rendered; and/or (iii) any provision of the GT&C applicable to service under Rate Schedule EAW. Transporter agrees that Shipper may protest or contest the aforementioned filings or may seek authorization from duly constituted regulatory authorities for such adjustments to Transporter's Tariff as may be necessary to ensure that the provisions in (i), (ii), and (iii) above are consistent with the regulatory law and policy.

ARTICLE IV

RESERVATIONS

Transporter shall have the right to take actions as may be required to preserve the integrity of Transporter's Pipeline Facilities, including maintenance of service to firm Shippers.

ARTICLE V

GOVERNMENTAL AUTHORIZATIONS

It is hereby agreed that transportation service under this Service Agreement shall be implemented pursuant to applicable authorizations or programs of the FERC for which Transporter has filed or in which Transporter has agreed to participate.

ARTICLE VI

NOTICES

Notices shall be provided in accordance with Section 9 of the GT&C.

ARTICLE VII

NONRECOURSE OBLIGATION OF LIMITED LIABILITY COMPANY MEMBERS

Shipper acknowledges and agrees that (a) Transporter is a Delaware limited liability company, (b) Shipper shall have no recourse against any member of Transporter with respect to Transporter's obligations under this Service Agreement and its sole recourse shall be against the assets of Transporter, irrespective of any failure to comply with applicable law or any provision of this Service Agreement; (c) no claim shall be made against any member of Transporter or the member's or Transporter's officers, employees, or agents, under or in connection with this Service Agreement; (d) no claims shall be made against Transporter, its officers, employees, and agents, under or in connection with this Service Agreement and the performance of its duties (provided that this shall not bar claims resulting from the gross negligence or willful misconduct), and Shipper shall provide Transporter with a waiver of subrogation of Shipper's insurance company for all such claims; and (e) this representation is made expressly for the benefit of the members of Transporter.

ARTICLE VIII
INTERPRETATION

THE PARTIES HERETO AGREE THAT THE INTERPRETATION AND PERFORMANCE OF THIS SERVICE AGREEMENT MUST BE IN ACCORDANCE WITH THE LAWS OF THE STATE OF WISCONSIN WITHOUT RECOURSE TO THE LAW REGARDING THE CONFLICT OF LAWS WHICH WOULD REQUIRE THE APPLICATION OF THE LAWS OF ANOTHER STATE.

ARTICLE IX
CANCELLATION OF PRIOR CONTRACT(S)

This Service Agreement supersedes and cancels, as of the effective date of this Service Agreement, the contract(s) between the parties hereto as described below:

Amended and Restated Service Agreement No. FW2002 dated June 3, 2019.

ARTICLE X

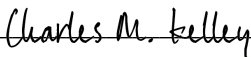
No modification of the terms and provisions of this Service Agreement shall be or become effective except by the execution of a written instrument by Transporter and Shipper.

IN WITNESS WHEREOF, the parties hereto have caused this Service Agreement to be signed by their respective officers or other persons duly authorized to do so, the day and year first above written.

GUARDIAN PIPELINE, L.L.C.

DocuSigned by:

By:



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Printed Name: Charles M. Kelley

Title: Senior Vice President

DocuSigned by:



WISCONSIN GAS LLC (SHIPPER)

By:



Printed Name: Sarah Mead 8/6/2020

Title: Manager of Gas Supply

Guardian Pipeline, L.L.C.
FERC Gas Tariff
Volume No. 1

Part 9.40
Form of Service Agreement for Rate Schedule EAW
v. 2.0.0 superseding v. 1.0.0
Page 1 of 2

FORM OF SERVICE AGREEMENT
FOR RATE SCHEDULE EAW

EXHIBIT "A"
to
SERVICE AGREEMENT UNDER
RATE SCHEDULE EAW
BETWEEN
GUARDIAN PIPELINE, L.L.C.
("TRANSPORTER") AND

WISCONSIN GAS LLC ("SHIPPER")

DATED June 15, 2020

TOTAL BASE MDQ 1/: 90,105
EAW Point: Wisconsin Gas Pool

TOTAL MDQ + FUEL:* 90,449

FIRM PRIMARY POINT(S) OF RECEIPT

<u>POINT(S) OF RECEIPT</u>	<u>BASE MDRO</u>	<u>MDRO + FUEL*</u>
Joliet MGT	0 Dth/day	0 Dth/day
Joliet NGPL	0 Dth/day	0 Dth/day
Joliet NBPL	0 Dth/day	0 Dth/day
Joliet ANR	0 Dth/day	0 Dth/day
Joliet Peoples	0 Dth/day	0 Dth/day
Joliet Alliance	0 Dth/day	0 Dth/day
Joliet Vector	90,105 Dth/day	90,449 Dth/day
Wisconsin Gas Pool	0 Dth/day	0 Dth/day

TOTAL PRIMARY POINT(S) OF RECEIPT MDQ: 90,105

DESIGNATED LIMITED NOTICE POINT(S) OF RECEIPT

<u>POINT(S) OF RECEIPT</u>	<u>LIMITED NOTICE QUANTITY</u>	<u>MDRO + FUEL*</u>
	<u>BASE MDRO</u>	
Joliet Vector	9,011 Dth/day	9,045 Dth/day

FIRM PRIMARY POINT(S) OF DELIVERY

<u>POINT(S) OF DELIVERY</u>	<u>BASE MDDO</u>	<u>MDDO + FUEL*</u>
Joliet MGT	0 Dth/day	0 Dth/day
Joliet NGPL	0 Dth/day	0 Dth/day
Joliet NBPL	0 Dth/day	0 Dth/day
Joliet ANR	0 Dth/day	0 Dth/day
Joliet Peoples	0 Dth/day	0 Dth/day
Joliet Alliance	0 Dth/day	0 Dth/day
Joliet Vector	0 Dth/day	0 Dth/day
Wisconsin Gas Pool	90,105 Dth/day	90,449 Dth/day

TOTAL PRIMARY POINT(S) OF DELIVERY MDQ: 90,105

Tariff Section Issued: August 23, 2018
Tariff Section Effective: September 24, 2018

Guardian Pipeline, L.L.C.
FERC Gas Tariff
Volume No. 1

Part 9.40
Form of Service Agreement for Rate Schedule EAW
v. 2.0.0 superseding v. 1.0.0
Page 2 of 2

RIGHT OF FIRST REFUSAL 1/: YES ☒ NO ☐

Linked to Rate Schedule FT-2 Service Agreement No. FT2002

* = "+Fuel" applies only if this Agreement is linked to a Rate Schedule FT-1 or FT-2 agreement.

The service effective date of this Exhibit "A" is November 1, 2020 through October 31, 2024.

Supersedes Exhibit "A" Dated: October 15, 2019.

Agreement No. FW2002

1/ The Total Base MDQ and the Right of First Refusal for the Primary Term are as follows:

Period	Total Base MDQ (Dth /day)	Right of First Refusal (ROFR)
11/01/2020 – 10/31/2021	90,105	Not Applicable
11/01/2021 – 10/31/2024	72,085	Contractual ROFR*

* For purposes of this Service Agreement a "Contractual ROFR" is a right of first refusal that Transporter agrees to provide to a Shipper when the Shipper does not otherwise qualify for a right of first refusal as described in Part 8, Section 23 of Transporter's Tariff. Transporter agrees to provide Shipper a right of first refusal for this Discounted Rate which would otherwise not qualify for a right of first refusal. Such Contractual ROFR shall be based on the volumes at the expiration of the term, which is currently October 31, 2024.

Tariff Section Issued: August 23, 2018
Tariff Section Effective: September 24, 2018

Guardian Pipeline, L.L.C.
FERC Gas Tariff
Volume No. 1

Part 9.10
Form of Service Agreement for Rate Schedule EAW
v. 2.0.0 superseding v. 1.0.0
Page 1 of 1

FORM OF SERVICE AGREEMENT
FOR RATE SCHEDULE EAW

EXHIBIT "C"
TO ENHANCED AGGREGATION AND WHEELING AGREEMENT
Rate Schedule EAW

DISCOUNTED RATE AGREEMENT
BETWEEN
GUARDIAN PIPELINE, L.L.C.
("TRANSPORTER")
AND
WISCONSIN GAS LLC ("SHIPPER")

DATED June 15, 2020

Shipper and Transporter agree to a discounted rate in accordance with Subsection 4.1 of Rate Schedule EAW and agree that Shipper will be billed and pay the charges specified below for the period commencing November 1, 2020 and continuing until October 31, 2024. Except as specified below, Shipper shall pay all other applicable charges pursuant to the Transporter's FERC Gas Tariff, as revised from time to time. Shipper acknowledges that this election rate constitutes waiver of the applicable recourse rates available to it under Rate Schedule EAW.

Specification of Discounted Rate:

Transporter and Shipper agree that the Transportation Rate shall be discounted as indicated below:

Discounted Rate:

Rate Type: Contract

Quantity:

Quantity Level:

Time Period: Start Date End Date

Contract: Discounted Monthly Reservation Rate per Dth \$0.00

Discounted Daily Usage Rate per Dth \$0.00

Point: Receipt Point

Delivery Point

Point to Point: Receipt Point to Delivery Point

Relationship:

Rate Component:

Index Price Differential:

Narrative Description of Discount Rate:

Shipper and Transporter agree to a Contract discounted rate of \$0.00 per Dth.

Supersedes Exhibit "C" Dated: June 3, 2019.

Agreement No. FW2002

Tariff Section Issued: August 23, 2018
Tariff Section Effective: September 24, 2018

Reserved for Future Use

eTariff Information

Tariff Submitter: Guardian Pipeline, L.L.C.

FERC Tariff Program Name: FERC NGA Gas Tariff

Tariff Title: Volume No. 1A

Tariff Record Proposed Effective Date: November 1, 2020

Tariff Record Title: Wisconsin Electric Power Company MA0001 Amendment 2

Option Code: A

Other Information: Part 22.1, version 4.0.0 superseding version 3.0.0

Agreement # MA0001

Amendment # 2

GUARDIAN PIPELINE, L.L.C.
AMENDED FORM OF SERVICE AGREEMENT
FOR RATE SCHEDULE MA

This Amendment # 2 is entered into as of this 15th day of June, 2020, by and between Guardian Pipeline, L.L.C., hereafter referred to as "Transporter," and Wisconsin Electric Power Company, hereafter referred to as "Aggregator."

WHEREAS, Aggregator and Transporter have entered into a Guardian Pipeline Form of Service Agreement under Rate Schedule MA (MA0001) effective February 29, 2008, as amended and restated on July 28, 2009, hereafter referred to as "Service Agreement"; and

WHEREAS, the Service Agreement for Rate Schedule MA is linked to Rate Schedule FT-2 Service Agreement No. FT2001; and

WHEREAS, Aggregator and Transporter agree to extend the term of the Service Agreement through October 31, 2024, at a discounted monthly reservation rate of \$0.00 per Dth; and

WHEREAS, Aggregator and Transporter agree to amend the Service Agreement's Total Maximum Aggregation Quantity;

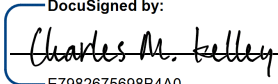
NOW THEREFORE, in consideration of their respective covenants and agreements hereinafter set out, the parties hereto covenant and agree as follows:

Effective November 1, 2020, the existing provisions of the Service Agreement and Exhibit A shall be deleted in their entirety and replaced with the provisions set forth in the Form of Service Agreement for Rate Schedule MA and Exhibits A and C dated June 15, 2020, attached hereto.

IN WITNESS WHEREOF, the parties hereto have caused this Amendment to be duly executed as of the day and year first set forth above.

Guardian Pipeline, L.L.C.

Wisconsin Electric Power Company

By:  _____
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By:  _____

Name: Charles M. Kelley

Name: Sarah Mead

Title: Senior Vice President

Title: Manager of Gas Supply

Date: 8/15/2020

Date: August 6, 2020

DocuSigned by:



FORM OF SERVICE AGREEMENT
FOR RATE SCHEDULE MA

This Service Agreement (Agreement No. MA0001) is made and entered into this 15th day of June, 2020 by and between GUARDIAN PIPELINE, L.L.C. (herein called "Transporter,") and WISCONSIN ELECTRIC POWER COMPANY, (herein called "Aggregator")

WHEREAS, Aggregator desires to purchase market aggregation service from Transporter;

NOW, THEREFORE, in consideration of the premises and mutual covenants and agreements herein contained, Transporter and Aggregator agree as follows:

ARTICLE I
SCOPE OF AGREEMENT

Subject to the terms, conditions and limitations hereof and of Transporter's Rate Schedule MA and of the GT&C, Transporter agrees to permit Aggregator to aggregate nominated quantities of gas from delivery points it operates on Transporter's system to a Market Aggregation Point (MA Point) specified on Exhibit "A" hereto which Exhibit "A" shall be deemed to be a part of this Service Agreement. Exhibit "A" shall also specify the Maximum Aggregation Quantity and Delivery Points.

ARTICLE II
TERM OF AGREEMENT

- 2.1 This Service Agreement shall become effective on November 1, 2020 and service hereunder will commence on November 1, 2020; thereafter, the term of this Service Agreement will continue in force and effect for a primary term through October 31, 2024 ("Primary Term"). This Service Agreement shall terminate at the end of the Primary Term, unless extended under Section 23 of the GT&C. This Service Agreement may also be terminated in accordance with Transporter's FERC Gas Tariff.
- 2.2 The termination of this Service Agreement triggers pregranted abandonment under Section 7 of the Natural Gas Act as of the effective date of the termination. To the extent that Aggregator desires to terminate this Service Agreement prior to its expiration date, and Transporter agrees to such termination, Transporter shall be entitled to collect as part of the exit fee that Aggregator shall pay for such early termination all, or such lesser portion as Transporter agrees to, of the reservation charge otherwise recoverable by Transporter from Aggregator for the balance of the contractual term absent such early termination. To the extent that Transporter and Aggregator have negotiated rates that are designed on a basis other than straight-fixed variable ("SFV"), for the purpose of calculating the Reservation Charge otherwise recoverable by Transporter, such rates shall be restated on an SFV basis, such that the Reservation Charge includes all the rate that would have been in effect for the remainder of the term, except that amount equal to the usage charge set forth on Statement of Rates, assuming a 100% usage factor.
- 2.3 Any provisions of this Service Agreement necessary to correct or cash out imbalances or to pay all applicable rates, charges, and penalties will survive the other parts of this Service Agreement until such time as such balancing or payment has been accomplished.

ARTICLE III

RATES AND CHARGES, RATE SCHEDULE AND GENERAL TERMS AND CONDITIONS

- 3.1 Aggregator agrees to and shall pay Transporter all applicable maximum rates, and charges provided for in Rate Schedule MA and the GT&C, as effective from time to time, for service under this Service Agreement, unless service is rendered hereunder at discounted or negotiated rates under Section (s) 26.1 or 26.2 of the GT&C, in which event the rates and charges that Aggregator shall pay Transporter are those agreed to and set forth on Exhibits "B" or "C" of this Service Agreement.
- 3.2 All of the GT&C and Rate Schedule MA shall be applicable to service hereunder and shall be made a part hereof to the extent that such terms and conditions are not contradicted by any provision herein.
- 3.3 Aggregator agrees that Transporter shall have a unilateral right to file with the appropriate regulatory authority and make changes effective in: (i) the rates and charges applicable to service pursuant to Transporter's Rate Schedule MA; (ii) the terms and conditions of service for Transporter's Rate Schedule MA pursuant to which service hereunder is rendered; and/or (iii) any provision of the GT&C applicable to service under Rate Schedule MA. Transporter agrees that Aggregator may protest or contest the aforementioned filings or may seek authorization from duly constituted regulatory authorities for such adjustments to Transporter's Tariff as may be necessary to ensure that the provisions in (i), (ii), and (iii) above are consistent with the regulatory law and policy.

ARTICLE IV
RESERVATIONS

Transporter shall have the right to take actions as may be required to preserve the integrity of Transporter's Pipeline Facilities, including maintenance of service to firm Shippers.

ARTICLE V
GOVERNMENTAL AUTHORIZATIONS

It is hereby agreed that aggregation service under this Service Agreement shall be implemented pursuant to applicable authorizations or programs of the FERC for which Transporter has filed or in which Transporter has agreed to participate.

ARTICLE VI
NOTICES

Notices shall be provided in accordance with Section 9 of the GT&C.

ARTICLE VII
NONRECOURSE OBLIGATION OF LIMITED LIABILITY COMPANY
MEMBERS

Aggregator acknowledges and agrees that (a) Transporter is a Delaware limited liability company, (b) Aggregator shall have no recourse against any member of Transporter with respect to Transporter's obligations under this Service Agreement and its sole recourse shall be against the assets of Transporter, irrespective of any failure to comply with applicable law or any provision of this Service Agreement; (c) no claim shall be made against any member of Transporter or the member's or Transporter's officers, employees, or agents, under or in connection with this Service Agreement; (d) no claims shall be made against Transporter, its officers, employees, and agents, under or in connection with this Service Agreement and the performance of its duties (provided that this provision shall not bar claims resulting from the gross negligence or willful misconduct), and Aggregator shall provide Transporter with a waiver of subrogation of Aggregator's insurance company for all such claims; and (e) this representation is

made expressly for the benefit of the members of Transporter.

ARTICLE VIII INTERPRETATION

The parties hereto agree that the interpretation and performance of this Service Agreement must be in accordance with the laws of the State of Wisconsin without recourse to the law governing conflict of laws which would require the application of the laws of another state.

ARTICLE IX CANCELLATION OF PRIOR CONTRACT(S)

This Service Agreement supersedes and cancels, as of the effective date of this Service Agreement, the contract(s) between the parties hereto as described below:

Amended and Restated Service Agreement No. MA0001 dated July 28, 2009.

ARTICLE X

No modification of the terms and provisions of this Service Agreement shall be or become effective except by the execution of a written instrument by Transporter and Aggregator.

IN WITNESS WHEREOF, the parties hereto have caused this Service Agreement to be signed by their respective officers or other persons duly authorized to do, the day and year first above written.

GUARDIAN PIPELINE, L.L.C.

DocuSigned by:

By:

Charles M. Kelley

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Printed Name: Charles M. Kelley

DocuSigned by:



Title: Senior Vice President

WISCONSIN ELECTRIC POWER COMPANY (AGGREGATOR)

By:

Sarah Mead

Printed Name: Sarah Mead 8/6/2020

Title: Manager of Gas Supply

Guardian Pipeline, L.L.C.
FERC Gas Tariff
Volume No. 1

Part 9.42
Form of Service Agreement for Rate Schedule MA
v. 3.0.0 superseding v. 2.0.0
Page 1 of 1

FORM OF SERVICE AGREEMENT
FOR RATE SCHEDULE MA

EXHIBIT "A"
to
SERVICE AGREEMENT UNDER RATE SCHEDULE MA
BETWEEN
GUARDIAN PIPELINE, L.L.C.
("TRANSPORTER") AND

WISCONSIN ELECTRIC POWER COMPANY ("AGGREGATOR")

DATED June 15, 2020

Maximum Aggregation Quantity 1/: 201,656 Dth/day

<u>MA Point</u>	<u>Location Code</u>
Wisconsin Electric MA Point	359488

Delivery Point(s)	Location Code	Designated Balancing Point (Check One)
Walworth	359493	
Bluff Creek WG	359490	
Rockvale	359488	X
Fox Valley	778102	

Linked to Rate Schedule(s) FT-2 Service Agreement No(s) FT2001.

RIGHT OF FIRST REFUSAL 1/: YES ☒ NO ☐

The service effective date of this Exhibit "A" is November 1, 2020 through October 31, 2024.

Supersedes Exhibit "A" Dated: September 1, 2009.

Agreement No. MA0001

1/ The Maximum Aggregation Quantity and the Right of First Refusal for the Primary Term are as follows:

Period	Total Maximum Aggregation Quantity (Dth /day)	Right of First Refusal (ROFR)
11/01/2020 – 10/31/2021	201,656	Not Applicable
11/01/2021 – 10/31/2024	161,325	Contractual ROFR*

* For purposes of this Service Agreement a "Contractual ROFR" is a right of first refusal that Transporter agrees to provide to a Shipper when the Shipper does not otherwise qualify for a right of first refusal as described in Part 8, Section 23 of Transporter's Tariff. Transporter agrees to provide Shipper a right of first refusal for this Discounted Rate which would otherwise not qualify for a right of first refusal. Such Contractual ROFR shall be based on the volumes at the expiration of the term, which is currently October 31, 2024.

Tariff Section Issued: August 23, 2018
Tariff Section Effective: September 24, 2018

Guardian Pipeline, L.L.C.
FERC Gas Tariff
Volume No. 1

Part 9.42
Form of Service Agreement for Rate Schedule MA
v. 3.0.0 superseding v. 2.0.0
Page 1 of 1

FORM OF SERVICE AGREEMENT
FOR RATE SCHEDULE MA

EXHIBIT "C"
TO MARKET AGGREGATION AGREEMENT
Rate Schedule MA

DISCOUNTED RATE AGREEMENT
BETWEEN
GUARDIAN PIPELINE, L.L.C.
("TRANSPORTER") AND

WISCONSIN ELECTRIC POWER COMPANY ("AGGREGATOR")

DATED June 15, 2020

Aggregator and Transporter agree to a discounted rate in accordance with Subsection 3.1 of Rate Schedule MA and agree that Aggregator will be billed and pay the charges specified below for the period commencing November 1, 2020 and continuing until October 31, 2024. Except as specified below, Aggregator shall pay all other applicable charges pursuant to the Transporter's FERC Gas Tariff, as revised from time to time. Aggregator acknowledges that this election rate constitutes waiver of the applicable recourse rates available to it under Rate Schedule MA.

Specification of Discounted Rate:

Transporter and Aggregator agree that the MA Rate shall be discounted as indicated below:

Discounted Rate:

Rate Type: Contract

Quantity:

Quantity Level:

Time Period: Start Date End Date

Contract: Discounted Rate per Dth \$0.00

Point: Receipt Point

Delivery Point

Point to Point: Receipt Point to Delivery Point

Relationship:

Rate Component:

Index Price Differential:

Narrative Description of Discount Rate:

Aggregator and Transporter agree to a Contract discounted rate of \$0.00 per Dth.

Supersedes Exhibit "C" Dated: N/A.

Agreement No. MA0001

Tariff Section Issued: August 23, 2018
Tariff Section Effective: September 24, 2018

Reserved for Future Use

eTariff Information

Tariff Submitter: Guardian Pipeline, L.L.C.

FERC Tariff Program Name: FERC NGA Gas Tariff

Tariff Title: Volume No. 1A

Tariff Record Proposed Effective Date: November 1, 2020

Tariff Record Title: Wisconsin Gas LLC Executed Agreement MA0002 Amendment 2

Option Code: A

Other Information: Part 23.1, version 4.0. 0 superseding version 3.0.0

Agreement # MA0002
Amendment # 2

GUARDIAN PIPELINE, L.L.C.
AMENDED FORM OF SERVICE AGREEMENT
FOR RATE SCHEDULE MA

This Amendment # 2 is entered into as of this 15th day of June, 2020, by and between Guardian Pipeline, L.L.C., hereafter referred to as "Transporter," and Wisconsin Gas LLC, hereafter referred to as "Aggregator."

WHEREAS, Aggregator and Transporter have entered into a Guardian Pipeline Form of Service Agreement under Rate Schedule MA (MA0002) effective February 29, 2008, as amended and restated on July 28, 2009, hereafter referred to as "Service Agreement"; and

WHEREAS, the Service Agreement for Rate Schedule MA is linked to Rate Schedule FT-2 Service Agreement No. FT2002; and

WHEREAS, Aggregator and Transporter agree to extend the term of the Service Agreement through October 31, 2024, at a discounted monthly reservation rate of \$0.00 per Dth; and

WHEREAS, Aggregator and Transporter agree to amend the Service Agreement's Total Maximum Aggregation Quantity;

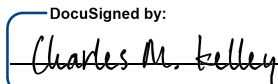
NOW THEREFORE, in consideration of their respective covenants and agreements hereinafter set out, the parties hereto covenant and agree as follows:

Effective November 1, 2020, the existing provisions of the Service Agreement and Exhibit A shall be deleted in their entirety and replaced with the provisions set forth in the Form of Service Agreement for Rate Schedule MA and Exhibits A and C dated June 15, 2020, attached hereto.

IN WITNESS WHEREOF, the parties hereto have caused this Amendment to be duly executed as of the day and year first set forth above.

Guardian Pipeline, L.L.C.

Wisconsin Gas LLC

By:  _____
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By:  _____

Name: Charles M. Kelley

Name: Sarah Mead

Title: Senior Vice President

Title: Manager of Gas Supply

Date: 8/15/2020

Date: August 6, 2020

DocuSigned by:



FORM OF SERVICE AGREEMENT
FOR RATE SCHEDULE MA

This Service Agreement (Agreement No. MA0002) is made and entered into this 15th day of June, 2020 by and between GUARDIAN PIPELINE, L.L.C. (herein called "Transporter,") and WISCONSIN GAS LLC, (herein called "Aggregator")

WHEREAS, Aggregator desires to purchase market aggregation service from Transporter;

NOW, THEREFORE, in consideration of the premises and mutual covenants and agreements herein contained, Transporter and Aggregator agree as follows:

ARTICLE I
SCOPE OF AGREEMENT

Subject to the terms, conditions and limitations hereof and of Transporter's Rate Schedule MA and of the GT&C, Transporter agrees to permit Aggregator to aggregate nominated quantities of gas from delivery points it operates on Transporter's system to a Market Aggregation Point (MA Point) specified on Exhibit "A" hereto which Exhibit "A" shall be deemed to be a part of this Service Agreement. Exhibit "A" shall also specify the Maximum Aggregation Quantity and Delivery Points.

ARTICLE II
TERM OF AGREEMENT

- 2.1 This Service Agreement shall become effective on November 1, 2020 and service hereunder will commence on November 1, 2020; thereafter, the term of this Service Agreement will continue in force and effect for a primary term through October 31, 2024 ("Primary Term"). This Service Agreement shall terminate at the end of the Primary Term, unless extended under Section 23 of the GT&C. This Service Agreement may also be terminated in accordance with Transporter's FERC Gas Tariff.
- 2.2 The termination of this Service Agreement triggers pregranted abandonment under Section 7 of the Natural Gas Act as of the effective date of the termination. To the extent that Aggregator desires to terminate this Service Agreement prior to its expiration date, and Transporter agrees to such termination, Transporter shall be entitled to collect as part of the exit fee that Aggregator shall pay for such early termination all, or such lesser portion as Transporter agrees to, of the reservation charge otherwise recoverable by Transporter from Aggregator for the balance of the contractual term absent such early termination. To the extent that Transporter and Aggregator have negotiated rates that are designed on a basis other than straight-fixed variable ("SFV"), for the purpose of calculating the Reservation Charge otherwise recoverable by Transporter, such rates shall be restated on an SFV basis, such that the Reservation Charge includes all the rate that would have been in effect for the remainder of the term, except that amount equal to the usage charge set forth on Statement of Rates, assuming a 100% usage factor.
- 2.3 Any provisions of this Service Agreement necessary to correct or cash out imbalances or to pay all applicable rates, charges, and penalties will survive the other parts of this Service Agreement until such time as such balancing or payment has been accomplished.

ARTICLE III

RATES AND CHARGES, RATE SCHEDULE AND GENERAL TERMS AND CONDITIONS

- 3.1 Aggregator agrees to and shall pay Transporter all applicable maximum rates, and charges provided for in Rate Schedule MA and the GT&C, as effective from time to time, for service under this Service Agreement, unless service is rendered hereunder at discounted or negotiated rates under Section (s) 26.1 or 26.2 of the GT&C, in which event the rates and charges that Aggregator shall pay Transporter are those agreed to and set forth on Exhibits "B" or "C" of this Service Agreement.
- 3.2 All of the GT&C and Rate Schedule MA shall be applicable to service hereunder and shall be made a part hereof to the extent that such terms and conditions are not contradicted by any provision herein.
- 3.3 Aggregator agrees that Transporter shall have a unilateral right to file with the appropriate regulatory authority and make changes effective in: (i) the rates and charges applicable to service pursuant to Transporter's Rate Schedule MA; (ii) the terms and conditions of service for Transporter's Rate Schedule MA pursuant to which service hereunder is rendered; and/or (iii) any provision of the GT&C applicable to service under Rate Schedule MA. Transporter agrees that Aggregator may protest or contest the aforementioned filings or may seek authorization from duly constituted regulatory authorities for such adjustments to Transporter's Tariff as may be necessary to ensure that the provisions in (i), (ii), and (iii) above are consistent with the regulatory law and policy.

ARTICLE IV
RESERVATIONS

Transporter shall have the right to take actions as may be required to preserve the integrity of Transporter's Pipeline Facilities, including maintenance of service to firm Shippers.

ARTICLE V
GOVERNMENTAL AUTHORIZATIONS

It is hereby agreed that aggregation service under this Service Agreement shall be implemented pursuant to applicable authorizations or programs of the FERC for which Transporter has filed or in which Transporter has agreed to participate.

ARTICLE VI
NOTICES

Notices shall be provided in accordance with Section 9 of the GT&C.

ARTICLE VII
NONRECOURSE OBLIGATION OF LIMITED LIABILITY COMPANY
MEMBERS

Aggregator acknowledges and agrees that (a) Transporter is a Delaware limited liability company, (b) Aggregator shall have no recourse against any member of Transporter with respect to Transporter's obligations under this Service Agreement and its sole recourse shall be against the assets of Transporter, irrespective of any failure to comply with applicable law or any provision of this Service Agreement; (c) no claim shall be made against any member of Transporter or the member's or Transporter's officers, employees, or agents, under or in connection with this Service Agreement; (d) no claims shall be made against Transporter, its officers, employees, and agents, under or in connection with this Service Agreement and the performance of its duties (provided that this provision shall not bar claims resulting from the gross negligence or willful misconduct), and Aggregator shall provide Transporter with a waiver of subrogation of Aggregator's insurance company for all such claims; and (e) this representation is

made expressly for the benefit of the members of Transporter.

ARTICLE VIII INTERPRETATION

The parties hereto agree that the interpretation and performance of this Service Agreement must be in accordance with the laws of the State of Wisconsin without recourse to the law governing conflict of laws which would require the application of the laws of another state.

ARTICLE IX CANCELLATION OF PRIOR CONTRACT(S)

This Service Agreement supersedes and cancels, as of the effective date of this Service Agreement, the contract(s) between the parties hereto as described below:

Amended and Restated Service Agreement No. MA0002 dated July 28, 2009.

ARTICLE X

No modification of the terms and provisions of this Service Agreement shall be or become effective except by the execution of a written instrument by Transporter and Aggregator.

IN WITNESS WHEREOF, the parties hereto have caused this Service Agreement to be signed by their respective officers or other persons duly authorized to do, the day and year first above written.

GUARDIAN PIPELINE, L.L.C.

DocuSigned by:

By:

Charles M. Kelley

E7982675698B4A0...

Printed Name: Charles M. Kelley

DocuSigned by:



Title: Senior Vice President

WISCONSIN GAS LLC (AGGREGATOR)

By:

Sarah Mead

Printed Name: Sarah Mead 8/6/2020

Title: Manager of Gas Supply

Guardian Pipeline, L.L.C.
FERC Gas Tariff
Volume No. 1

Part 9.42
Form of Service Agreement for Rate Schedule MA
v. 3.0.0 superseding v. 2.0.0
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FORM OF SERVICE AGREEMENT
FOR RATE SCHEDULE MA

EXHIBIT "A"
to
SERVICE AGREEMENT UNDER RATE SCHEDULE MA
BETWEEN
GUARDIAN PIPELINE, L.L.C.
("TRANSPORTER") AND
WISCONSIN GAS LLC ("AGGREGATOR")

DATED June 15, 2020

Maximum Aggregation Quantity 1/: 90,105 Dth/day

<u>MA Point</u>	<u>Location Code</u>
Wisconsin Gas MA Point	778098

Delivery Point(s)	Location Code	Designated Balancing Point (Check One)
Rubicon	778098	X
Fox Valley	778102	

Linked to Rate Schedule(s) FT-2 Service Agreement No(s) FT2002.

RIGHT OF FIRST REFUSAL 1/: YES ☒ NO ☐

The service effective date of this Exhibit "A" is November 1, 2020 through October 31, 2024.

Supersedes Exhibit "A" Dated: September 1, 2009.

Agreement No. MA0002

1/ The Maximum Aggregation Quantity and the Right of First Refusal for the Primary Term are as follows:

Period	Total Maximum Aggregation Quantity (Dth /day)	Right of First Refusal (ROFR)
11/01/2020 – 10/31/2021	90,105	Not Applicable
11/01/2021 – 10/31/2024	72,085	Contractual ROFR*

* For purposes of this Service Agreement a "Contractual ROFR" is a right of first refusal that Transporter agrees to provide to a Shipper when the Shipper does not otherwise qualify for a right of first refusal as described in Part 8, Section 23 of Transporter's Tariff. Transporter agrees to provide Shipper a right of first refusal for this Discounted Rate which would otherwise not qualify for a right of first refusal. Such Contractual ROFR shall be based on the volumes at the expiration of the term, which is currently October 31, 2024.

Tariff Section Issued: August 23, 2018
Tariff Section Effective: September 24, 2018

Guardian Pipeline, L.L.C.
FERC Gas Tariff
Volume No. 1

Part 9.42
Form of Service Agreement for Rate Schedule MA
v. 3.0.0 superseding v. 2.0.0
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FORM OF SERVICE AGREEMENT
FOR RATE SCHEDULE MA

EXHIBIT "C"
TO MARKET AGGREGATION AGREEMENT
Rate Schedule MA

DISCOUNTED RATE AGREEMENT
BETWEEN
GUARDIAN PIPELINE, L.L.C.
("TRANSPORTER") AND

WISCONSIN GAS LLC ("AGGREGATOR")

DATED June 15, 2020

Aggregator and Transporter agree to a discounted rate in accordance with Subsection 3.1 of Rate Schedule MA and agree that Aggregator will be billed and pay the charges specified below for the period commencing November 1, 2020 and continuing until October 31, 2024. Except as specified below, Aggregator shall pay all other applicable charges pursuant to the Transporter's FERC Gas Tariff, as revised from time to time. Aggregator acknowledges that this election rate constitutes waiver of the applicable recourse rates available to it under Rate Schedule MA.

Specification of Discounted Rate:

Transporter and Aggregator agree that the MA Rate shall be discounted as indicated below:

Discounted Rate:

Rate Type: Contract

Quantity:

Quantity Level:

Time Period: Start Date End Date

Contract: Discounted Rate per Dth \$0.00

Point: Receipt Point

 Delivery Point

Point to Point: Receipt Point to Delivery Point

Relationship:

Rate Component:

Index Price Differential:

Narrative Description of Discount Rate:

Aggregator and Transporter agree to a Contract discounted rate of \$0.00 per Dth.

Supersedes Exhibit "C" Dated: N/A.

Agreement No. MA0002

Tariff Section Issued: August 23, 2018
Tariff Section Effective: September 24, 2018

Reserved for Future Use

eTariff Information

Tariff Submitter: Guardian Pipeline, L.L.C.

FERC Tariff Program Name: FERC NGA Gas Tariff

Tariff Title: Volume No. 1A

Tariff Record Proposed Effective Date: May 10, 2021

Tariff Record Title: Reserved for Future Use

Option Code: A

Other Information: Part 24.1, version 6.0.0 superseding version 5.0.0

Reserved for Future Use

eTariff Information

Tariff Submitter: Guardian Pipeline, L.L.C.

FERC Tariff Program Name: FERC NGA Gas Tariff

Tariff Title: Volume No. 1A

Tariff Record Proposed Effective Date: May 10, 2021

Tariff Record Title: Reserved for Future Use

Option Code: A

Other Information: Part 25.1, version 6.0.0 superseding version 5.0.0

Reserved for Future Use

eTariff Information

Tariff Submitter: Guardian Pipeline, L.L.C.

FERC Tariff Program Name: FERC NGA Gas Tariff

Tariff Title: Volume No. 1A

Tariff Record Proposed Effective Date: May 10, 2021

Tariff Record Title: Reserved for Future Use

Option Code: A

Other Information: Part 26.1, version 5.0.0 superseding version 4.0.0

Reserved for Future Use

eTariff Information

Tariff Submitter: Guardian Pipeline, L.L.C.

FERC Tariff Program Name: FERC NGA Gas Tariff

Tariff Title: Volume No. 1A

Tariff Record Proposed Effective Date: August 31, 2015

Tariff Record Title: Reserved for Future Use

Option Code: A

Other Information: Part 27.1, version 3.0.0 superseding version 2.0.0

Reserved for Future Use

eTariff Information

Tariff Submitter: Guardian Pipeline, L.L.C.

FERC Tariff Program Name: FERC NGA Gas Tariff

Tariff Title: Volume No. 1A

Tariff Record Proposed Effective Date: August 31, 2015

Tariff Record Title: Reserved for Future Use

Option Code: A

Other Information: Part 28.1, version 3.0.0 superseding version 2.0.0

Reserved for Future Use

eTariff Information

Tariff Submitter: Guardian Pipeline, L.L.C.

FERC Tariff Program Name: FERC NGA Gas Tariff

Tariff Title: Volume No. 1A

Tariff Record Proposed Effective Date: November 1, 2014

Tariff Record Title: Reserved for Future Use

Option Code: A

Other Information: Part 29.1, version 1.0.0 superseding version 0.0.0

Reserved for Future Use

eTariff Information

Tariff Submitter: Guardian Pipeline, L.L.C.

FERC Tariff Program Name: FERC NGA Gas Tariff

Tariff Title: Volume No. 1A

Tariff Record Proposed Effective Date: November 1, 2014

Tariff Record Title: Reserved for Future Use

Option Code: A

Other Information: Part 30.1, version 1.0.0 superseding version 0.0.0

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