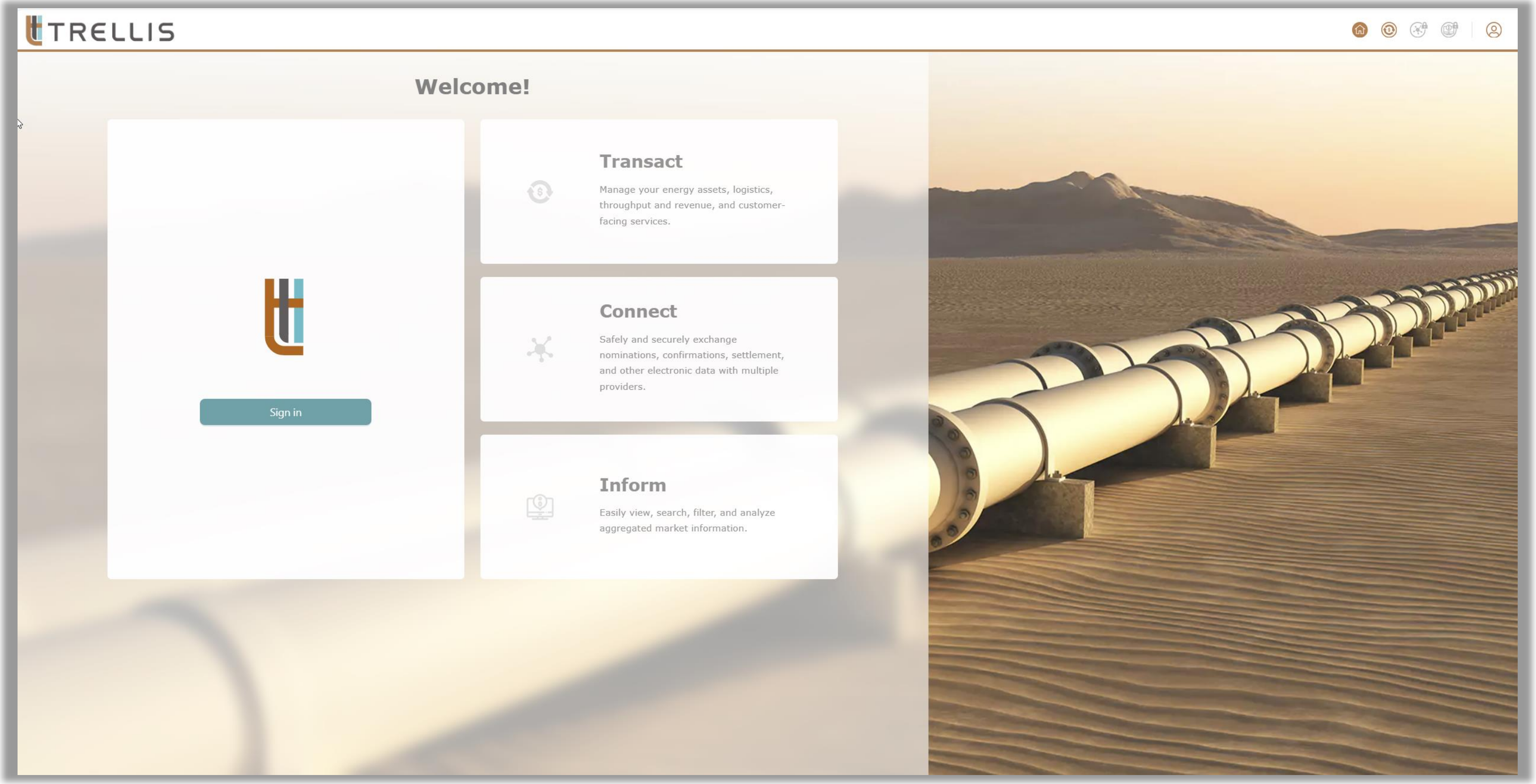
TRELLIS SIGN ON

DT Midstream

TRELLIS

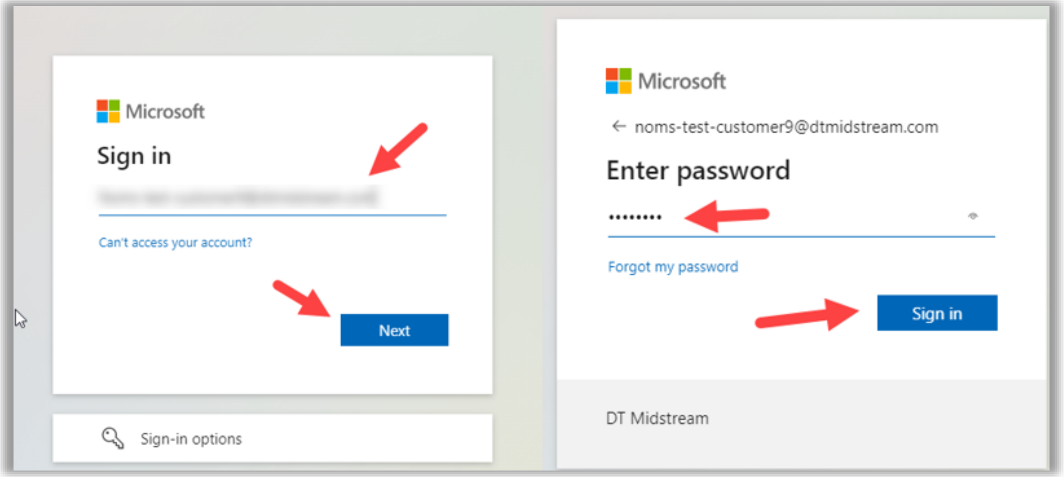
https://dtmidstream.trellisenergy.com/ptms

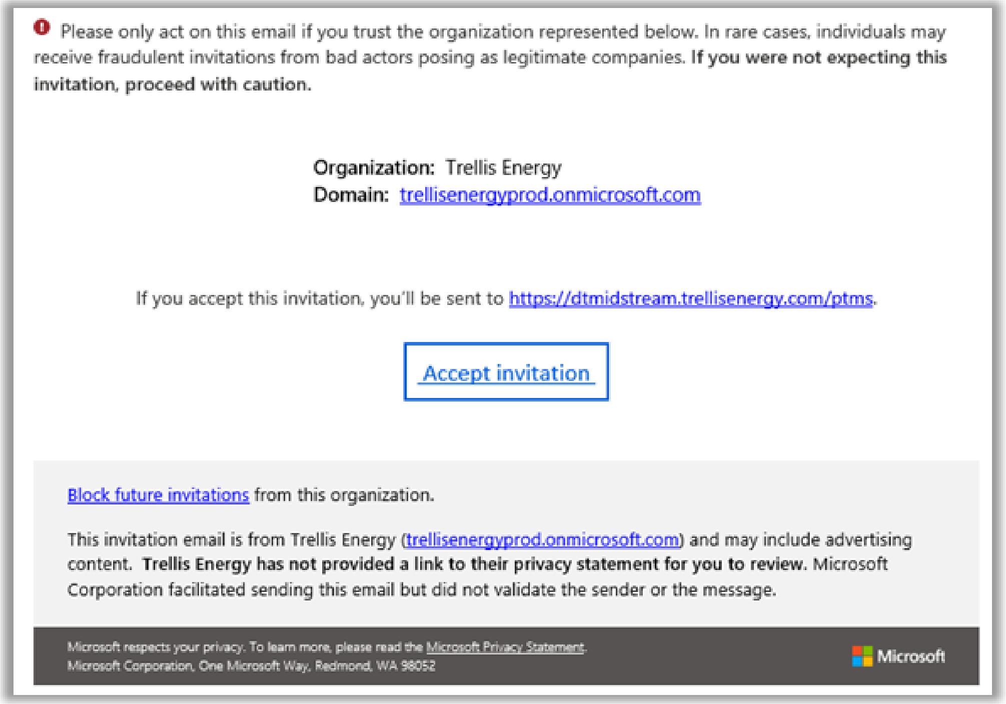


DT Midstream

Sign In

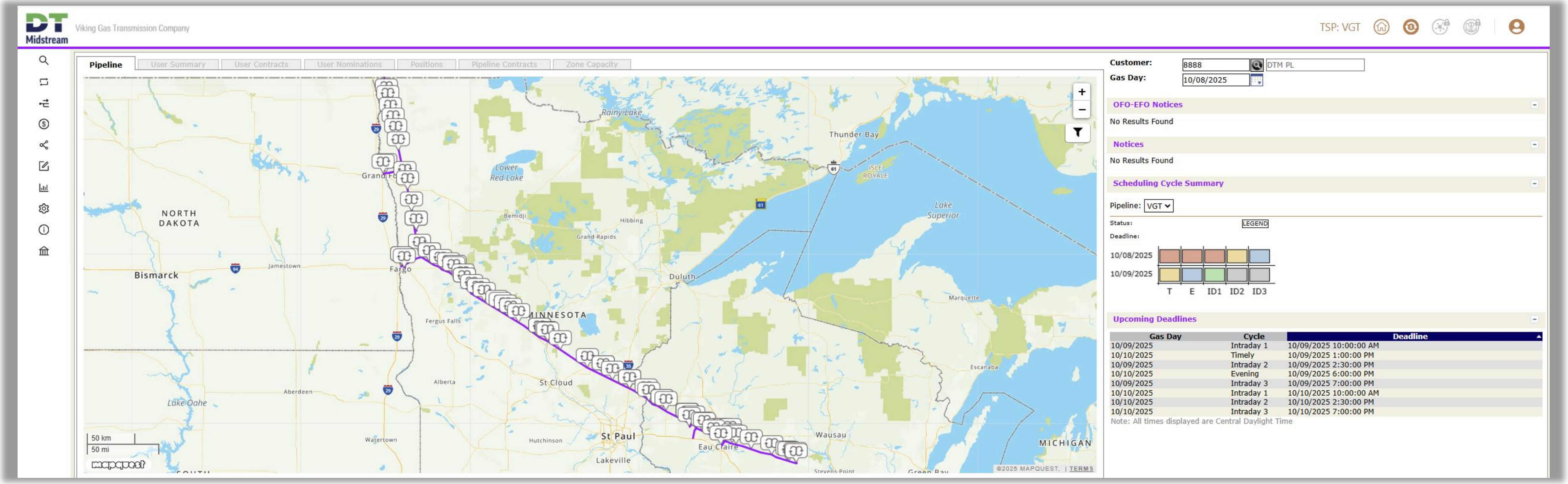
- Click "Sign in"
- Trellis is single sign-on so no password required
- You may be asked to authenticate email address only once
    - Below are examples you may receive: Either enter your authentication email/password and/or accept invitation





Midstream

Home Page



- Default to TSP Home Page upon successful login
  - Note colors on bar
    - Viking (VGT) – Purple
    - Midwestern (MGT) – Blue
    - Guardian (GPL) - Green

DT Midstream Midwestern Gas Transmission Company

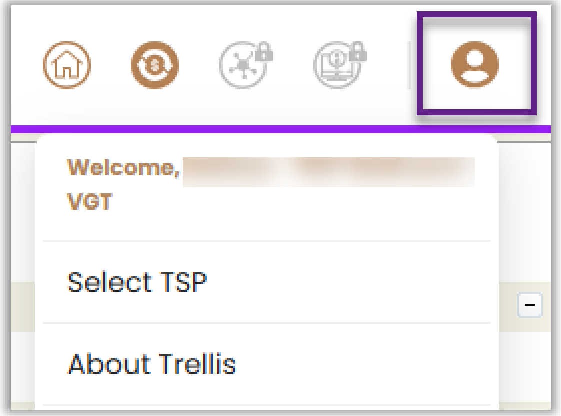
DT Midstream Guardian Pipeline, L.L.C.

Agents and Agency Rights Quick Note:

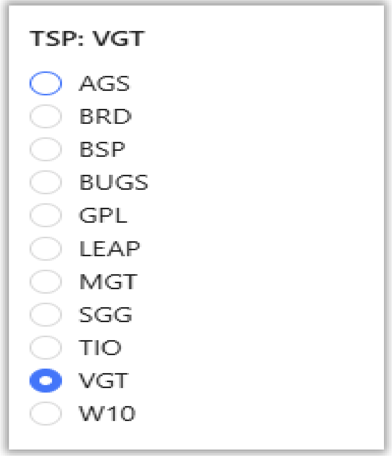
- Agent users will have the same access and rights as their principal company's users.
- All information including nominations, contracts, and imbalances will be available for agent users.
- No additional sign on steps are required to access Trellis as an agent.
- Agency rights and roles are granted on the TSP level, not system wide.

Change TSP

To switch to a different TSP, click the person icon in the upper right corner.

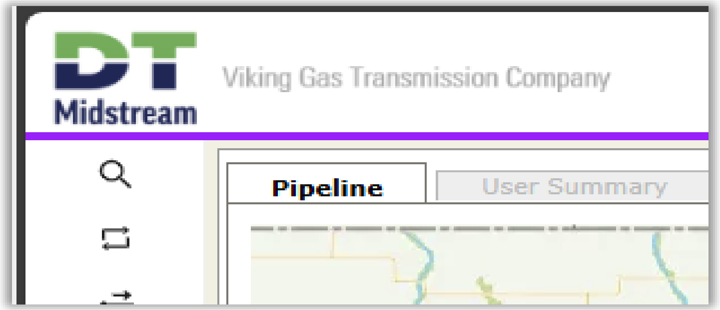


Click “Select TSP”.



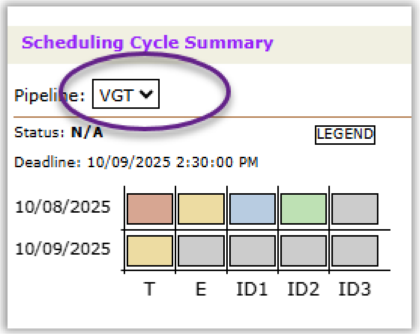
The applicable asset is displayed in several places…

- …the upper left of the page.



- …the upper right.

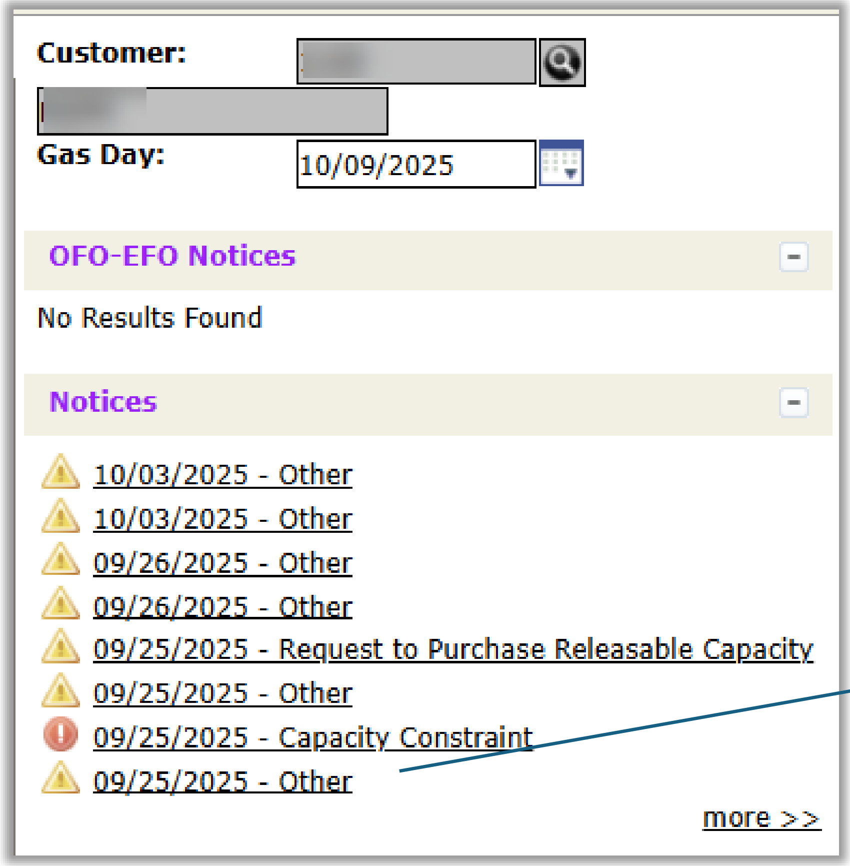
- ….in the center

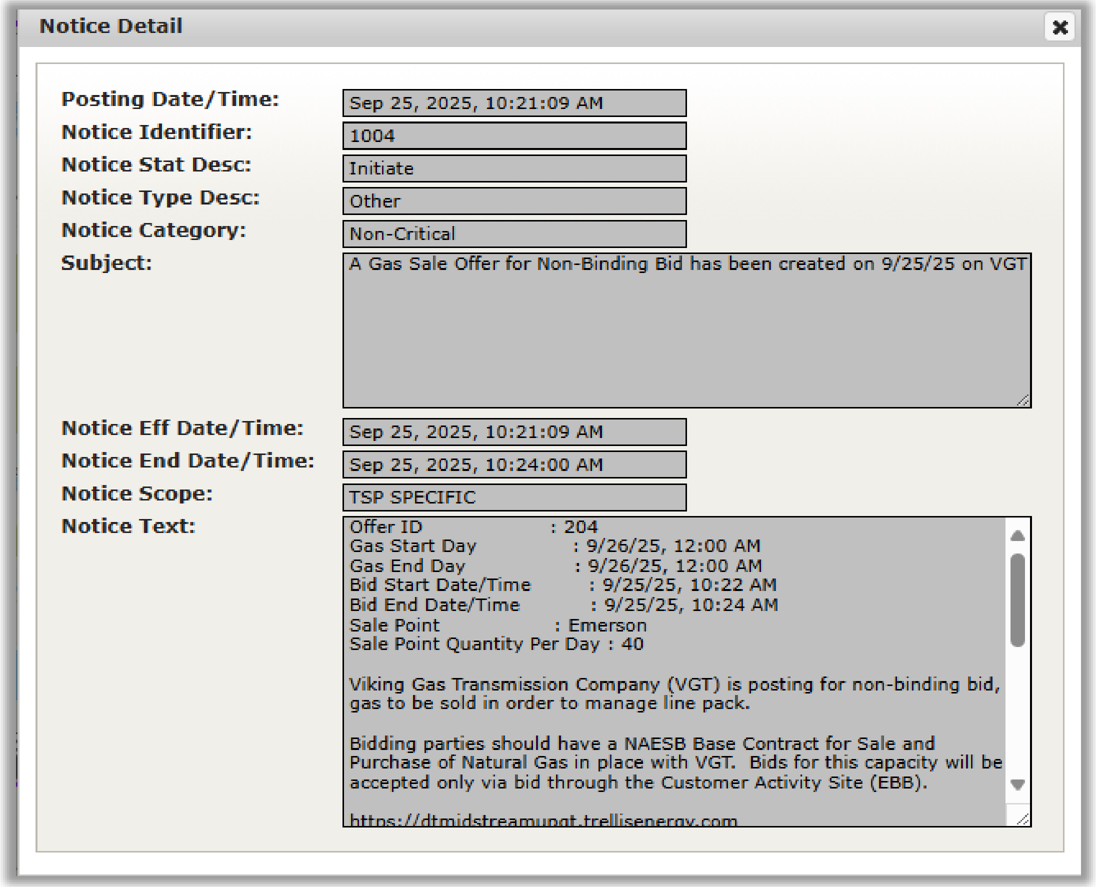


DT Midstream

System-Wide Notices

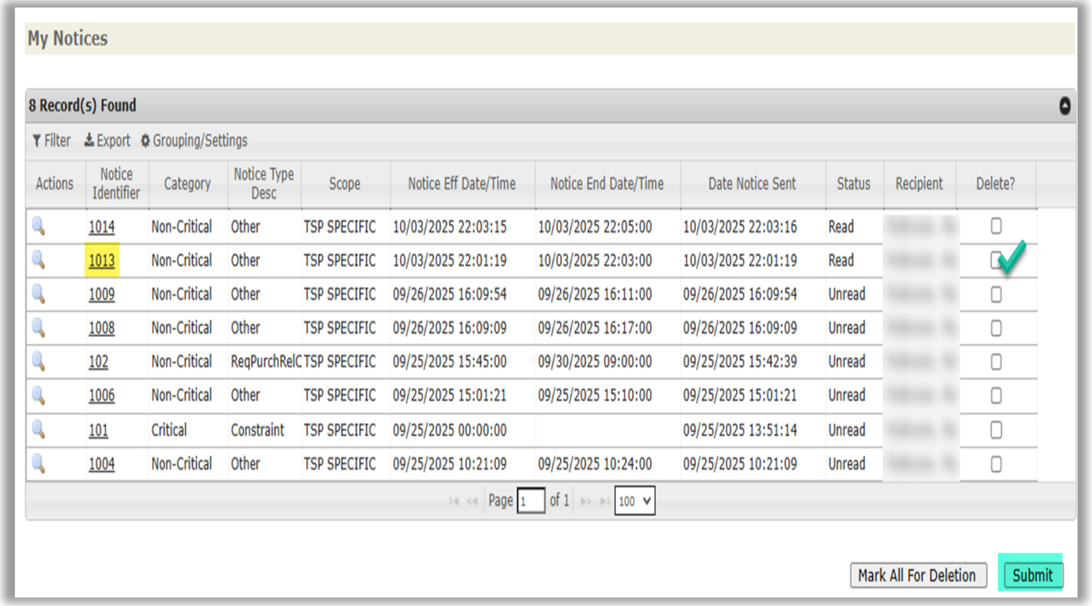
Click on the link to view the system-wide notice detail.





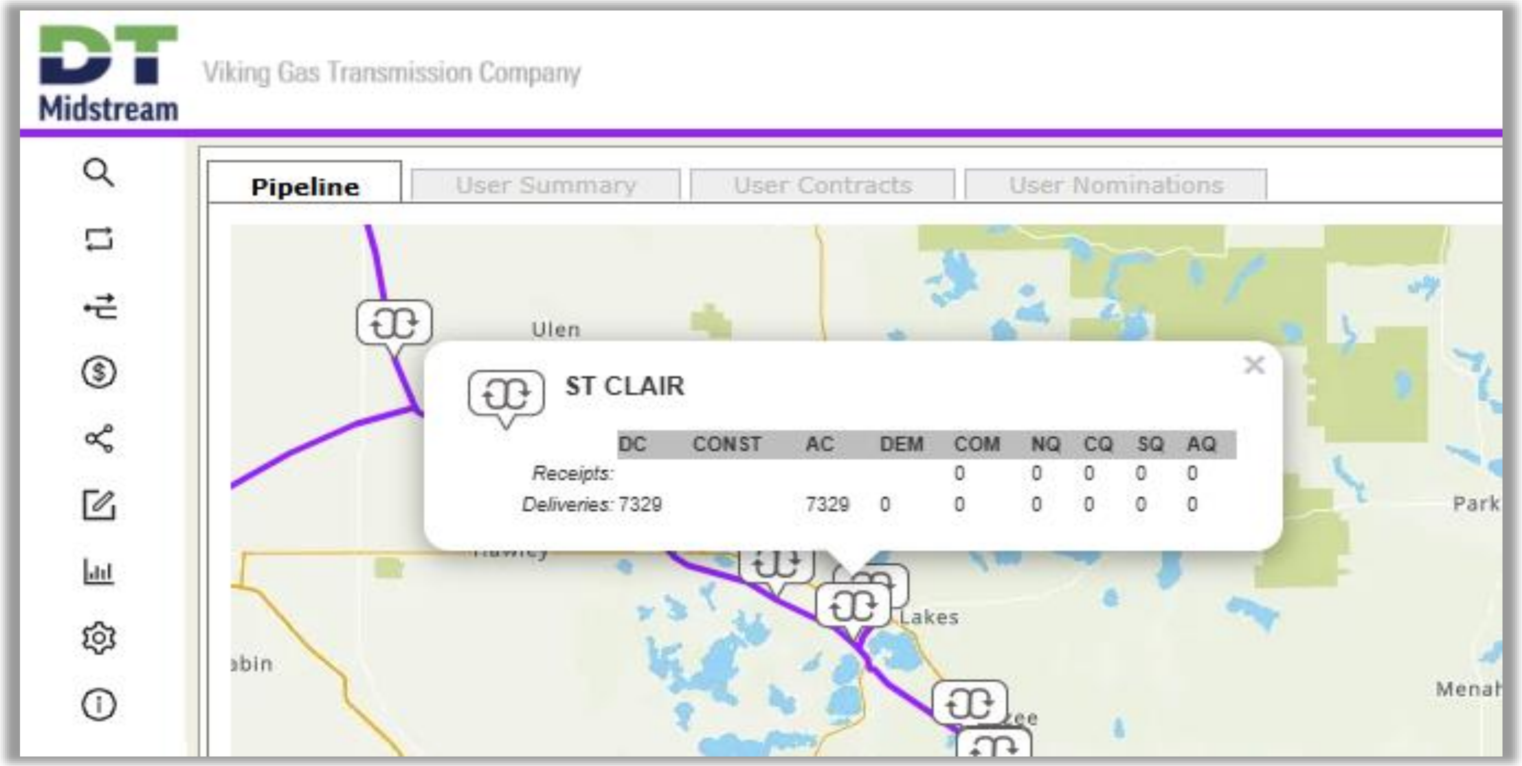
My Notices

The “more > >” link takes you to My Notices. From here you can click the Notice Identifier to view the notice within Trellis. Also, you can remove any notices you no longer need to see.



Pipeline Tab

The Pipeline tab displays the asset map. Clicking on the location icon will display capacity and scheduling information for the selected Gas Day.



DC - Design Capacity

CONST - Constraint Capacity

AC - Available Capacity

NQ – Nomination Quantity

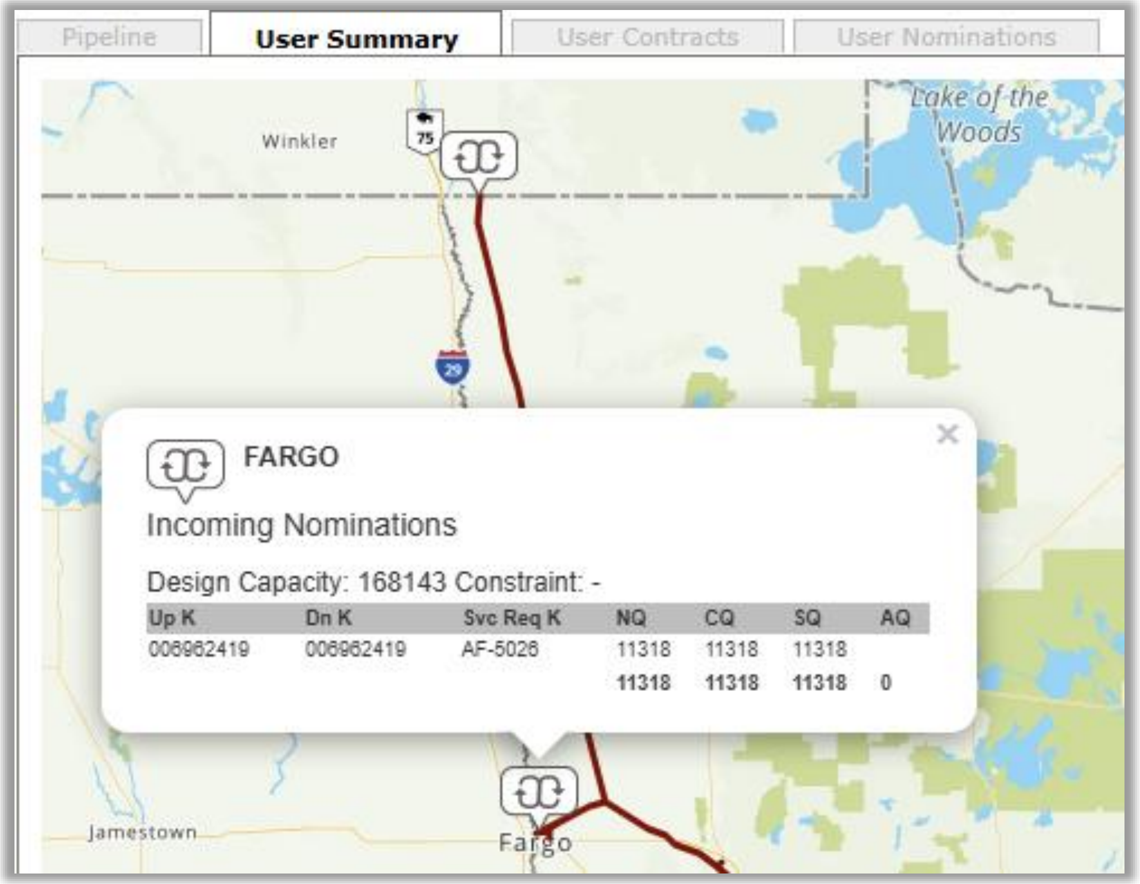
CQ – Confirmation Quantity

SQ – Scheduled Quantity

AQ – Allocated Quantity

***DEM and COM are not applicable for the MGT, VGT, or GPL assets.**

User Summary Tab



User Summary tab displays your scheduling information by location.

NQ – Nomination Quantity

CQ – Confirmation Quantity

SQ – Scheduled Quantity

AQ – Allocated Quantity

Note: All images and the information displayed within them are for demonstration purposes only and should not be construed as real customer data.

User Contracts Tab

The User Contracts tab displays your Active Balance/Imbalance Summary details and Billing

Pipeline | User Summary | **User Contracts** | User Nominations

ACTIVE CONTRACTS

10 Record(s) Found for Filtered Criteria

Filter Export Grouping/Settings

Action	Contract Type	Code	Limit Type	Quantity	Nominated	Available Capacity	%	Msg
	Shipper Account							
	Agg Agreement	ML0018	Daily Demand Qty	200				
	Agg Agreement	ML0013	Daily Demand Qty	7,200				
	Transport	AF-5025	TQ	15,600				
	Transport	AF0329	TQ	20,200				
	Transport	AF0360	TQ	22,000				
	Transport	AF-5118	TQ	30,000				
	Transport	AF-5026	TQ	32,405	28,318	4,087		
	Transport	AF0044	TQ	32,405				
	Transport	AF0217	TQ	87,213				

BALANCE/IMBALANCE SUMMARY

18 Record(s) Found

Filter Export Grouping/Settings

Action	Bal Acct Code	Bal Acct Name	Bal Acct Type	Ending Balance	Balance %	Date
	AF0329	AF0329	Transport Imbal	0	0	08/28/2025
	ML0013	ML0013	OBAA Imbal	-3,619,606	-50,272	09/30/2025
	AF0360	AF0360	Transport Imbal	0	0	08/31/2025

BILLING HISTORY

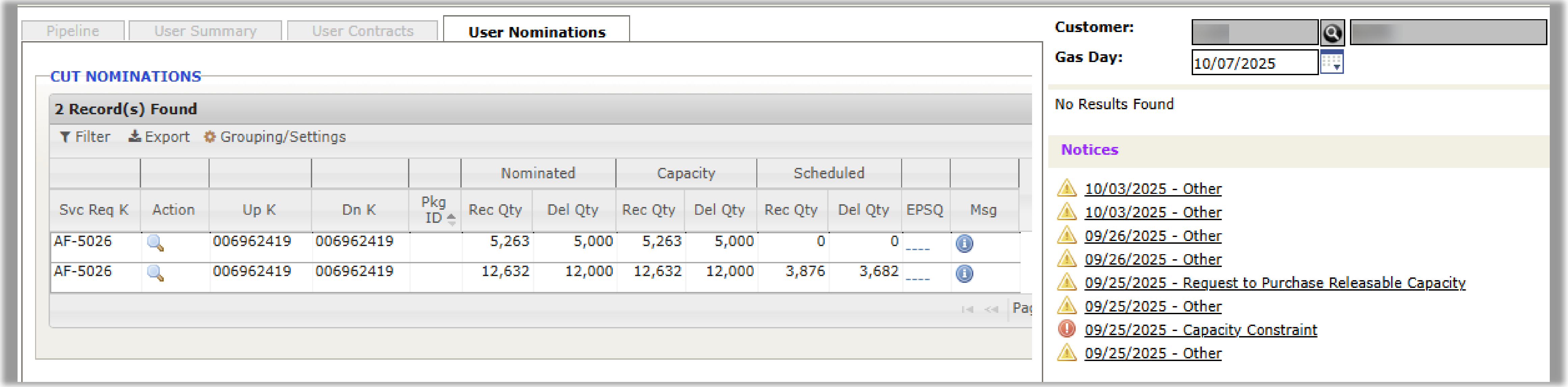
3 Record(s) Found

Filter Export Grouping/Settings

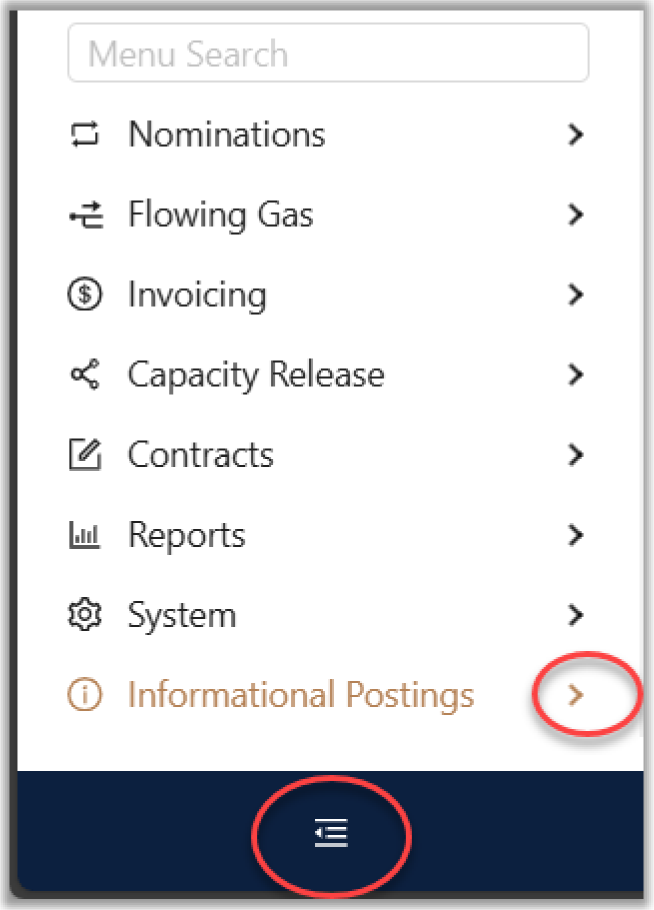
Action	MSA	Cycle Status	Billing Cycle	Total
		CLOSED	07/01/2025 - 07/31/2025	$0.00
		CLOSED	08/01/2025 - 08/31/2025	$138,160.50
		COMPLETE	09/01/2025 - 09/30/2025	$479,325.88

User Nominations Tab

The User Nominations Tab displays CUT NOMINATIONS for the Gas day selected.

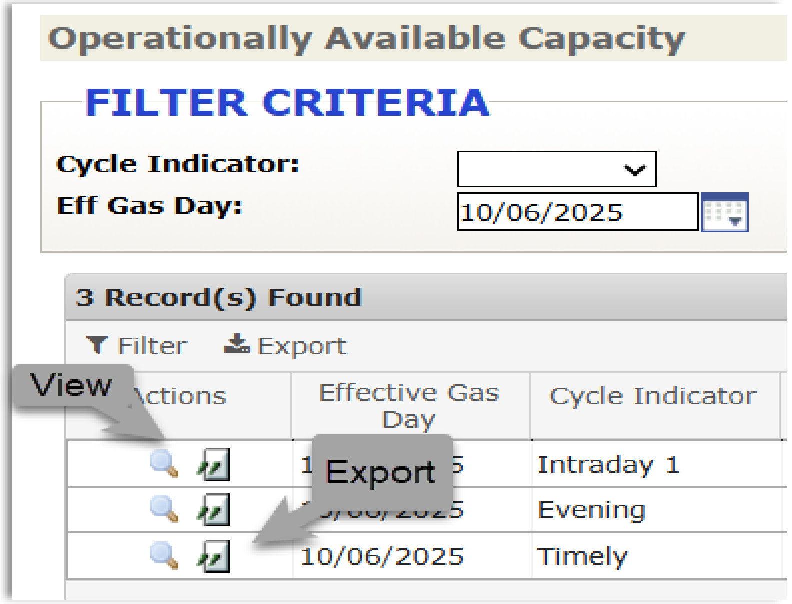


Informational Postings



Informational Postings will be accessed within the Trellis application. Click the hamburger menu in the lower left corner then navigate to the Informational Postings menu.

Once you land on an Informational Postings menu item, there may be the option to view the data within Trellis or export it.

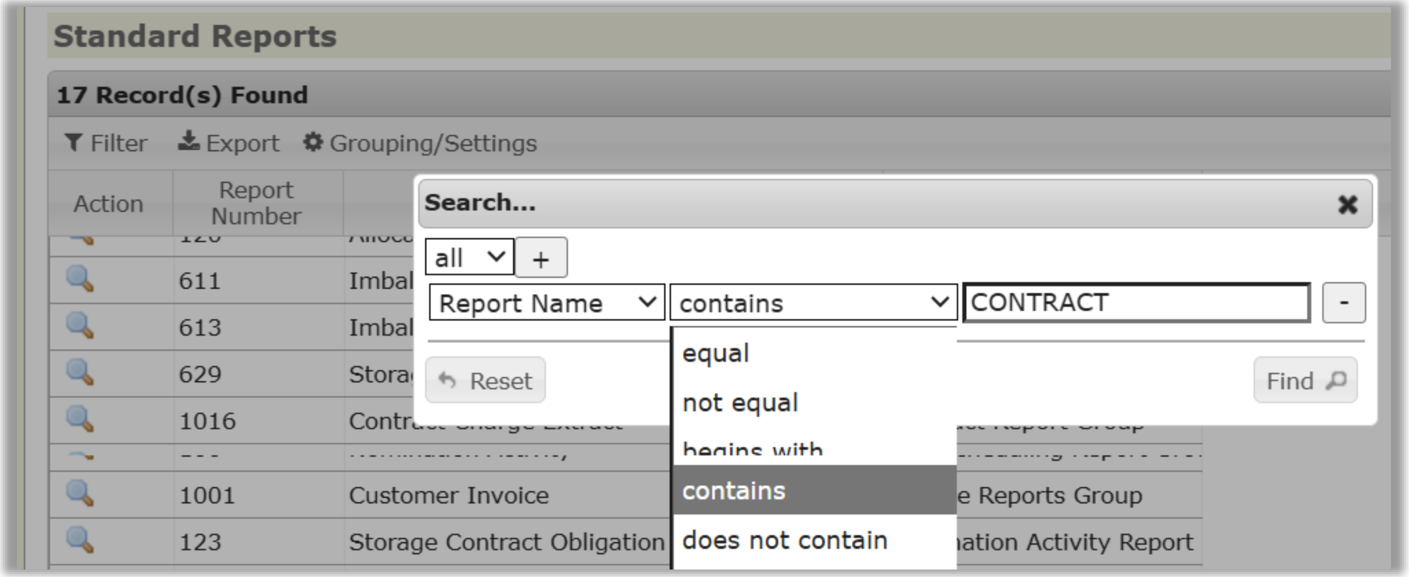


GENERAL NAVIGATION

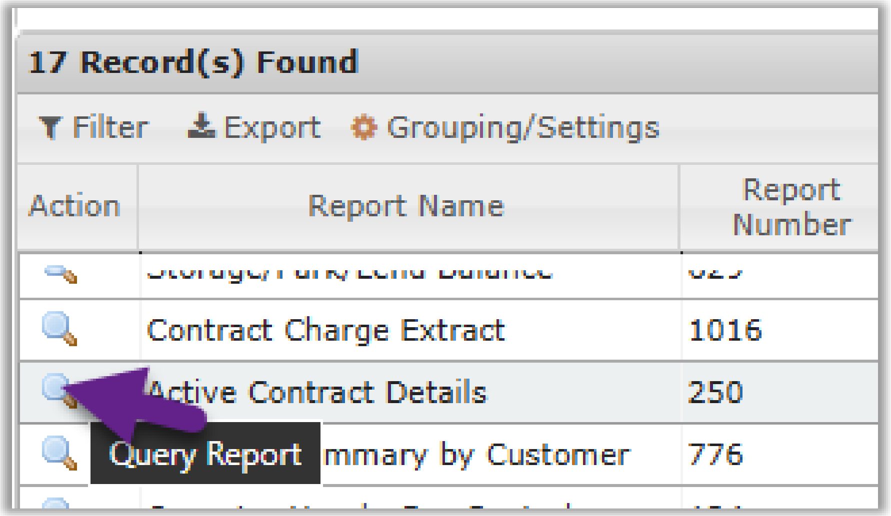
DT Midstream

Filters

Many screens will have the ability to Filter to the data you may want to see.



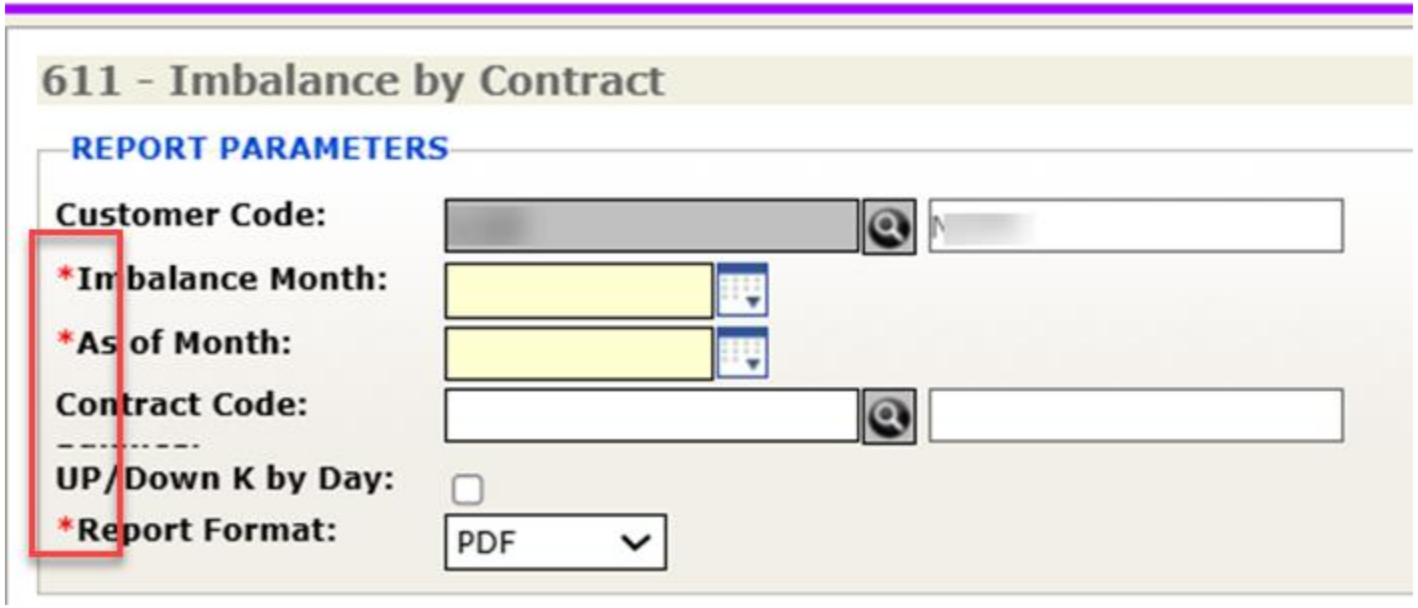
Once the results are displayed, click the Action button, "Query Report". This will take you to the report parameters.



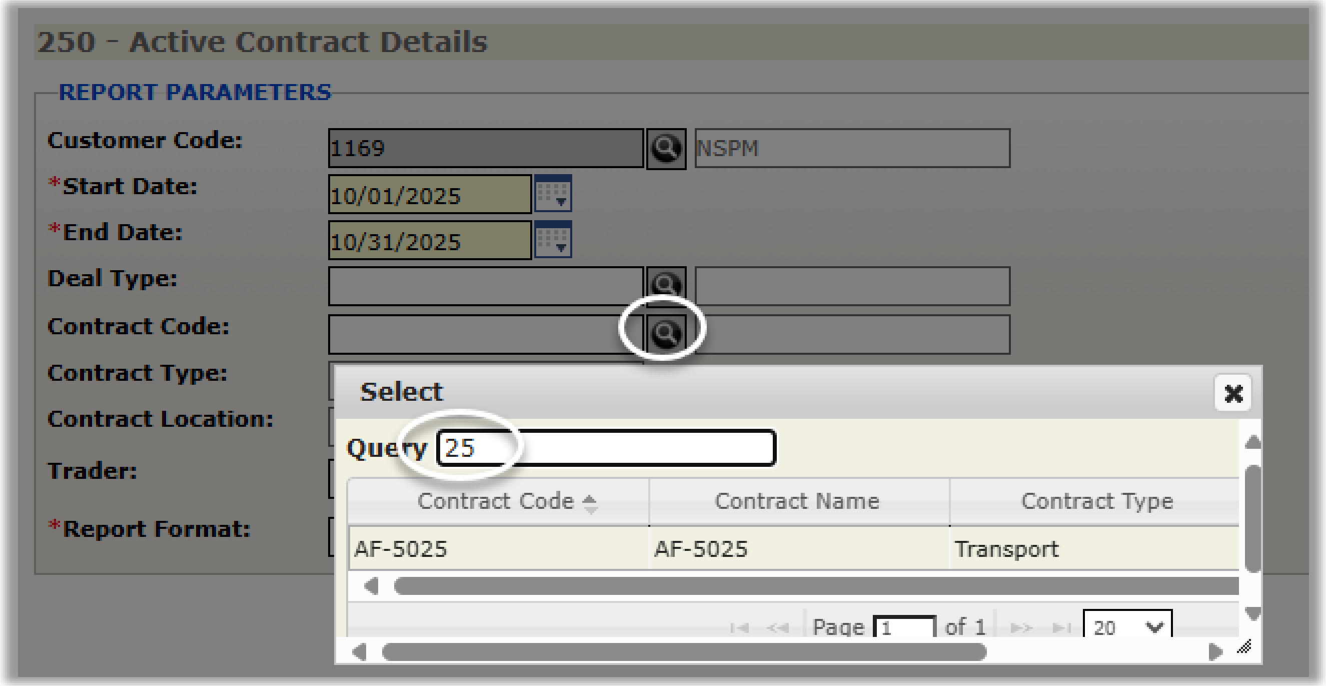
Note: All images and the information displayed within them are for demonstration purposes only and should not be construed as real customer data.

Required Fields

Fields with a red asterisk (*) are required.



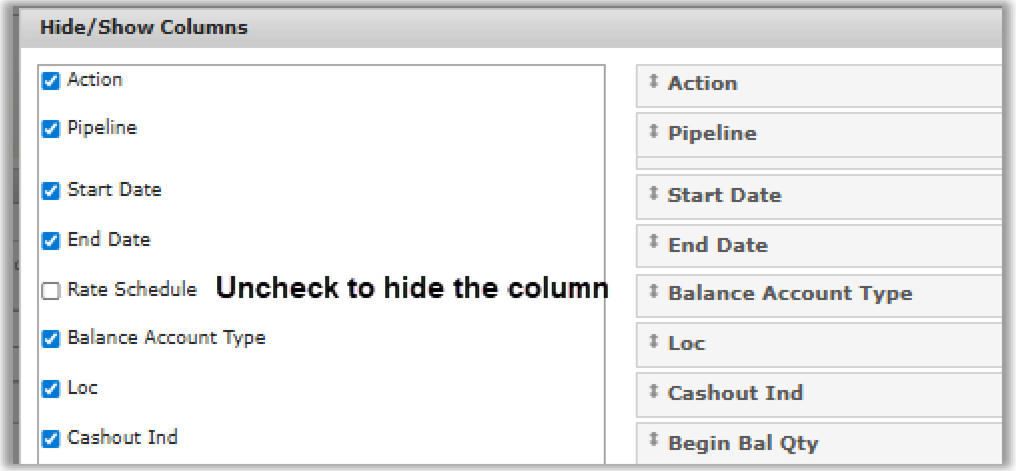
Look Up fields



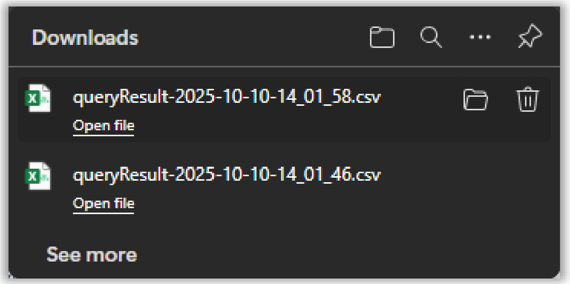
A field with the magnifying glass icon is a query field. Populate the Query field with numbers or text to find the records you want to see.

Group/Settings and Export

In Group/Settings, you can show/hide and rearrange the order of the columns in the grid.



When you click Export, the file will go to the downloads section of your browser.



GO-LIVE EARLY ACCESS

DT Midstream

GO-LIVE EARLY ACCESS

- Beginning November 17th, we invite our customers to log into the new system and ensure the needed access has been granted. You may also input nominations and other December 2025 production activity.

Note: November 2025 scheduling and billing will remain in the former system (Customer Activities).

Troubleshooting Trellis System Access

DT Midstream IPL Customer Service and Nominations Email:

Trellis_Training@dtmidstream.com

DTM Midstream Customer Service and Nominations Hotline:

313-774-0670

COMMERCIAL

AGENDA

1. **Navigation**

   a. Contract Query / Status

2. **Request for Service Contracting Process & eAccept**

3. **Changes to Amendments Process**

4. **Example Notices**

   a. Contract Notifications & eAccept Notices

   b. Expiring Contracts/ROFR Notices

5. **Key Takeaways**

6. **Contact Information for Q&As**

Commercial Contracting in a Two-Phase Approach

Electronic Contracting with Customer/Shipper "eAccept"

Customers eligible to "eAccept" or execute Agreements Online

- Midwestern Gas Transmission
  - FT-A and FT-B (Single Transport Path Agreements)
  - RPAL Park and Loans
  - Gas Sales and Purchase (NAESB Deal Confirmations)
- Guardian Pipeline
  - Firm Enhanced Aggregation/Wheeling (Single Path)
  - RPAL Park and Loans
  - Gas Sales and Purchase (NAESB Deal Confirmations)
- Viking Gas Transmission
  - FT-A (Single Transport Path Agreements)
  - RPAL Park and Loans
  - Gas Sales and Purchase (NAESB Deal Confirmations)

Manual Contracting via "wet ink" Signatures

DTM will prepare Agreement and Route for Customer Signatures

- Midwestern Gas Transmission
  - Remaining Firm Rate Schedules
  - Interruptible Transportation
  - Discounted or Non-conforming Agreements
- Guardian Pipeline
  - Remaining Firm Transportation & Firm Wheeling
  - Interruptible Transportation & Wheeling
  - Discounted or Non-conforming Agreements
- Viking Gas Transmission
  - Interruptible Transportation
  - Discounted or Non-conforming Agreements
- Contracts eligible for "eAccept" can also be partially-executed with signatures and returned to DTM for final execution

Commercial Contracting – Contract Amendments

Previous Contract Amendments that will require New Contracts:

- **Contract Renewals** – Upon primary term expiration, renewal agreements will be executed as a new agreement with new contract number. [Some new agreements eligible for eAccept process]
- **Discounted Interruptible** – All discounted Interruptible Transportation Agreements will be executed as a new agreement. [Some new agreements eligible for eAccept process]

Amendments to Other Types of Agreements:

- **IT Maximum Daily Quantity** – Customers/Shippers requesting changes to their IT MDQ will be executed as an amendment to current agreement. [Some new agreements eligible for eAccept process]
- **Primary Point Realignment** – Customers/Shippers requesting changes to their Primary Receipt or Delivery Points will be executed as an amendment to current agreement
- **Park and Loan (PAL) Amendments** – Customers/Shippers requesting changes to a PAL agreement will be executed as an amendment to current agreement

System Navigation – Finding Customer/Shipper Agreements

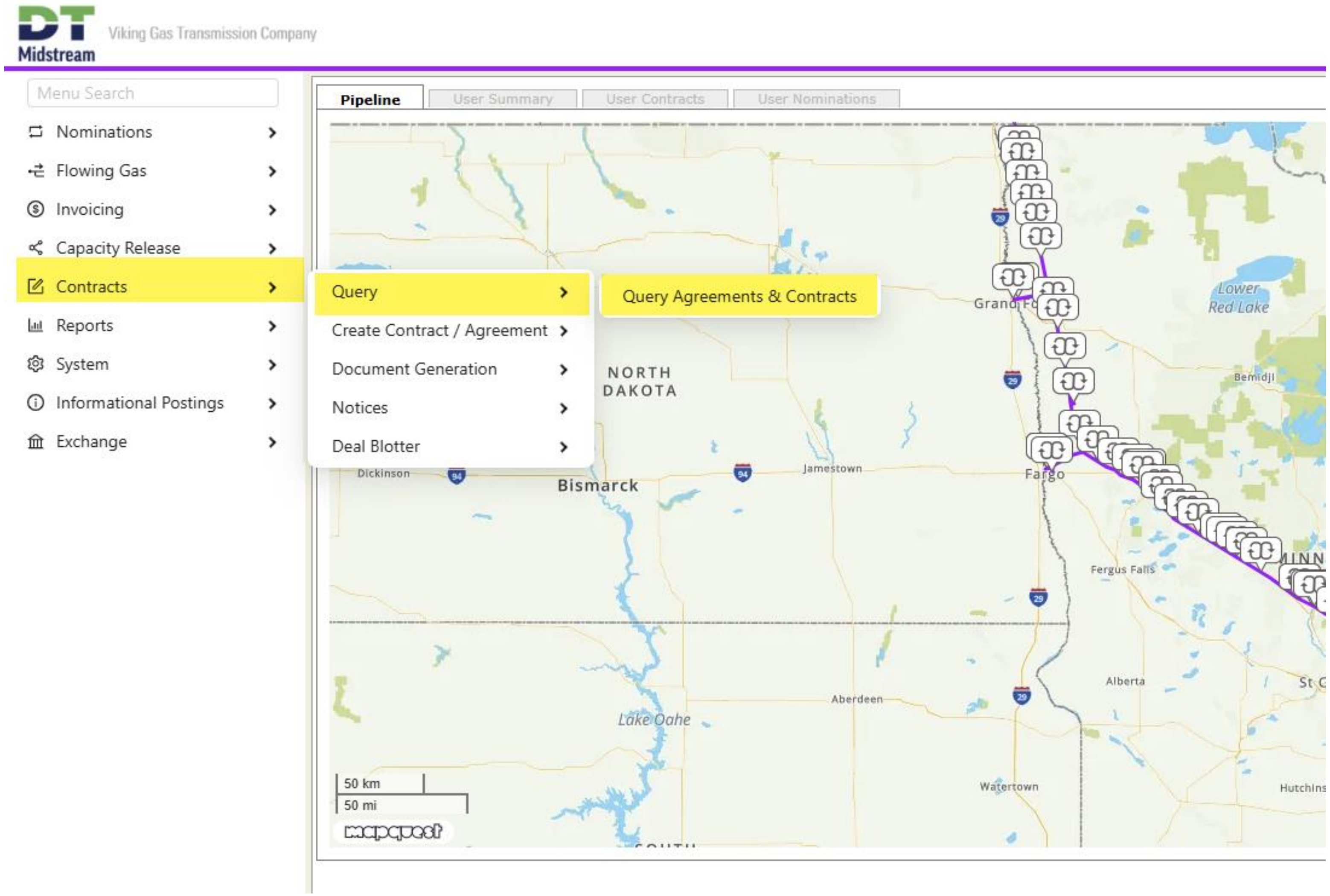
Contract Query & eAccept

Navigation:

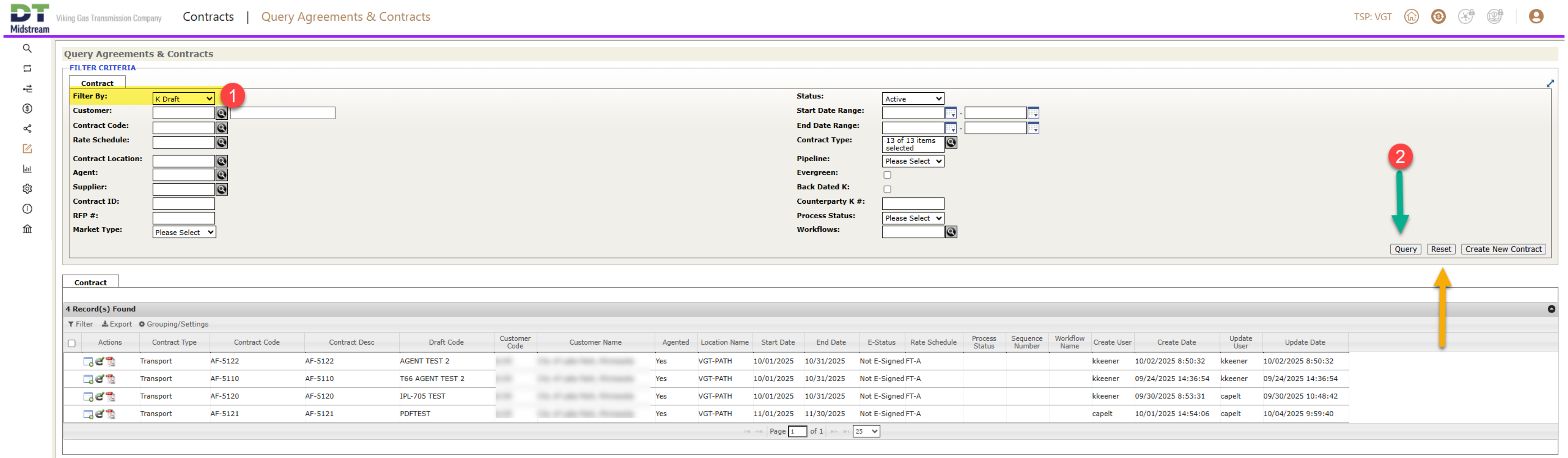
Menu
> Contracts

> Query

> Query Agreements & Contracts



System Navigation – Query Agreements (Con't.)

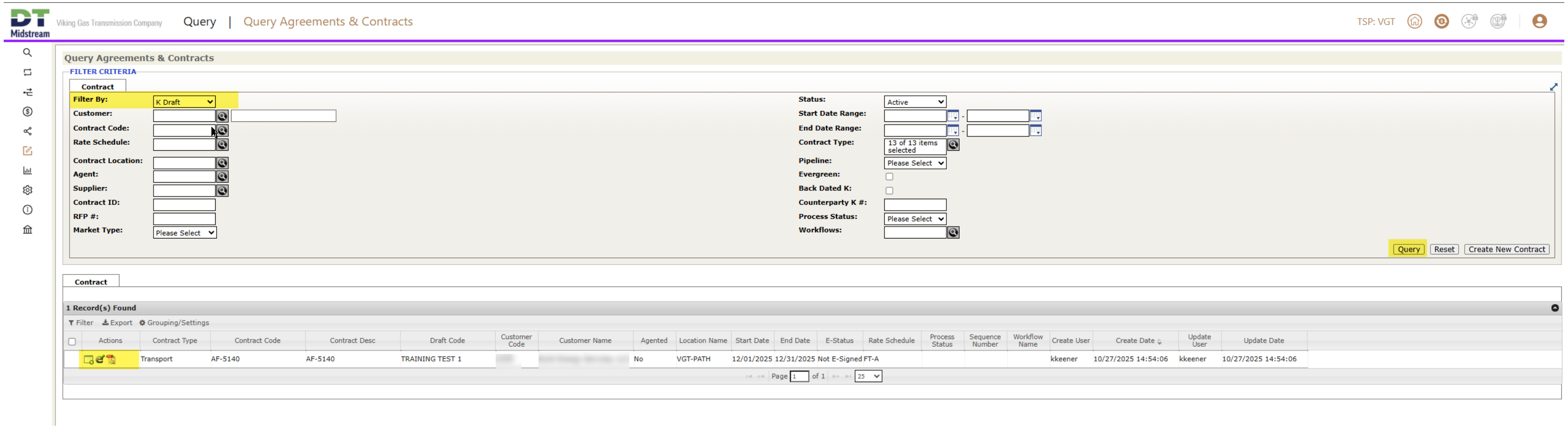


1. Filter-By – Allows Customer/Shipper to Query by "Draft" or "Current Legal Version"
    a. Draft = Agreements awaiting review/execution via eAccept or wet ink signatures
    b. K Legal Version = Currently Effective Agreements available to the Customer/Shipper; including those covered under Agency Agreements

2. "Query" Action Button to Return Results

Helpful - "Reset" Action Button to Clear Active Filters and Reset Query Criteria

System Navigation – Review, eAccept, or Print / Sign / Return



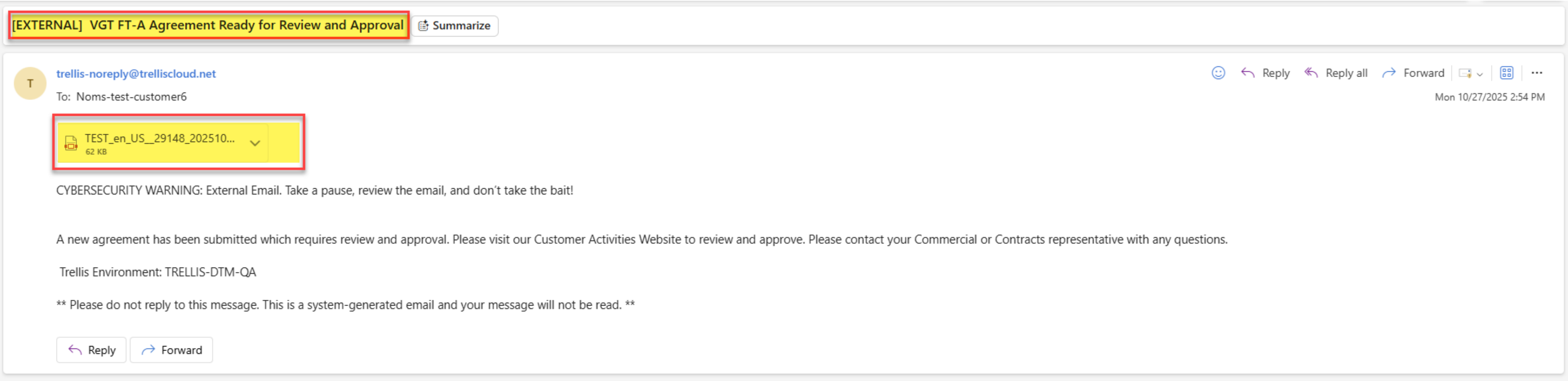
Actions:

1. Submit Report – provides a Trellis system-generated overview of the agreement. <u>This is not a Form of Service</u> that can be executed. This report will open in the "Downloads" location of your browser.

2. View PDF – provides a system-generated PDF Form of Service Agreement. Users wishing to execute with manual signatures can Review, Print, Sign and Return via email for execution. This report will open in the "Downloads" location of your browser.
    a. Return partially executed agreements to IPLContracts@dtmidstream.com and IPLCommercial@dtmidstream.com

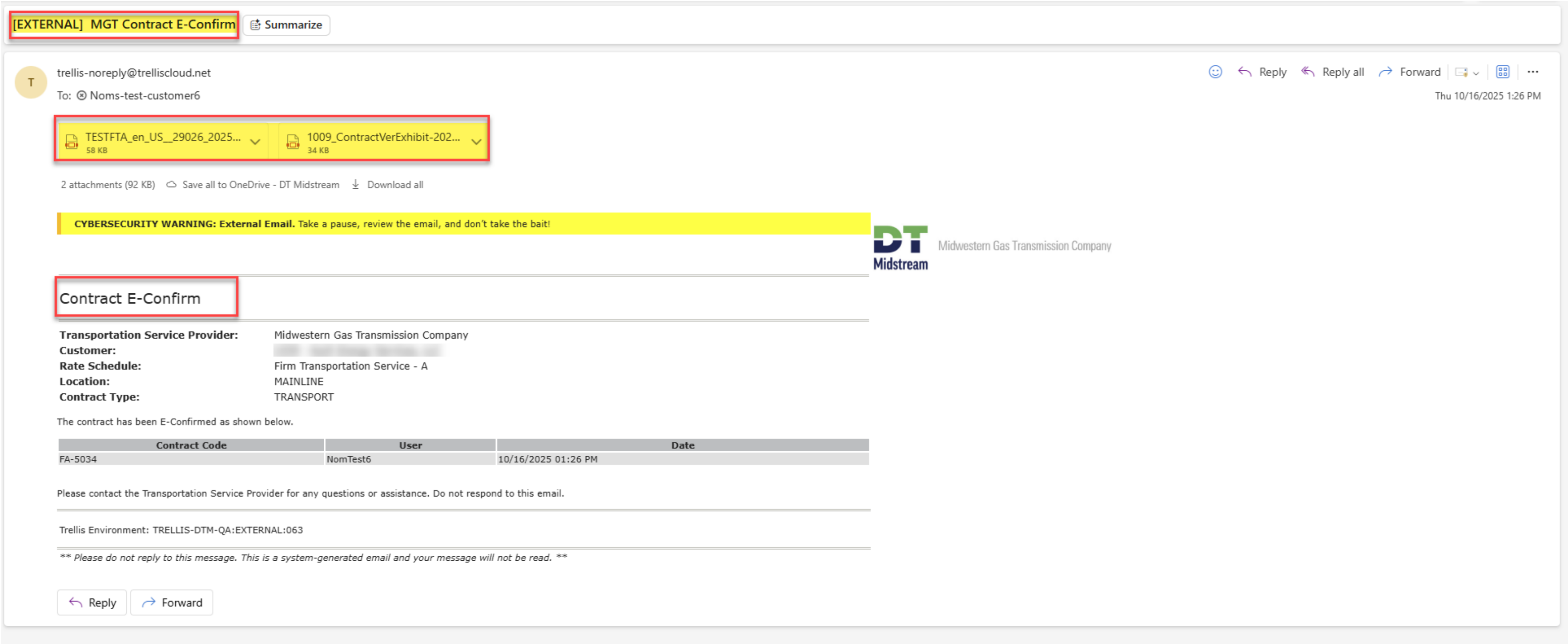
3. eAccept – Clicking "eAccept" automatically promotes the Agreement to a legal version and constitutes online acceptance of the Agreement

Email Notification – Agreements to Review and Accept



1. Trellis will automatically notify Users when a New Agreement is ready for their Review, eAccept Approval, or Manual Execution
2. The email will contain a PDF version of the Form of Service Agreement for review

Email Notification – eAccept (Electronically-Accepted Agreements)



[EXTERNAL] MGT Contract E-Confirm

Summarize

trellis-noreply@trelliscloud.net

To: Noms-test-customer6

Reply | Reply all | Forward

Thu 10/16/2025 1:26 PM

TESTFTA_en_US_29026_2025... 58 KB

1009_ContractVerExhibit-202... 34 KB

2 attachments (92 KB) Save all to OneDrive - DT Midstream Download all

CYBERSECURITY WARNING: External Email. Take a pause, review the email, and don't take the bait!

DT Midstream — Midwestern Gas Transmission Company

Contract E-Confirm

Transportation Service Provider: Midwestern Gas Transmission Company
Customer: [illegible]
Rate Schedule: Firm Transportation Service - A
Location: MAINLINE
Contract Type: TRANSPORT

The contract has been E-Confirmed as shown below.

Contract Code	User	Date
FA-5034	NomTest6	10/16/2025 01:26 PM

Please contact the Transportation Service Provider for any questions or assistance. Do not respond to this email.

Trellis Environment: TRELLIS-DTM-QA:EXTERNAL:063

*** Please do not reply to this message. This is a system-generated email and your message will not be read. ***

Reply | Forward

1. Contracts that are eAccepted by User will automatically email Users with a PDF of the Form of Service Agreement, as well as a Trellis-provided report summary of the agreement

2. Contracts that are eAccepted are immediately available for Nominations

Email Notification – Contract Primary Term Expiration + Right of First Refusal (ROFR)

[EXTERNAL] VGT Automatic Contract Renewal Notice   Summarize

trellis-noreply@trelliscloud.net
To: Noms-test-customer6

Reply   Reply all   Forward
Sun 10/5/2025 9:11 AM

CYBERSECURITY WARNING: External Email. Take a pause, review the email, and don't take the bait!

DT Midstream   Viking Gas Transmission Company

Contract Reminder

Transportation Service Provider: Viking Gas Transmission Company

The following contracts are up for renewal.

Contract Code	Contract Type	Rate Schedule	Location	Start Date	End Date
AF-5125	Transport	Firm Transportation Service - A	VGT-PATH	10/01/2025	10/10/2025
Note: Reminder Test T66 - Testing 10/4/2025					
AF-5111	Transport	Firm Transportation Service - A	VGT-PATH	09/25/2025	10/31/2025
Note: Pursuant to section 23.3 of the General Terms and Conditions of Viking Gas Transmission Company's (Viking) FERC Gas Tariff, this letter constitutes formal notice to ________________________________ (Shipper) that the following firm transportation service agreement(s) expires ______ __, 20__: AF____ Shipper must respond in writing to Viking by no later than 5:00 p.m. CCT on _______ 01, 20__ its intention (i) to exercise a right of first refusal for all or a portion of the transportation quantity stated in its service agreement; (ii) to terminate the service agreement or (iii) to request a different term of contract extension ("Shipper Notice"). Unless the Shipper's service agreement states otherwise, if Shipper fails to provide Viking the Shipper Notice by _________ 01, 20__, the service agreement will automatically extend upon the expiration of the primary term for one year at the applicable Category 1 Maximum Rate outlined in Viking's FERC Gas Tariff. Please contact a Viking marketing representative if you have questions surrounding the notice process or how to provide an effective shipper notice.					

Please contact the Transportation Service Provider for any questions or assistance. Do not respond to this email.

Trellis Environment: TRELLIS-DTM-UPGT:EXTERNAL:046

*** Please do not reply to this message. This is a system-generated email and your message will not be read. ***

Reply   Forward

DT Midstream will utilize Trellis to automatically e-mail Customers/Shippers information about expiring Firm Transportation agreements

Key Takeaways

- Renewal Agreements and IT Discounts will be executed as New Agreements
- Certain Agreements eligible for immediate approval in Trellis via "eAccept" process
  - DT Midstream expects to expand the "eAccept" process to additional Rate Schedule types in future product enhancements

- **Reminder** – Trellis platform is Single Sign-On, and all Customers/Shippers are encouraged to have their unique Access Credentials. Please review your Organization's User Access
- **For Operators/Agents** –
  - Imbalance Statements will no longer be emailed automatically; requires retrieving the report from Trellis

Commercial Contact Information for Questions & Answers

Commercial Group Email – **IPLCommercial@dtmidstream.com**

Contracts Group Email – **IPLContracts@dtmidstream.com**

▪ Dana Jones, Account Manager	dana.jones@dtmidstream.com
▪ Dion Franklin, Account Manager	dion.franklin@dtmidstream.com
▪ Todd Wall, Account Director	todd.wall@dtmidstream.com
▪ Kyle Keener, Manager	kyle.keener@dtmidstream.com
▪ Sara Rogers, Contract Administration	sara.rogers@dtmidstream.com

- Additional pipeline contacts available on the Pipelines' Information Postings website

COMMERCIAL

GAS SALES & PURCHASE SUPPLEMENT

DT Midstream

Gas Sales & Purchases for Pipeline Operations

- Gas Sales
  - Posted to the Informational Postings > Non-Critical Notices and sent via email to parties via email
  - Bidding process will be completed in Trellis via its ***Exchange*** platform.
  - Contracts will be awarded on highest Net Present Value and NAESB confirmations/deal sheets will be sent electronically
- Gas Purchases
  - Completed without competitive bidding
  - NAESB confirmations/deal sheets will be sent electronically

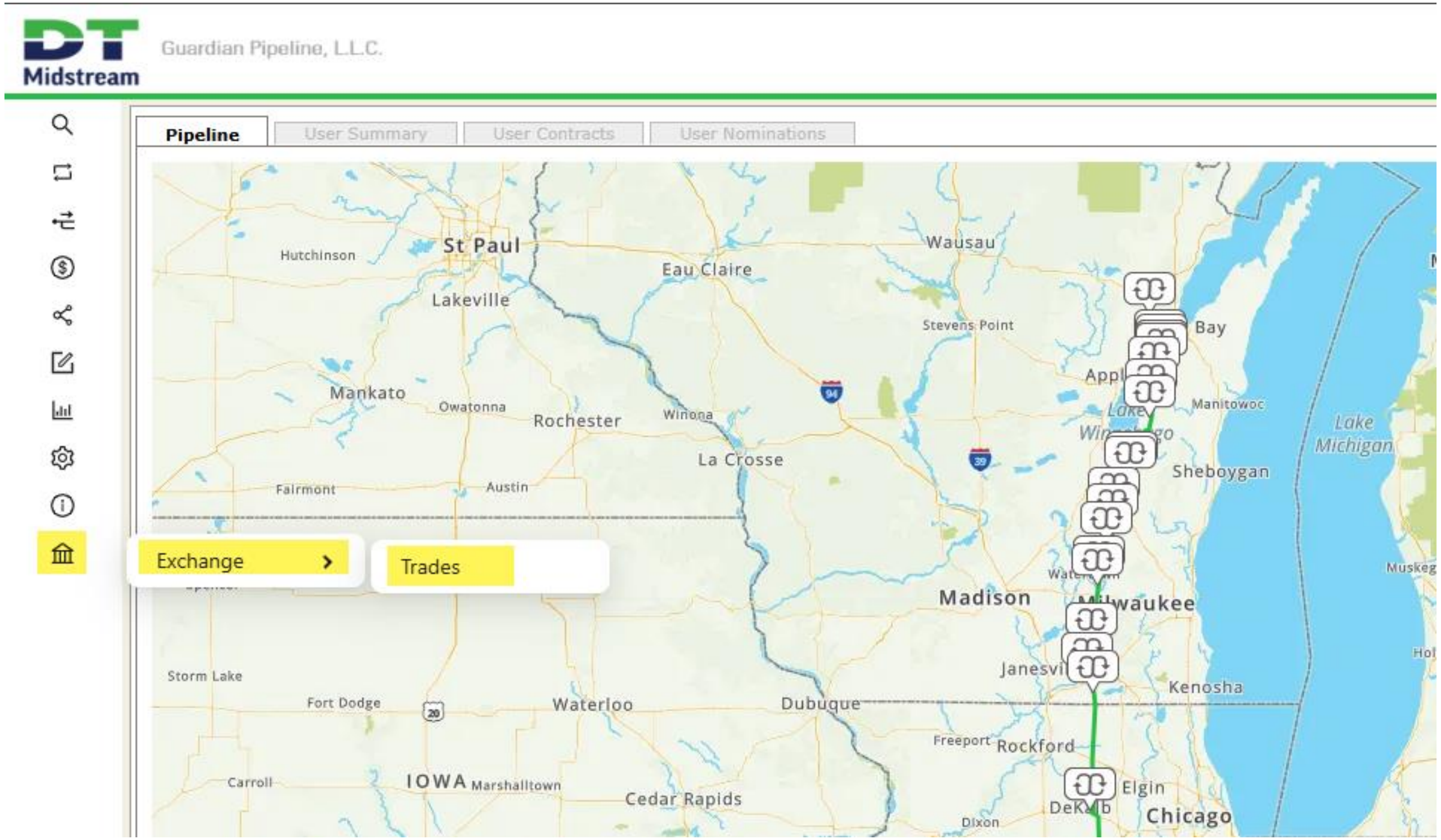
Gas Sales by Pipeline for Purchase by Customer/Shipper

Navigation:

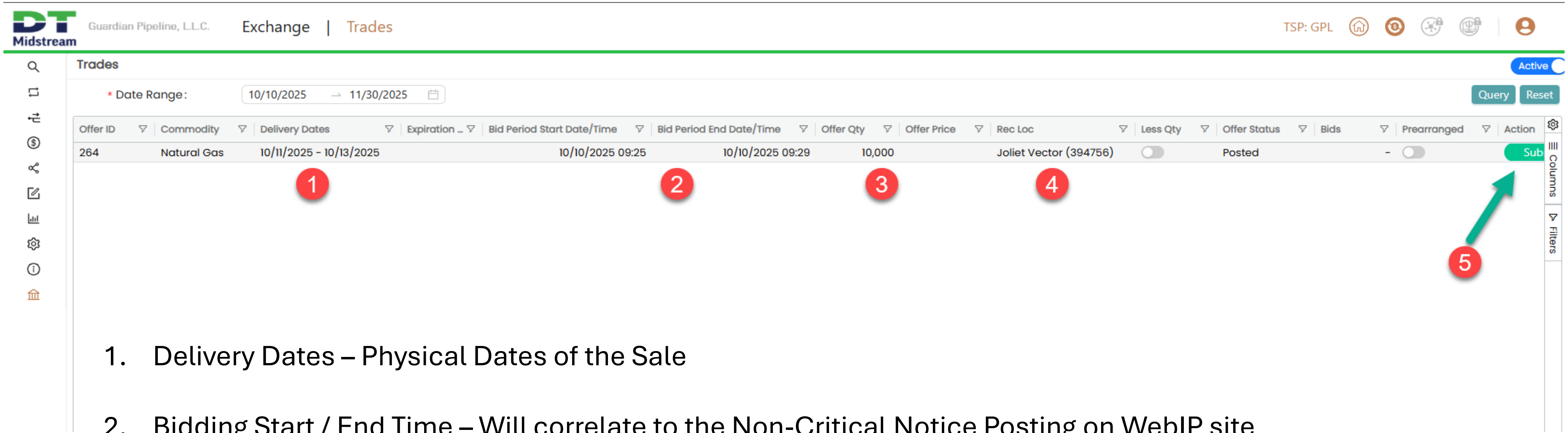
Menu

> Exchange

> Trades



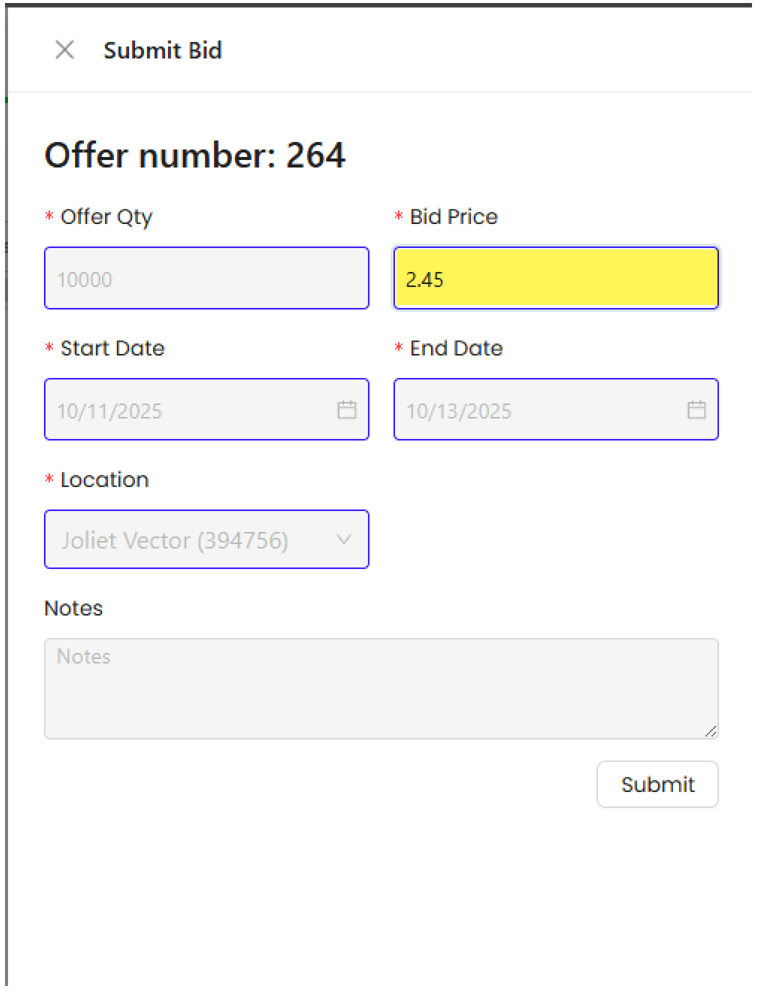
Sales by Pipeline for Purchase by Customer/Shipper (Con't.)



1. Delivery Dates – Physical Dates of the Sale
2. Bidding Start / End Time – Will correlate to the Non-Critical Notice Posting on WebIP site
3. Volume of Gas to be Sold* (*Volume is per day during the Delivery Dates)
4. Location of Gas to be Sold
5. Action > "Submit Bid" – Customer/Shipper selects "Submit Bid" to open secondary screen

Gas Sales by Pipeline for Purchase by Customer/Shipper (Con't.)

- Field marked by * are required, and most will be populated for Users with the data from the previous screen
- Customer/Shipper will enter Bid Price in USD
- Customer/Shipper can modify their bid during the active bid period
- Gas Sales will be awarded using a Net Present Value calculation
  - In the event of a tie, gas will be awarded to the 1st Party that submitted its bid



Gas Sales and Purchases Deal Confirmations and Notifications

DT Midstream

TRANSACTION CONFIRMATION

FOR IMMEDIATE DELIVERY

EXHIBIT A

Transaction Date: October 10, 2025

Agreement #: GSL-5007

This Transaction Confirmation is subject to the Base Contract for Sale and Purchase of Natural Gas between Seller and Buyer dated September 1, 2025. The terms of this Transaction Confirmation are binding unless disputed in writing within two (2) Business Days of receipt.

SELLER:	BUYER:
Guardian Pipeline, L.L.C. Pipeline Address: 500 Woodward Ave. Suite 2900 Detroit, MI 48226 Contact: Commercial or Contract Administration Phone: 800-372-2982 Email(s): IPLCommercial@dtmidstream.com; IPLContracts@dtmidstream.com All notices must be sent to Guardian Pipeline, L.L.C. by email to the contact information listed above.	Shipper Address: Email(s):

PERFORMANCE OBLIGATION: Interruptible

Delivery Period: October 11, 2025 - October 13, 2025

Delivery Point: JOL VECTOR

Contract Quantity: Up to 10,000 MMBtu/day

Contract Fixed Price: $2.4500/MMBtu

SPECIAL CONDITIONS:

None

[EXTERNAL] GPL Gas Sale Confirmation Attached | Summarize

T

trellis-noreply@trelliscloud.net

To: Noms-test-customer6

Fri 10/10/2025 9:30 AM

TESTGS-GPL_en_US__21454_...
74 KB

CYBERSECURITY WARNING: External Email. Take a pause, review the email, and don't take the bait!

A new agreement has been submitted which requires review and approval. Please visit our Customer Activities Website to review and approve. Please contact your Commercial or Contracts representative with any questions.

Trellis Environment: TRELLIS-DTM-UPGT

** Please do not reply to this message. This is a system-generated email and your message will not be read. **

Reply | Forward

Capacity Release Process

DT Midstream

Capacity Release Overview

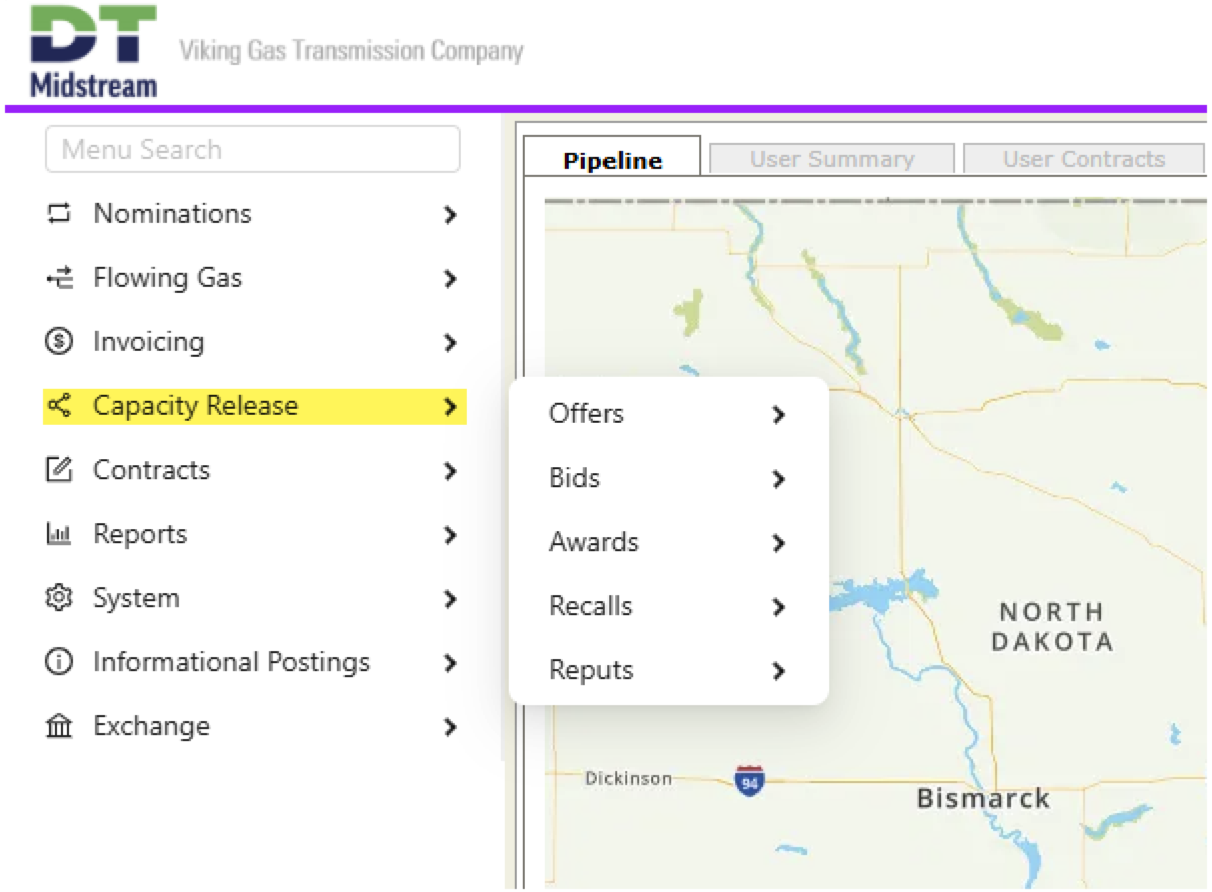
- Demonstration

Training Materials:

- Menu Navigation: (share icon)
- Capacity Release Process
  - ➢ Offers
    - ▪ Rates – Important Process Changes
      - ✓ Reservation (RD1) vs. Volumetric (VRA)
      - ✓ Monthly vs. Partial Month
  - ➢ Bids
    - ▪ Prearranged
  - ➢ Awards
  - ➢ Recalls and Reputs
- Important Dates and Key Takeaways

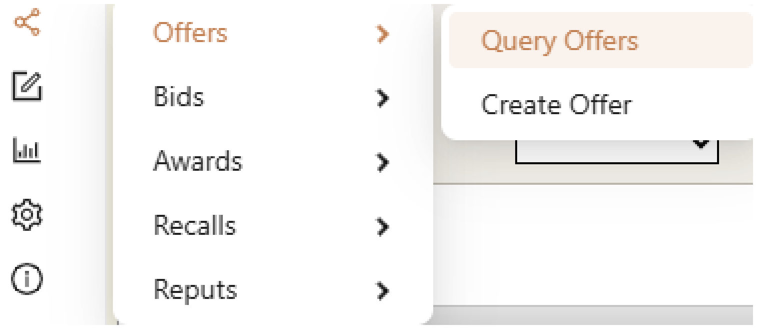
NEW

Contact: Sara Rogers
Hotline: 1-800-372-2982
Email: IPLContracts@dtmidstream.com



Expands/Collapses Menu

Capacity Release – Offers



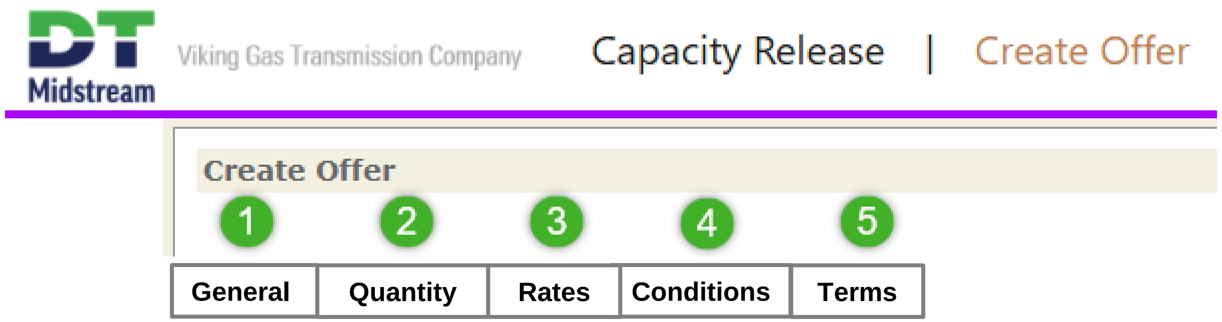
- Menu Navigation - Offers
  - ➢ **Query Offers**

TIPS

Copy Feature – copy terms of a previously created Offer to create a new Offer faster and more efficiently

Create Offer shortcut – top right corner of Query Offer screen

- ➢ **Create Offer** – 5 tabs with dynamic and required fields

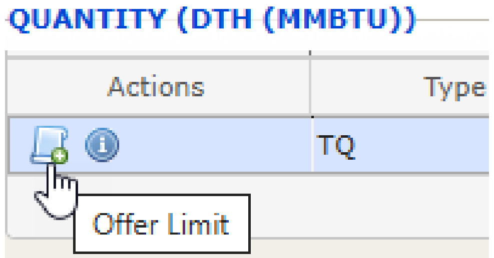


Capacity Release – Create Offer – Tab and Field Highlights

1 General Tab

- **<u>Rate Form/Type Desc</u>**: Select Reservation Charge Only or Volumetric Charge Only (see Rates Tab Details slides)
- **<u>Rel Req Post Date/Time</u>**: For prearranged non-biddable releases, the posting date/time defaults to the minimum requirement; however, Award and contract creation are initiated by TSP upon approval of the prearranged Bid and then the Offer posting, which can be manually accelerated by the Releasing Shipper prior to the posting date/time deadline

2 Quantity Tab



- Enter limits/quantities for both **<u>TQ</u>** (Transportation Quantity) and **<u>PP-MDQ</u>** (Primary Path Quantities)
  - Sum of all PP-MDQ limits must equal TQ limit
  - Releasing seasonal dates and volumes on a single Offer is available functionality
  - NEW **When multiple paths are released on a single Offer, all paths will award to a single replacement contract**

3 Rates Tab (see Rates Tab Details slides) – Includes Important Process Changes

- The releasing contract's commodity rate and surcharges are applied automatically to the replacement contract, so these rates are not biddable; only the reservation/demand rate is subject to bidding

Capacity Release – Create Offer – Tab and Field Highlights Continued

❹ Conditions Tab

- ➢ Bid Eval Ind Desc (e.g., Highest Rate)
- ➢ Recall/Reput options

❺ Terms Tab

- ➢ Click Insert button to add one or more Term Type
- ➢ *Terms/Notes-AMA are required for AMA releases
- ➢ Term Types shown

Terms Tab

Please Select Term Type

Recall/Reput Terms
ROFR Terms
RAPP Terms
Rollover Terms
Rel SR Contng Terms
Indemn
Terms/Notes
*Terms/Notes-AMA
Terms/Notes-Storage
IBR Unique Formula Spec Terms
No Stand-aln Offer T&C
Bid Tie-breaking Method
Bid Evaluation Method

Capacity Release – Offers

NEW

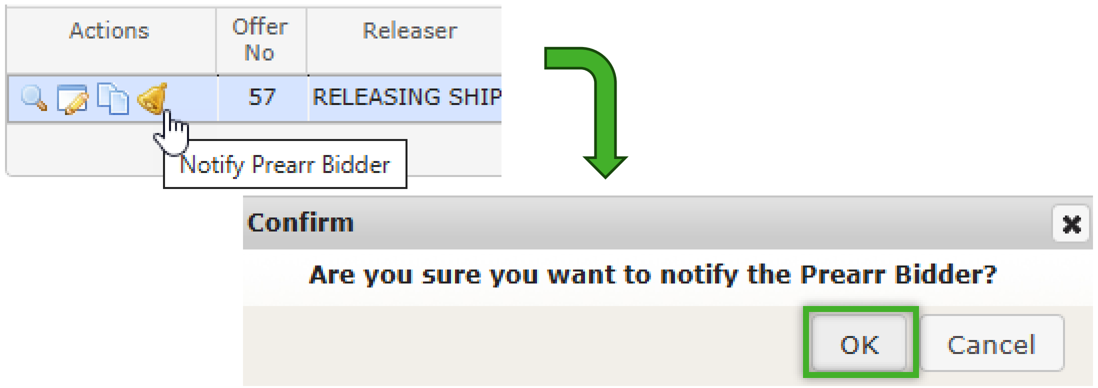
- **For prearranged releases, the Releasing Shipper must Notify (bell icon) the Prearranged Bidder that Offer is available - Note: Offer is not posted yet**

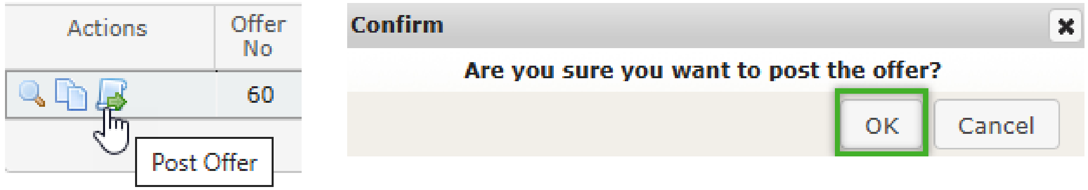
- **Then the Prearranged Shipper must Approve or Reject the Bid before the Offer posting designated time (Offer – Rel Req Post Date/Time) or the Offer will expire and will need to be re-entered** (see Capacity Release Bids slide)

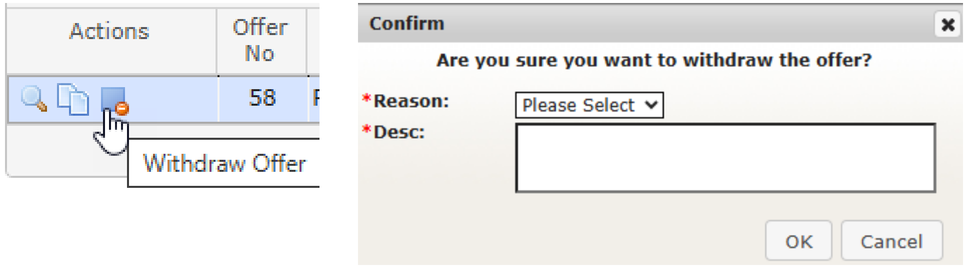
- **Once prearranged Bid Approved, Releasing Shipper can proactively post the Offer manually or wait for the system to post the Offer at the designated time (specified in Offer – Rel Req Post Date/Time)**

- **For prearranged releases, Offers may be edited by the Releasing Shipper until the Prearranged Bidder is notified; for non-prearranged releases, Offers may be edited by the Releasing Shipper until the Offer is posted**

- **Offers may be Withdrawn if there are no Bids**







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Capacity Release – Create Offer – Rates Tab Details

- **Rate Form/Type Desc** (selected in General tab)
  - **Reservation Charge Only** – MONTHLY reservation/demand rate (RD1)
    - Select either 1) Non-IBR Absolute Dollars and Cents or 2) Non-IBR % of Maximum Tariff Rate

NEW

For PARTIAL MONTH releases, enter a MONTHLY reservation rate (daily rate * 30.41667); the invoice will convert to and charge a DAILY rate * the number of days in the release

- Example: releasing 500 Dth/day for 12 days at $0.0650/day = Offer RD1: $1.97708; Invoiced/Credited RD1: $390.00

  - **Volumetric Charge Only** – DAILY reservation/demand rate (VRA)

NEW

For a volumetric release, the Offer MUST include two (2) rate type records: 1) VRA at daily rate and 2) RD1 at zero ($0.00) rate

OFFER RATES

2 Record(s) Found Volumetric Release Rate Example:

Filter Export Switch to Admin View Grouping/Settings

Actions	Type	Receipt	Delivery	Res Rate Basis	St Date	End Date	IBR Ind	Pct Based
	RD1			Per month	10/20/2025	10/31/2025	No	Yes
	VRA			Per day	10/20/2025	10/31/2025	No	Yes

Page 1 of 1 25

Rates Tab > Offer Rates section > click the Insert button > Insert

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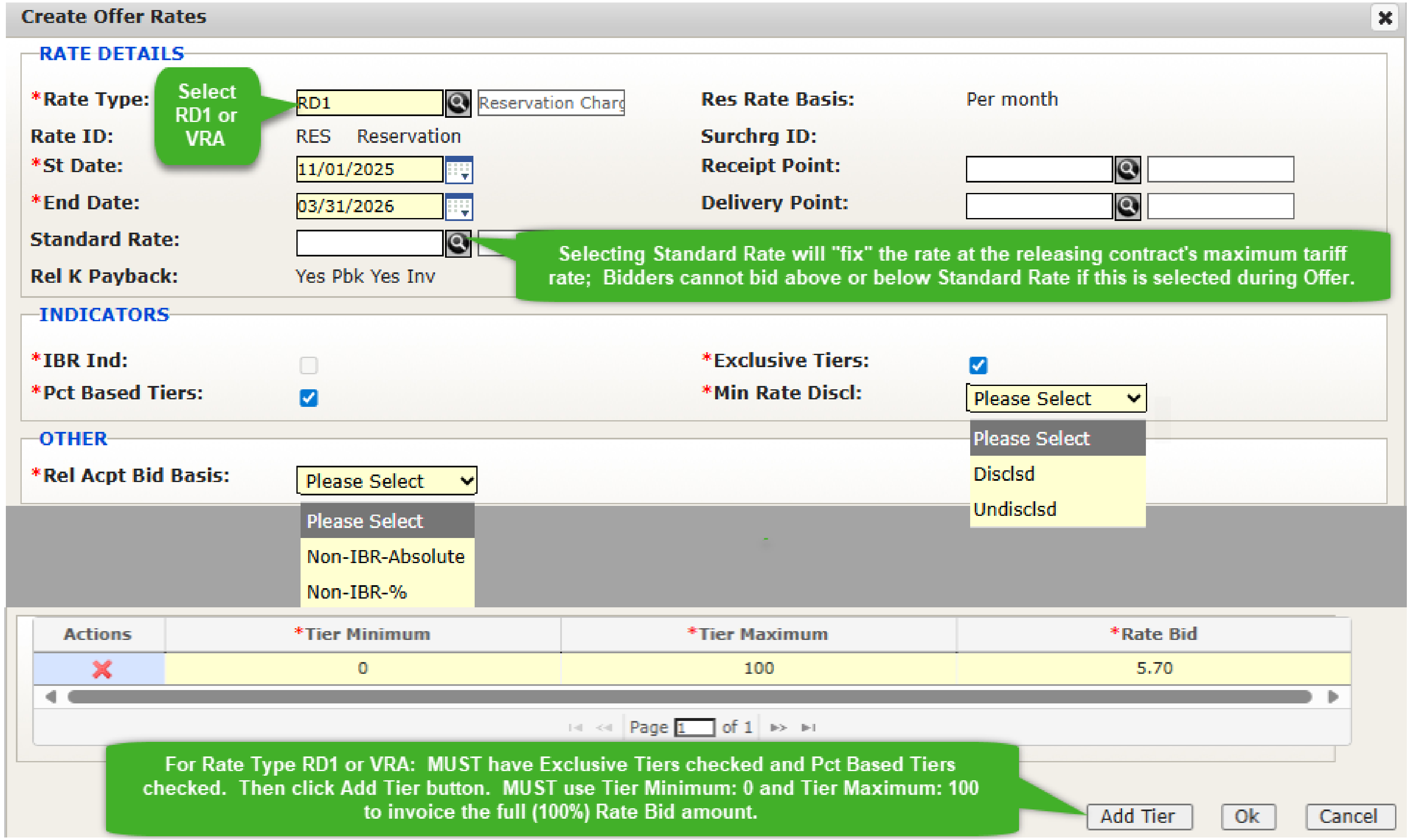
Capacity Release – Create Offer – Rates Tab Details Continued

NEW

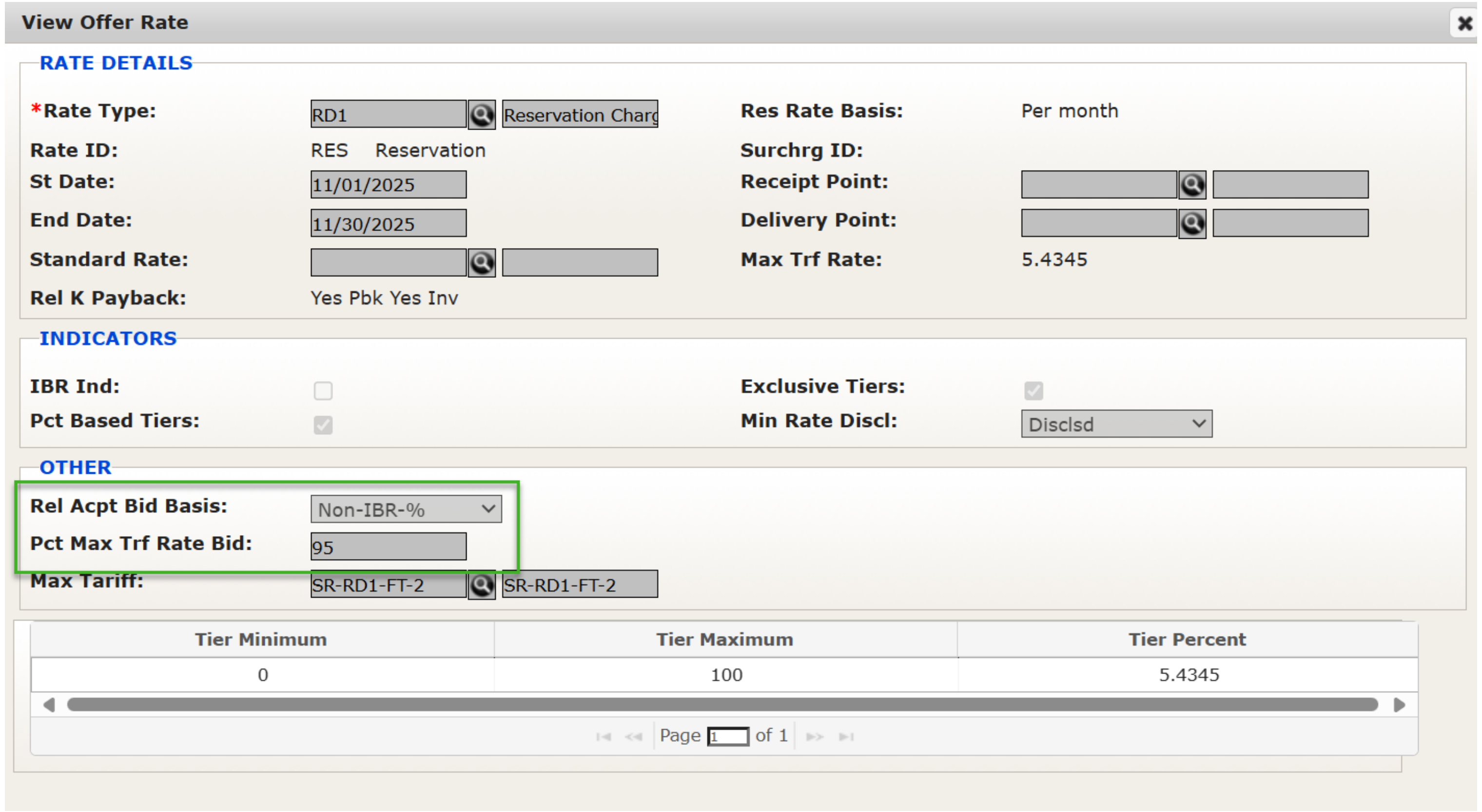
- **Tiers – Process Change**
  - ➢ Offer Rates section (details shown ➡)
- Releasing Surcharges
  - ➢ Contract Rates table
    - RD1 (indicates releasing contract's reservation rate)
    - Fuel
    - ACA (FERC Annual Charge Adjustment)
    - COT (Commodity)
    - COT-AOR (Overrun)
    - EPC (Electric Power Cost – GPL and VGT)
    - ETD (Extended Delivery / Out of Path – GPL and VGT)
    - Others



Capacity Release – Create Offer – Rates Tab Details Continued

TIP

- If Bid Basis field selection = **Non-IBR%** (% of max tariff rate), **enter percentage without a decimal**
  - Examples:
    - 100% = 100
    - 95% = 95

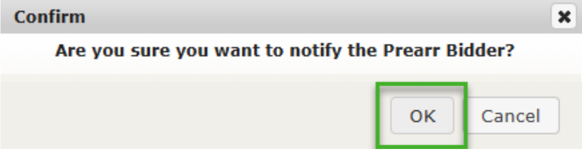


Capacity Release – Bids

NEW

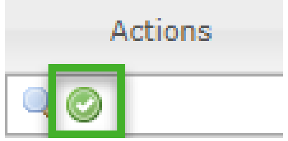
Bidding Process Changes:

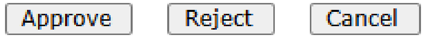
- For prearranged releases, Releasing Shipper must Notify Prearranged Bidder before Offer can post
  - ➢ Notify Prearranged Bidder:

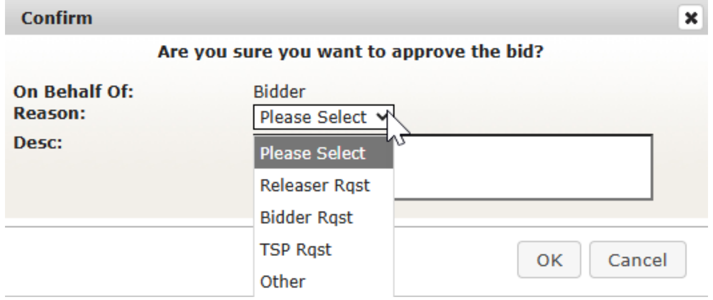


  - ➢ Bid status → Submitted

- **Prearranged Bidder must review Bid terms and Approve or Reject the Bid (Capacity Release > Bids > Query Bids)**
  - ➢ Approve/Reject Bid:

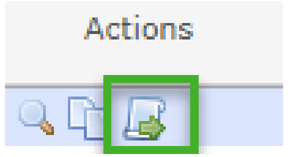


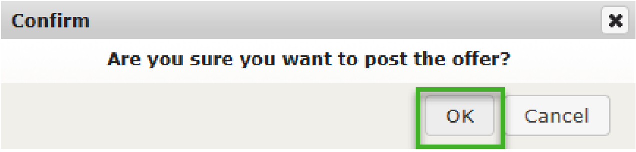




  - ➢ Bid status changes from Submitted → Approved

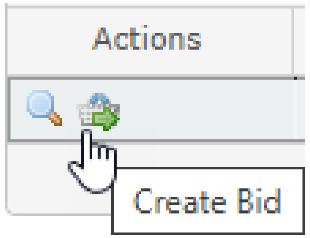
- Once prearranged Bid Approved, Releasing Shipper can proactively post the Offer manually or wait for the system to post the Offer at the designated time (specified in Offer – Rel Req Post Date/Time); makes Offer available for public viewing and bidding, if applicable
  - ➢ Post Offer:





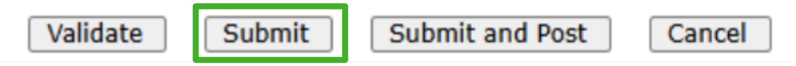
Capacity Release – Bids Continued

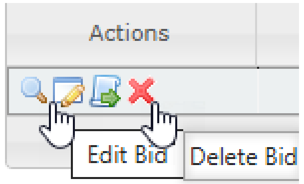
NEW



- Query Offers > **Create Bid** icon for respective Offer No.
  - Same Bid icon used to complete fields in Quantity and Rates tabs

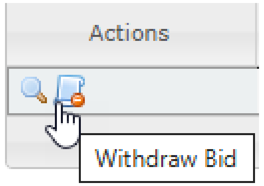
- Bidder may **Submit** a Bid: Bid not available for public viewing; Bid not finalized / not available for evaluation; Bid can be edited; Bid can be deleted





or

- Bidder may **Submit and Post** a Bid: Bid available for public viewing; Bid finalized / available for evaluation; Bid cannot be edited; Bid can be withdrawn prior to designated deadline



TIP

- **Note:** Bidder must **Post Bid** by designated deadline (specified in Offer - Bid Per End Date/Time) or the Bid will expire automatically / not be available for evaluation

- Blind bidding – Bidders may see the terms, including rates, of other posted Bids but not the identity of other Bidders

TIP

- **Bidders may have only one (1) active Bid per Offer**

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Capacity Release – Awards – Prearranged Bidder Action Item

Email sent to Prearranged Bidder for prearranged, biddable releases when competing Bid(s) received
Note: Action Required to Accept/Reject Award

[EXTERNAL] Match Request for Prearranged Bidder, Offer Number 57, Viking, 609166673

T trellis-noreply@trelliscloud.net

DT Midstream Viking Gas Transmission Company

Match Request for Prearranged Bidder on TSP	Viking (VGT)
Award Number	44
Offer Number	57
Releaser	Releasing Shipper, L.L.C.
Bid Number	58
Bidder	Prearranged Bidder, Inc.
Award Status	Pending
Action Required	Accept/Reject Award

*** Please do not reply to this message. This is a system-generated email and your message will not be read. ***

- Prearranged Bidder: Awards > Query Awards
  - Click Accept/Reject icon next to respective Offer, Bid, and Award No.
  - **Rates tab** shows highest bid rate required for matching

Actions

Accept/Reject

RATES

1 Record(s) Found

Filter Export Grouping/Settings

Rate Details

Rel Acpt Bid Basis: Non-IBR-Absolute

Tier	Min	Max	Awd Rate
Tier 1:	0	100	3.5

- Prearranged Bidder can select: Accept Reject Cancel

Accept to match highest rate = Awarded to Prearranged Bidder; Replacement Contract created for Prearranged Bidder or

Reject to not match highest rate = Awarded to competing Bidder; Replacement Contract created for competing Bidder or

Cancel = postpone action/decision

Capacity Release – Awards – Releasing Shipper Action Item

Email sent to Releasing Shipper for prearranged, biddable releases when competing Bid(s) received
Note: Action Required to Accept/Reject Award if the Prearranged Bidder Accepts/Matches

[EXTERNAL] Match Request for Prearranged Bidder, Offer Number 57, Viking, 609166673

T trellis-noreply@trelliscloud.net

DT Midstream Viking Gas Transmission Company

Match Request for Prearranged Bidder on TSP	Viking (VGT)
Award Number	44
Offer Number	57
Releaser	Releasing Shipper, L.L.C.
Bid Number	58
Bidder	Prearranged Bidder, Inc.
Award Status	Pending
Action Required	Accept/Reject Award

*** Please do not reply to this message. This is a system-generated email and your message will not be read. ***

- Releasing Shipper: Awards > Query Awards
  - Click Accept/Reject icon next to respective Offer, Bid, and Award No.

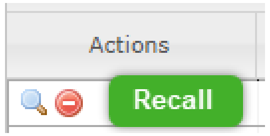
    Actions

    Accept/Reject
  - Before Award is finalized, when a Prearranged Bidder Accepts / matches the highest rate, the Releasing Shipper must also Accept the Award

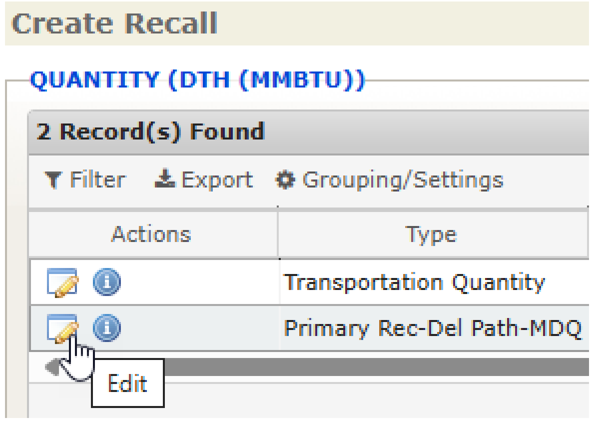
    Accept Reject Cancel
  - Once Accepted by the Releasing Shipper, the Replacement Contract will create automatically
  - If the Prearranged Bidder Rejects / does not match the highest rate, there is no action required by the Releasing Shipper; the Award and Replacement Contract will create automatically

Capacity Release – Recalls

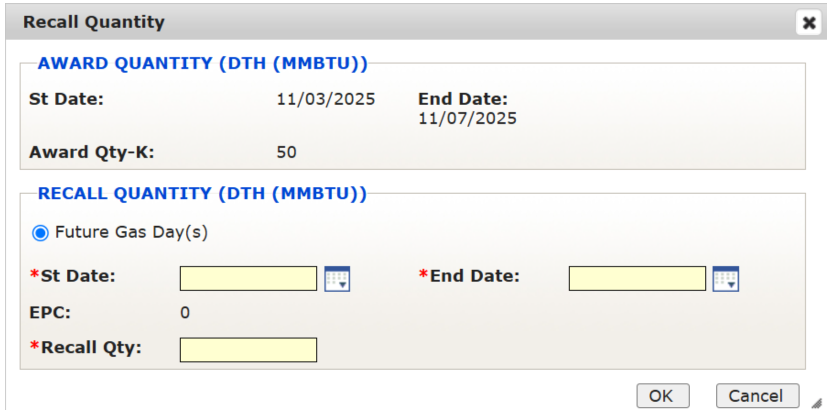
- **Capacity Releases > Recalls > Create Recall** <u>or</u> **Capacity Releases > Awards > Query Awards**
  - ➢ Recall icon, if recall available for a release:



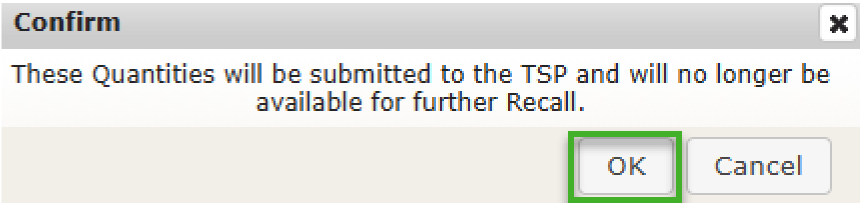
  - ➢ Edit both the Transportation Quantity (TQ) and Primary Path MDQ (PP-MDQ) fields



    - ▪ Enter Recall Dates and Quantity



  - ➢ Submit > Confirm OK

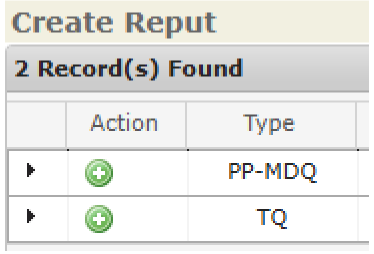


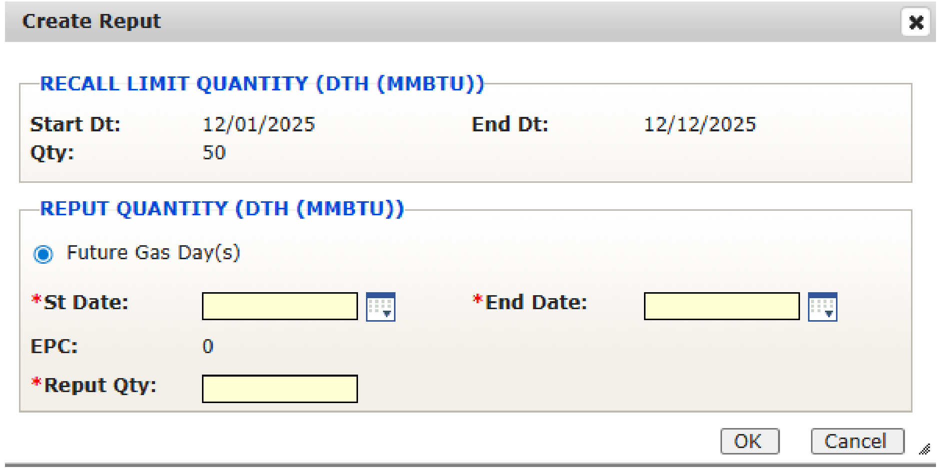
  - ➢ Releasing and Replacement Contract volumes/dates are updated automatically

Capacity Release – Reputs

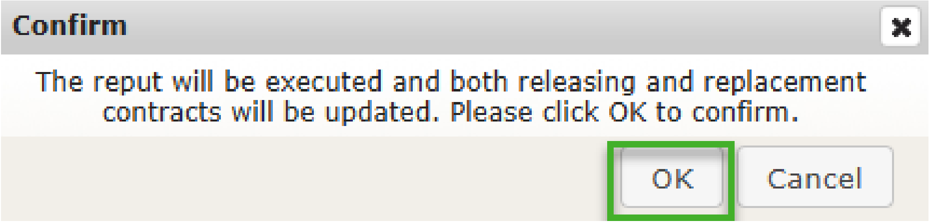
- **Capacity Releases > Reputs > Create Reput**
  - ➢ Reput icon, if reput available for a release:

  - ➢ Edit both the Transportation Quantity (TQ) and Primary Path MDQ (PP-MDQ) fields
    - Reput Dates and Quantity





  - ➢ Submit > Confirm OK



  - ➢ Releasing and Replacement Contract volumes/dates are updated automatically

Important Dates and Key Takeaways

- Beginning November 17, log into Trellis to verify access
  - Reminder: Trellis platform is Single Sign-On; all users are encouraged to have unique access credentials

- All business transactions for December 1 business going forward will be in Trellis
  - Beginning November 17, optional Trellis use for capacity releases effective December 1
  - Former Customer Activities system will be functional for capacity releases through November 30, but there will be lag time in the replacement contract being made available for nominations in Trellis
  - Please have all releases completed/awarded in the former customer activities system by end of day Tuesday, November 25, if possible

- Holiday Calendar – limited capacity release functionality on Federal banking holidays and weekends

CONTACTS:

Capacity Release: Sara Rogers
Hotline: 1-800-372-2982
Email: IPLContracts@dtmidstream.com

Troubleshooting System Access Issues

DT Midstream IPL Customer Service and Nominations Email:

- Trellis_Training@dtmidstream.com
- DTM Midstream Customer Service and Nominations Hotline: 313-774-0670

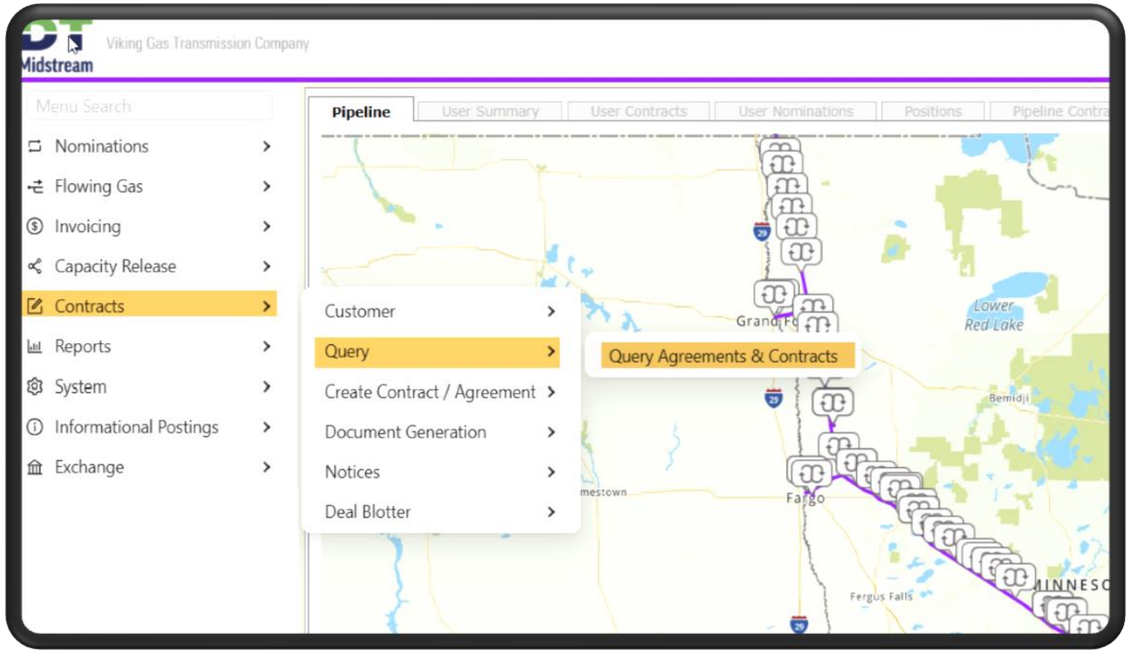
NOMINATIONS

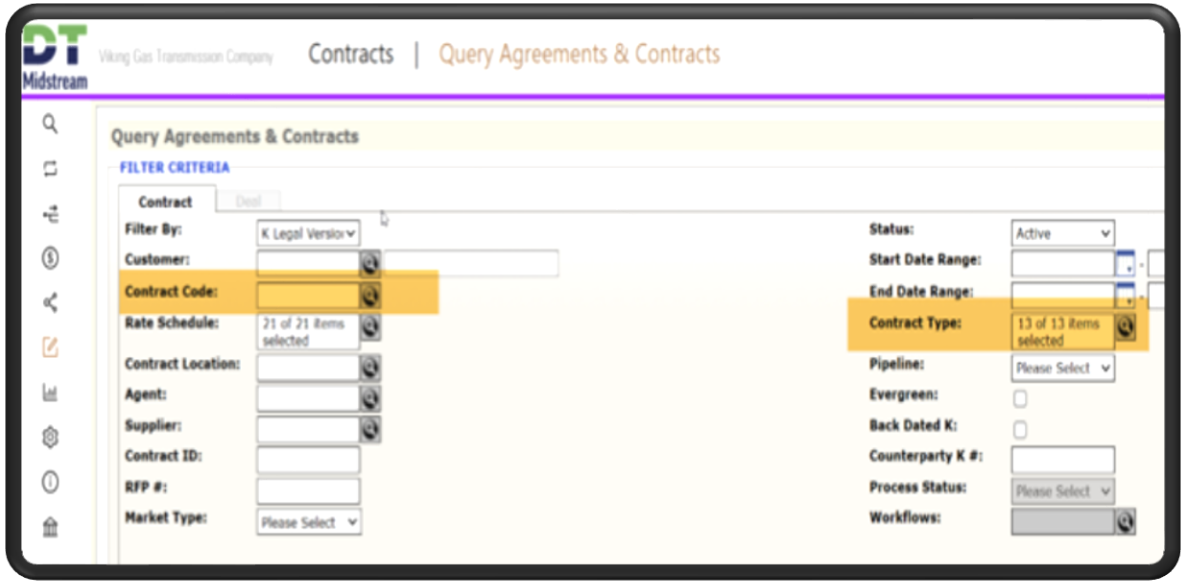
Midwestern Gas Transmission
Guardian Pipeline
Viking Gas Transmission

DT Midstream

How to View Contracts

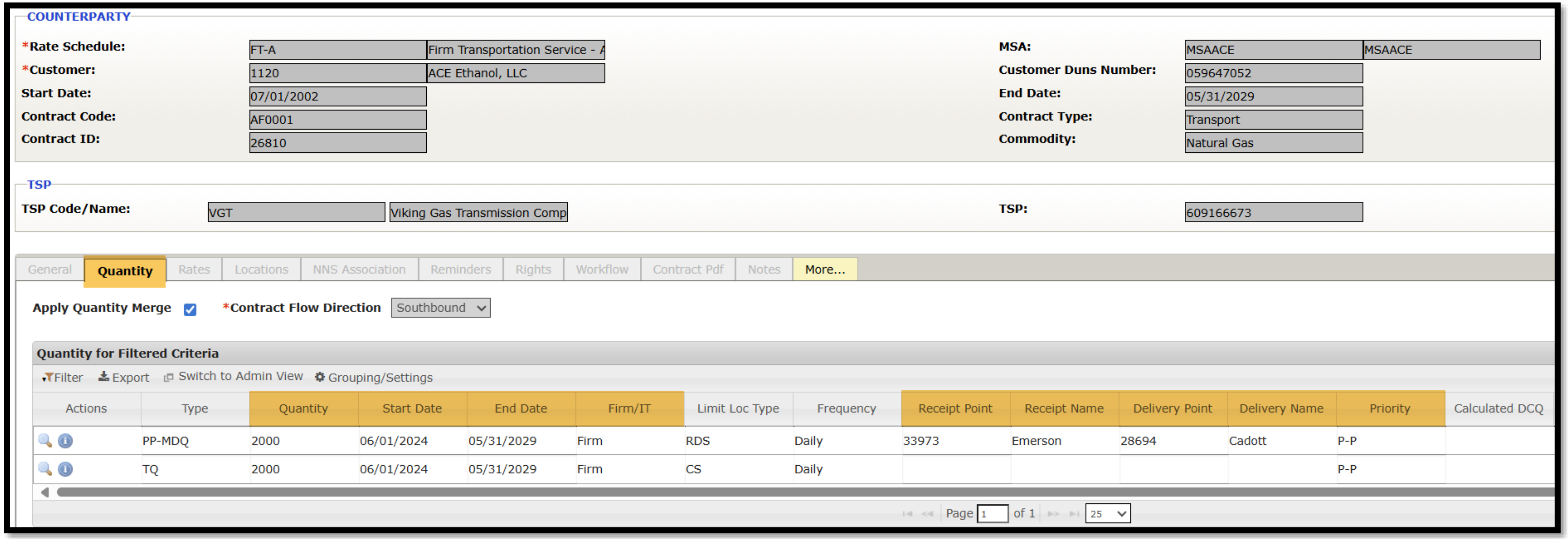
- From the menu bar, click on *Contracts > Query > Query Agreements & Contracts*. (Right click on the final tab to open in a new window)
- Search the Contract Code, (Make sure all or correct Contract Type's are selected)
- Click on *Query*.



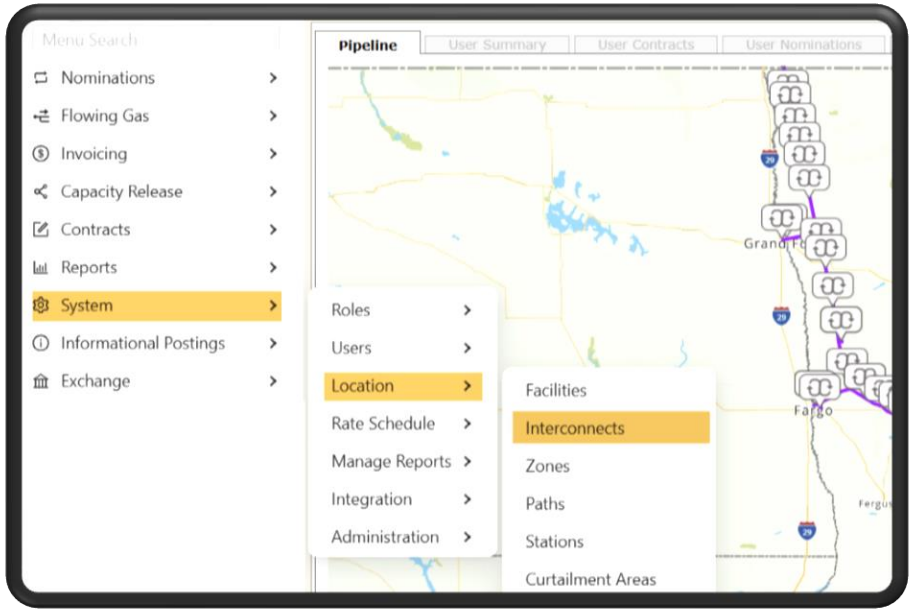


Viewing Contracts

- Click on the "*Quantity*" tab to view all the contracts details.
  - Quantity
  - Start/end date
  - Firm/IT
  - Receipt/Delivery

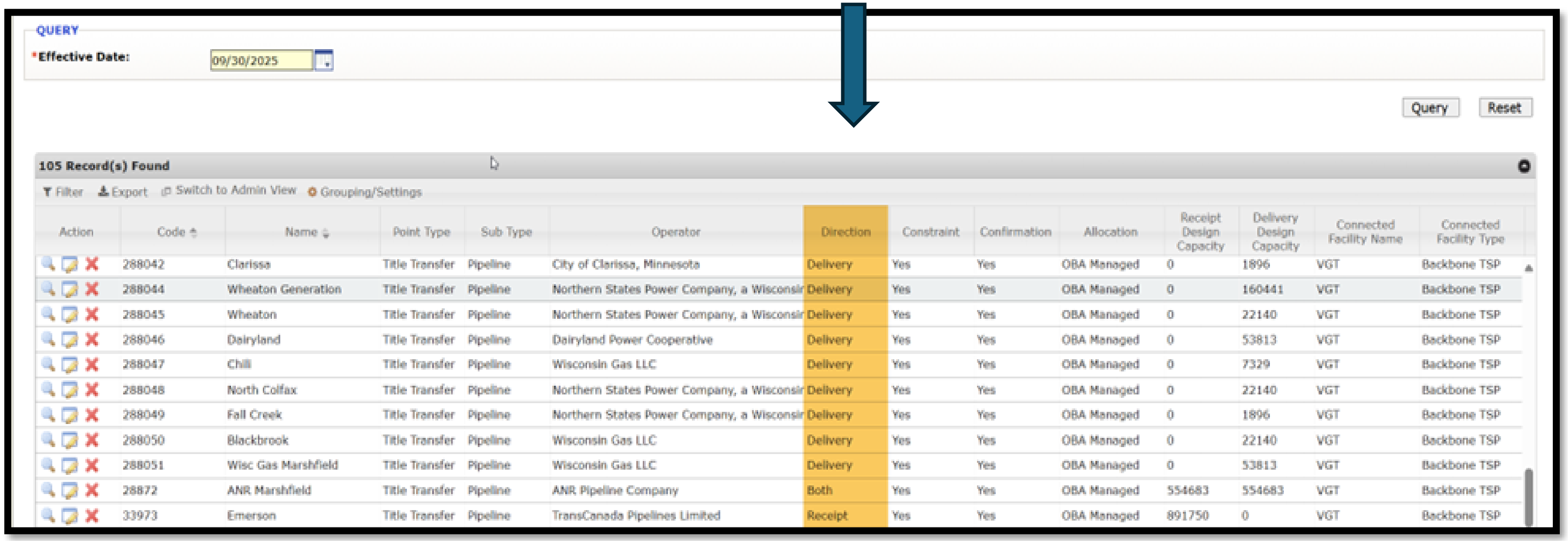


How to find locations (Rec / Del / Bi-directional)



- From the Menu bar, click on *System > Location > Interconnects.*

- *Effective date > Query.*
- Find the desired location and check the *"Direction"* column. This will tell you if the location is Receipt, Delivery, or both (Bi-Directional)



QUERY

*Effective Date: 09/30/2025

Query Reset

105 Record(s) Found

Filter Export Switch to Admin View Grouping/Settings

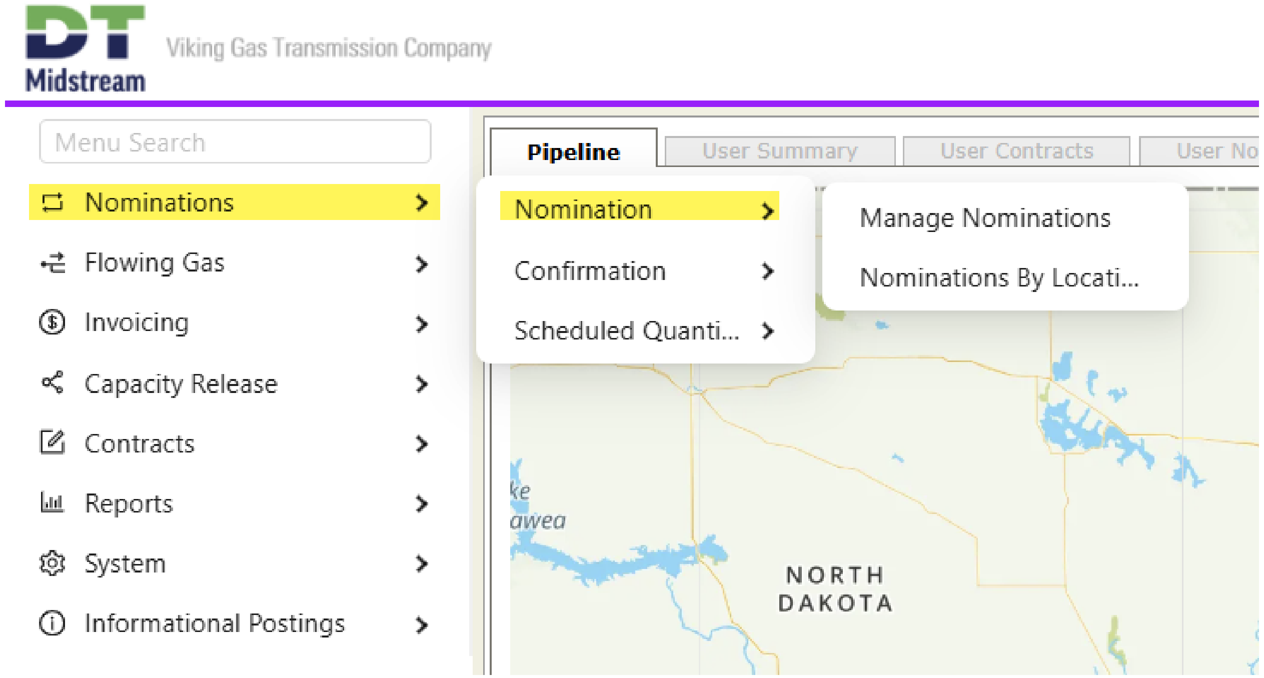
Action	Code	Name	Point Type	Sub Type	Operator	Direction	Constraint	Confirmation	Allocation	Receipt Design Capacity	Delivery Design Capacity	Connected Facility Name	Connected Facility Type
	288042	Clarissa	Title Transfer	Pipeline	City of Clarissa, Minnesota	Delivery	Yes	Yes	OBA Managed	0	1896	VGT	Backbone TSP
	288044	Wheaton Generation	Title Transfer	Pipeline	Northern States Power Company, a Wisconsir	Delivery	Yes	Yes	OBA Managed	0	160441	VGT	Backbone TSP
	288045	Wheaton	Title Transfer	Pipeline	Northern States Power Company, a Wisconsir	Delivery	Yes	Yes	OBA Managed	0	22140	VGT	Backbone TSP
	288046	Dairyland	Title Transfer	Pipeline	Dairyland Power Cooperative	Delivery	Yes	Yes	OBA Managed	0	53813	VGT	Backbone TSP
	288047	Chili	Title Transfer	Pipeline	Wisconsin Gas LLC	Delivery	Yes	Yes	OBA Managed	0	7329	VGT	Backbone TSP
	288048	North Colfax	Title Transfer	Pipeline	Northern States Power Company, a Wisconsir	Delivery	Yes	Yes	OBA Managed	0	22140	VGT	Backbone TSP
	288049	Fall Creek	Title Transfer	Pipeline	Northern States Power Company, a Wisconsir	Delivery	Yes	Yes	OBA Managed	0	1896	VGT	Backbone TSP
	288050	Blackbrook	Title Transfer	Pipeline	Wisconsin Gas LLC	Delivery	Yes	Yes	OBA Managed	0	22140	VGT	Backbone TSP
	288051	Wisc Gas Marshfield	Title Transfer	Pipeline	Wisconsin Gas LLC	Delivery	Yes	Yes	OBA Managed	0	53813	VGT	Backbone TSP
	28872	ANR Marshfield	Title Transfer	Pipeline	ANR Pipeline Company	Both	Yes	Yes	OBA Managed	554683	554683	VGT	Backbone TSP
	33973	Emerson	Title Transfer	Pipeline	TransCanada Pipelines Limited	Receipt	Yes	Yes	OBA Managed	891750	0	VGT	Backbone TSP

Nominations Overview

Concept Changes

- Nominations
  - Transport
  - Title Transfers
  - PAL
  - Gas Purchase and Sales

ICE IM: DTM_IPL_Nominations
Hotline: 1-800-372-2982
Email: InterstateScheduling@dtmidstream.com



Concept Changes - LOCATIONS

- Currently utilize three (3) locations at each physical point for nominations
- TRELLIS utilizes single Location for each point
  - Nominate as both Rec-Loc and Del-Loc
  - Title Transfers can be completed thru TP Shipper Account
  - PAL and Gas Purchase/Sales at Location level
- TRELLIS nominations utilize LOC code vs LOC Name

LOC	LOC NAME
33973	Emerson
~~362685~~	~~Emerson PAL~~
~~362684~~	~~Emerson TP~~

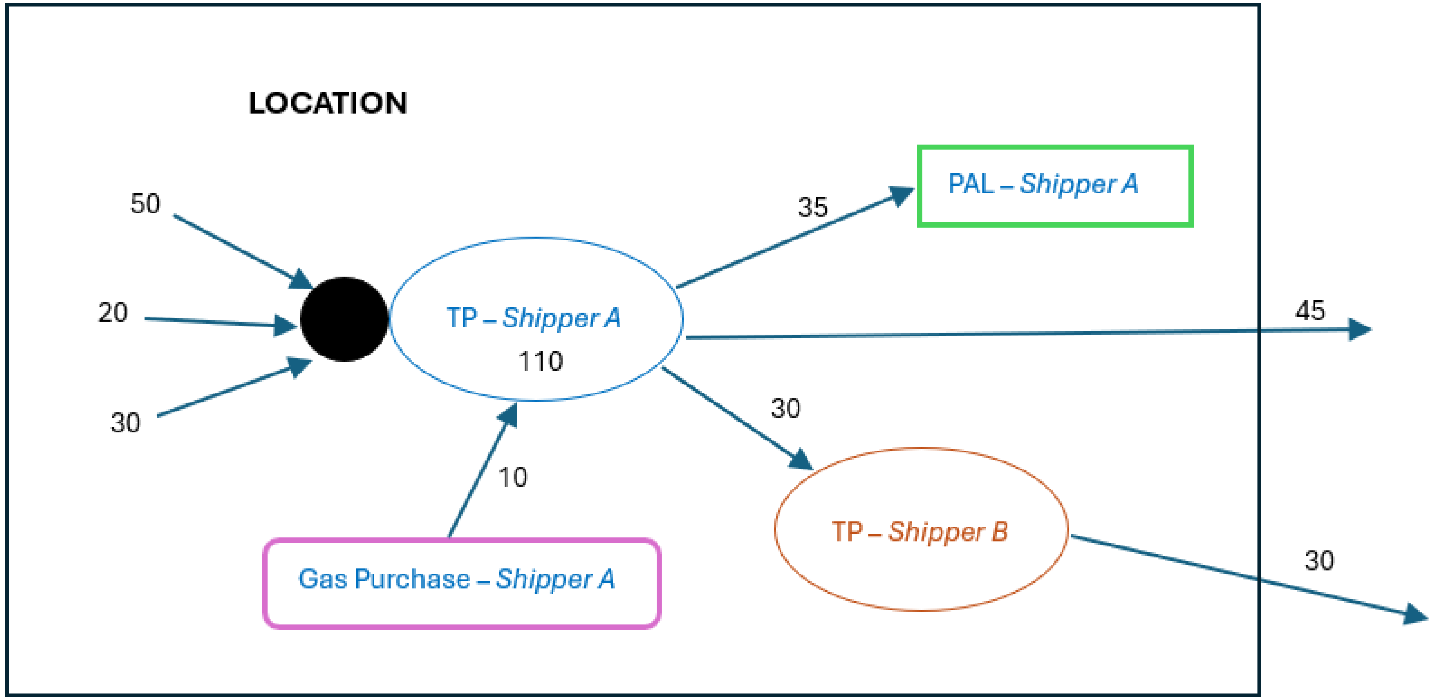
LOC	LOC NAME
28872	ANR Marshfield
~~362770~~	~~ANR Marshfield PAL~~
~~362769~~	~~ANR Marshfield TP~~

DT Midstream

Concept Changes – TP (Shipper Account)

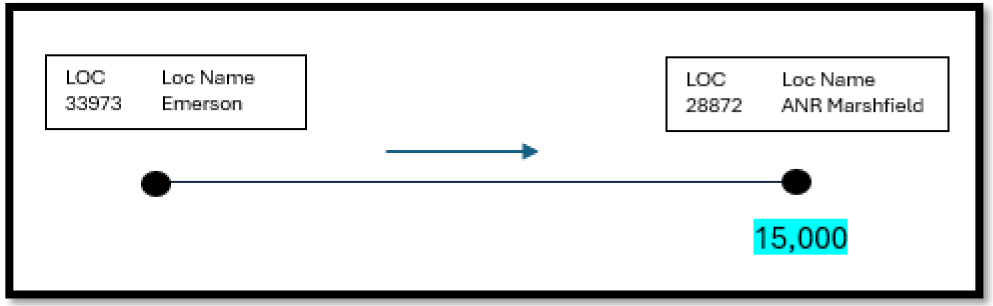
Utilized to aggregate and distribute supply at Location

- From TP Account
  - Title Transfers to other TP Parties
  - PAL Transactions
  - Gas Purchases and Sales
  - Supply Transportation
- Shipper must balance TP Account utilized each cycle at Location

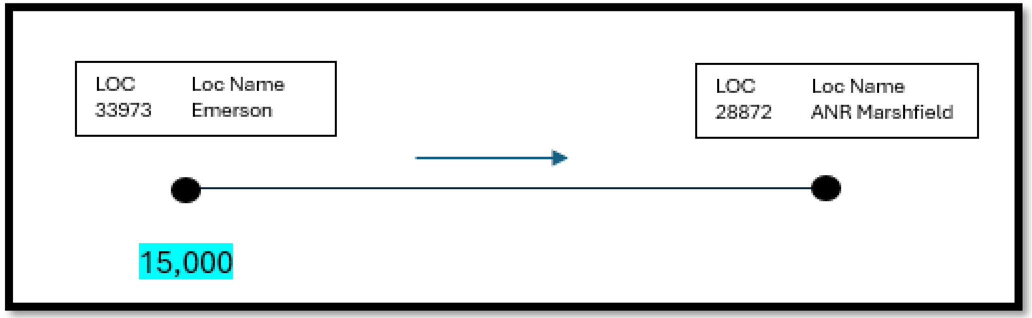


Transportation: Point to Point

- Min Req Fields
- Either Rec-Qty or Del-Qty
  - Fuel will calculate and auto-populate
- Rank defaults to "1"
- TT defaults to "01"

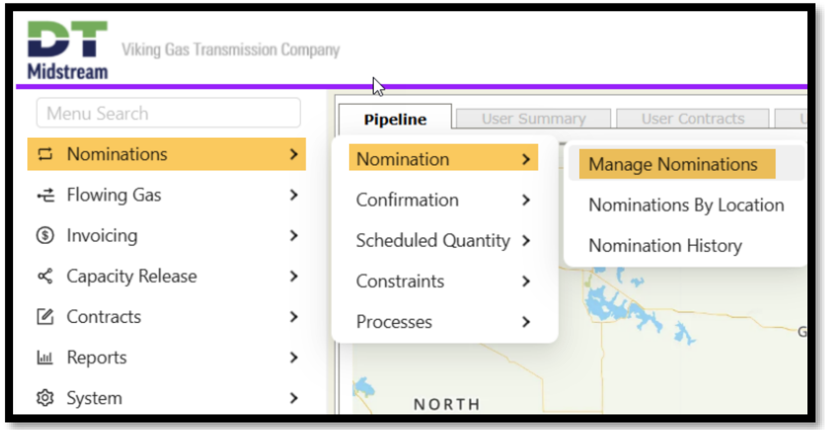


SVC-REQ-K	REC-LOC	Rec Loc Name	DEL-LOC	Del Loc Name	UP-K	UP-ID	DN-K	DN-ID	REC-QTY	DEL-QTY	REC-RANK	DEL-RANK	Path Rank	TT
AF-1234	33973	Emerson	28872	ANR Marshfield	625275755	1022	625275755	1022	15224	15000	1	1	1	01

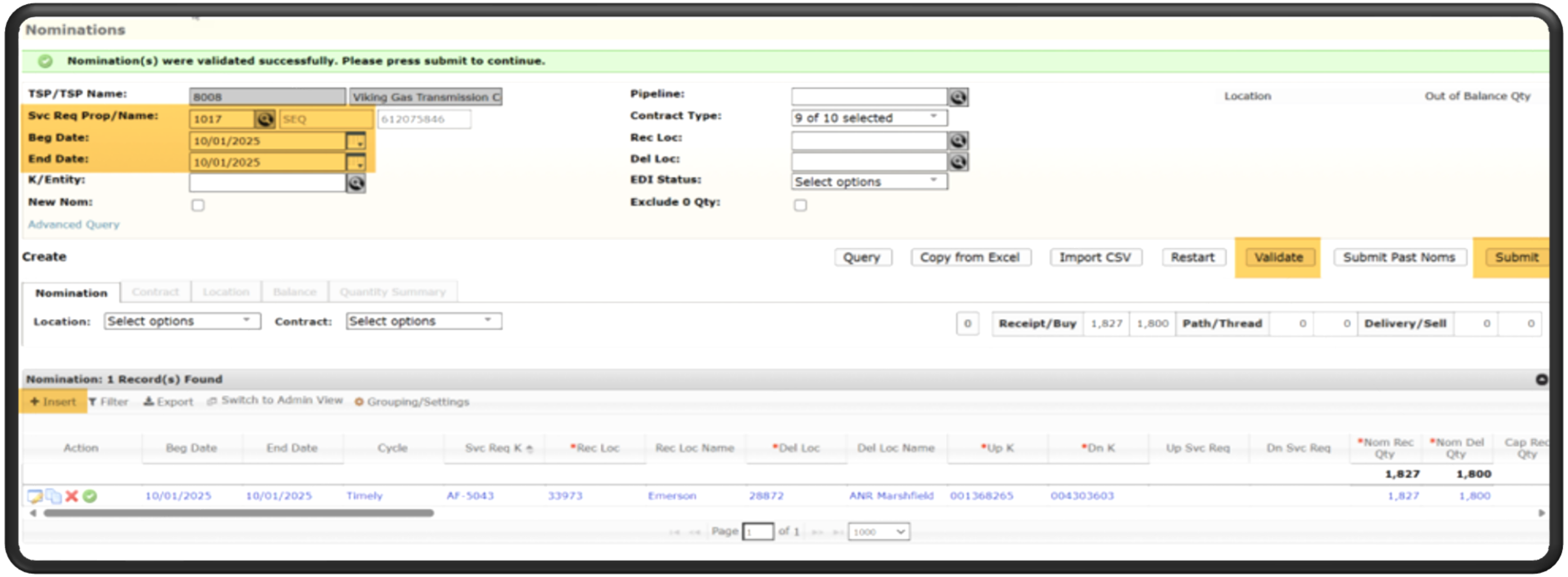


SVC-REQ-K	REC-LOC	Rec Loc Name	DEL-LOC	Del Loc Name	UP-K	UP-ID	DN-K	DN-ID	REC-QTY	DEL-QTY	REC-RANK	DEL-RANK	Path Rank	TT
AF-1234	33973	Emerson	28872	ANR Marshfield	625275755	1022	625275755	1022	15000	14780	1	1	1	01

Entering a nomination (Line Item view)

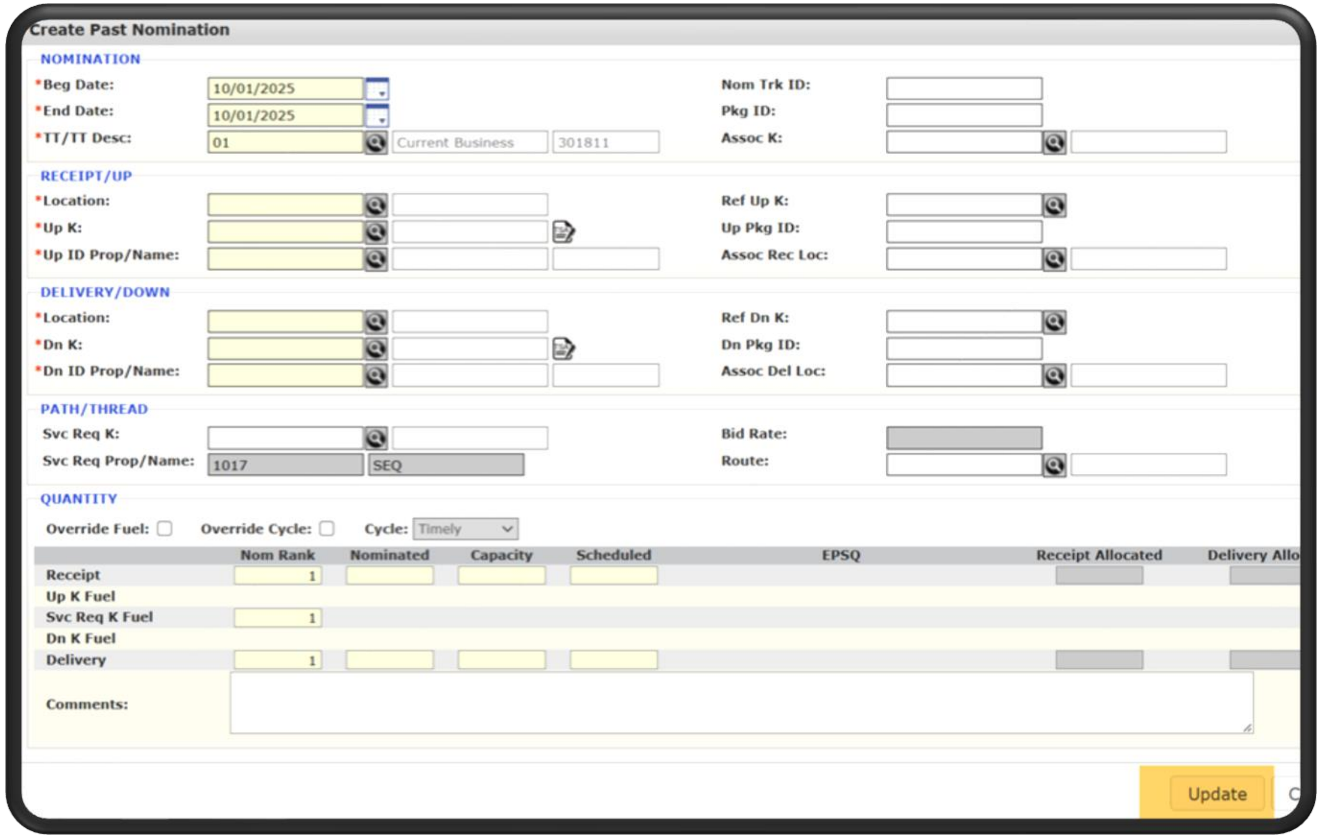


- From the Menu bar, click on Nominations > Nominations > Manage Nominations.
- Select the date range, and Svc Req Prop/Name, Query.
- At the lower half of the screen click on “Insert”, that will add a new line item nomination.
- Populate all the required fields (*) then click on "Validate"
- If no errors, click on "Submit"



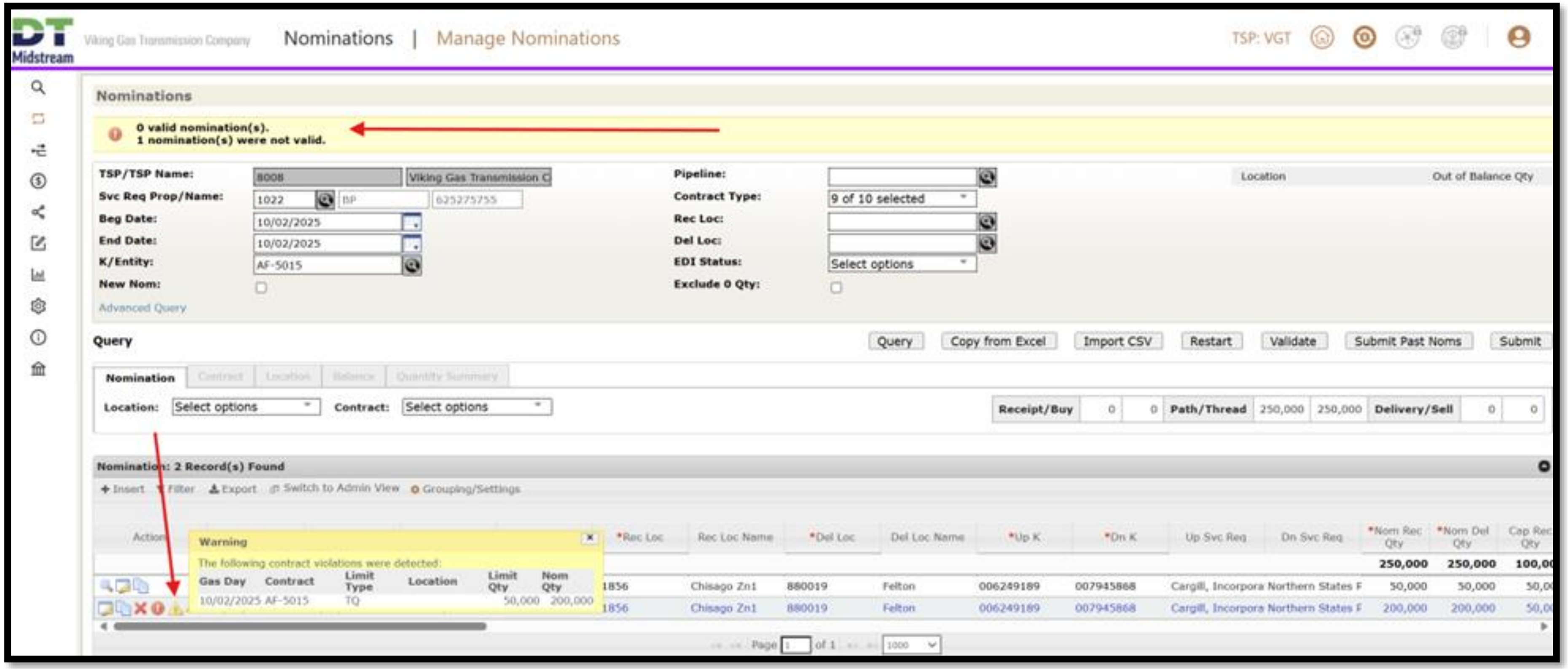
Entering a nomination (Grid view)

- If you prefer to look at the nomination in grid view, instead of the line item view above, click on “Insert” and then click on the “Edit” icon to the far left of the line item. This will open up the nomination in grid view.
- Populate the required fields, click on "Update".
- If no errors click on "Validate", then "Submit"



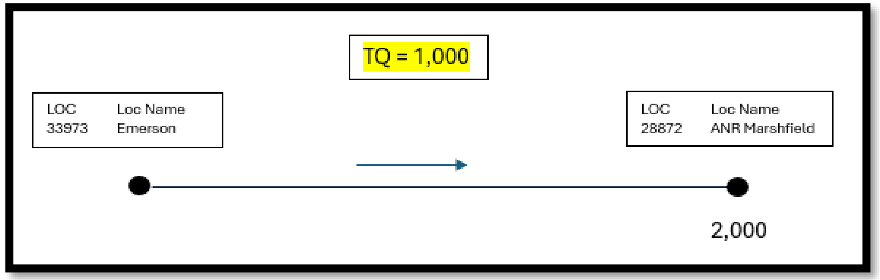
Nomination errors (Authorized Contract Overrun / ACO)

- If you enter a nomination that is exceeding the contracts MDQ you will get an error. The errors will appear at the top of the page in a yellow banner, and on the line item nomination there will be a red exclamation icon, and a yellow warning icon.
- If you hover your mouse above the yellow warning icon next to your nomination it will open a pop-up window with an explanation of the error. The screenshot below is an example of the error where the contract qty has been exceeded and it will not let you submit the nomination unless you have an Overrun nomination (TT02)



Transportation: Authorized Overrun – TT "02"

- If submit nomination overrun with TT "01" code, you will receive error message



0 valid nomination(s).
1 nomination(s) were not valid.

Nomination: 1 Record(s) Found

Action	*Rec Loc	Rec Loc Name	*Del Loc	Del Loc Name	*Nom Rec Qty	*Nom Del Qty
					2,030	**2,000**
	33973	Emerson	28872	ANR Marshfield	2,030	2,000

Error Message

Transport K: [redacted] exceeded the Maximum Daily Quantity of 1,000. The TQ of 1,000 on 11/01/2025 for the Contract [redacted] was violated.

- Overrun nominations can be submitted by changing TT code to "02" for overrun volumes

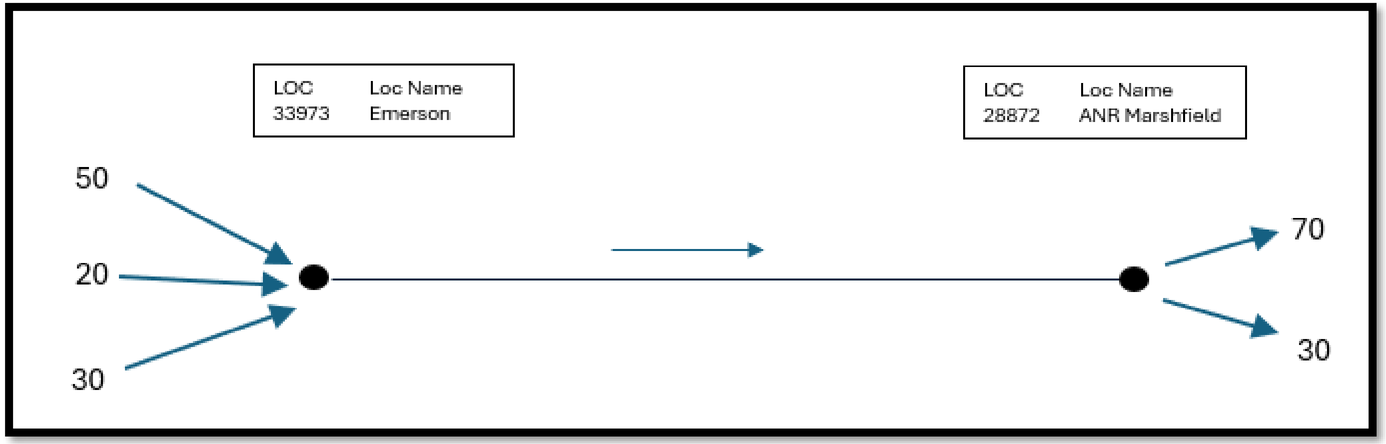
Nomination(s) were saved successfully.

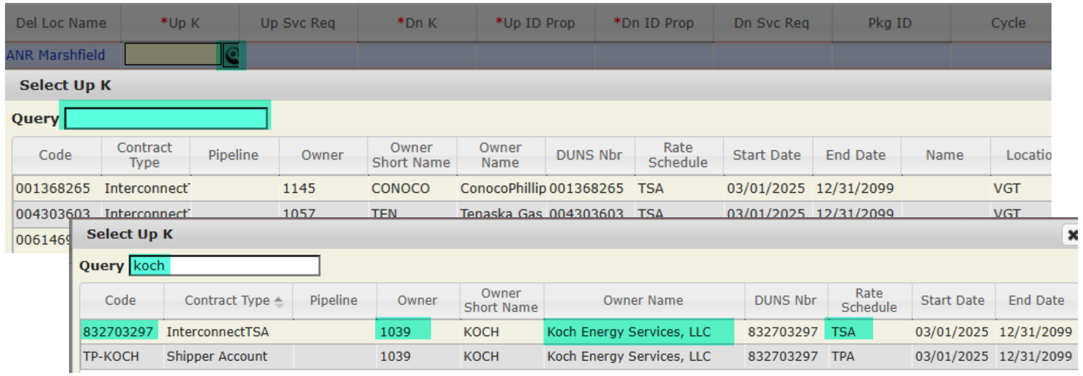
Nomination: 2 Record(s) Found

Action	*Rec Loc	Rec Loc Name	*Del Loc	Del Loc Name	*Nom Rec Qty	*Nom Del Qty	*TT
					2,030	**2,000**	
	33973	Emerson	28872	ANR Marshfield	1,015	1,000	01
	33973	Emerson	28872	ANR Marshfield	1,015	1,000	02

Transportation: Up-K/Dn-K – Counterparty at Location

- Transportation Service Agreements (TSA) are UpK/DnK identifiers for interconnect confirmations.
- TSA = DUNS #
  - Utilize Lookup to find/search





Del Loc Name	*Up K	Up Svc Req	*Dn K	*Up ID Prop	*Dn ID Prop	Dn Svc Req	Pkg ID	Cycle
ANR Marshfield								

Select Up K

Query

Code	Contract Type	Pipeline	Owner	Owner Short Name	Owner Name	DUNS Nbr	Rate Schedule	Start Date	End Date	Name	Locatio
001368265	Interconnect		1145	CONOCO	ConocoPhillip	001368265	TSA	03/01/2025	12/31/2099		VGT
004303603	Interconnect		1057	TEN	Tenaska Gas	004303603	TSA	03/01/2025	12/31/2099		VGT
006146											

Select Up K

Query koch

Code	Contract Type	Pipeline	Owner	Owner Short Name	Owner Name	DUNS Nbr	Rate Schedule	Start Date	End Date
832703297	InterconnectTSA		1039	KOCH	Koch Energy Services, LLC	832703297	TSA	03/01/2025	12/31/2099
TP-KOCH	Shipper Account		1039	KOCH	Koch Energy Services, LLC	832703297	TPA	03/01/2025	12/31/2099

SVC-REQ-K	REC-LOC	DEL-LOC	UP-K	UP-ID	DN-K	DN-ID	DEL-QTY
AF-1234	33973	28872	832703297	1039	006980312	1023	50000
AF-1234	33973	28872	808235001	5011	006980312	1023	20000
AF-1234	33973	28872	625275755	1022	625275755	1029	30000

- Upon submission, Up-K/Dn-K Names will populate

*Rec Loc	Rec Loc Name	*Up K	*Up ID Prop	Up Svc Req	*Del Loc	*Dn K	Del Loc Name	*Dn ID Prop	Dn Svc Req	*Nom Rec Qty	*Nom Del Qty
										101,492	100,000
33973	Emerson	625275755	1022	BP Energy Company	28872	006958540	ANR Marshfield	1029	DTE Gas Company	30,448	30,000
33973	Emerson	832703297	1039	Koch Energy Services, LLC	28872	006980312	ANR Marshfield	1023	J Aron & Company	50,746	50,000
33973	Emerson	808235001	5011	Sequent Canada Corp	28872	006980312	ANR Marshfield	1023	J Aron & Company	20,298	20,000

DT Midstream

Transportation – Utilize Shipper Account at Location

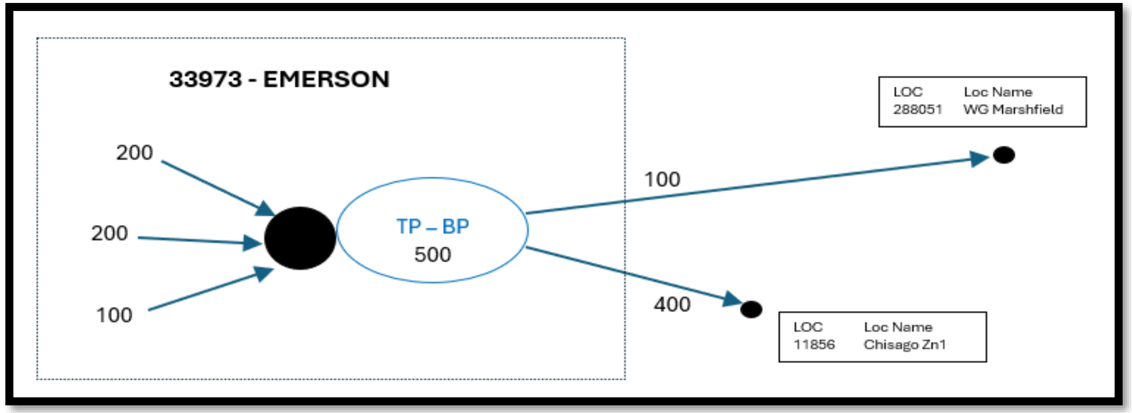
- Utilize Shipper Account to "pool" gas at location
- Each shipper is designated at "TP" account and can be found under Lookup for either Up-K or Dn-K

Up Svc Req	*Dn K	*Up ID Prop	*Dn ID Prop	Dn Svc Req	Pkg ID	Cycle	*Nom Rec Qty	*Nom Del Qty
							0	0
	1145							

Select Dn K

Query tpa

Code	Contract Type	Pipeline	Owner	Owner Short Name	Owner Name	DUNS Nbr	Rate Schedule
TP-ACE ETH	Shipper Account		1120	ACE	ACE Ethanol, LLC	059647052	TPA
TP-ACME	Shipper Account		5555	Acme	Test		TPA
TP-AM SUGAR	Shipper Account		1123	AMSUGR	American Crystal Sugar Company	064792773	TPA
TP-ANR	Shipper Account		9023	ANR	ANR Pipeline Company	006958581	TPA
TP-ARGYLE	Shipper Account		1132	ARGYLE	City of Argyle, Minnesota	106885796	TPA
TP-ARM	Shipper Account		3000	ARM	ARM Energy Management, LLC	078609451	TPA
TP-ASCENT	Shipper Account		5014	ASCENT	Ascent Resources - Utica, LLC	079174372	TPA
TP-AUSTIN	Shipper Account		5009	AUSTIN	Austin Municipal	086583866	TPA
TP-BIG RVR	Shipper Account		1125	BIGRVR	Big River Resources Boyceville, LLC	078305637	TPA
TP-BP	Shipper Account		1022	BP	BP Energy Company	625275755	TPA



- In this example, BP will aggregate supply at TP-BP account at Emerson before transporting
- Emerson – DUNS to Emerson – TP BP nominations are not transport, have no fuel, and do not require Svc Req K

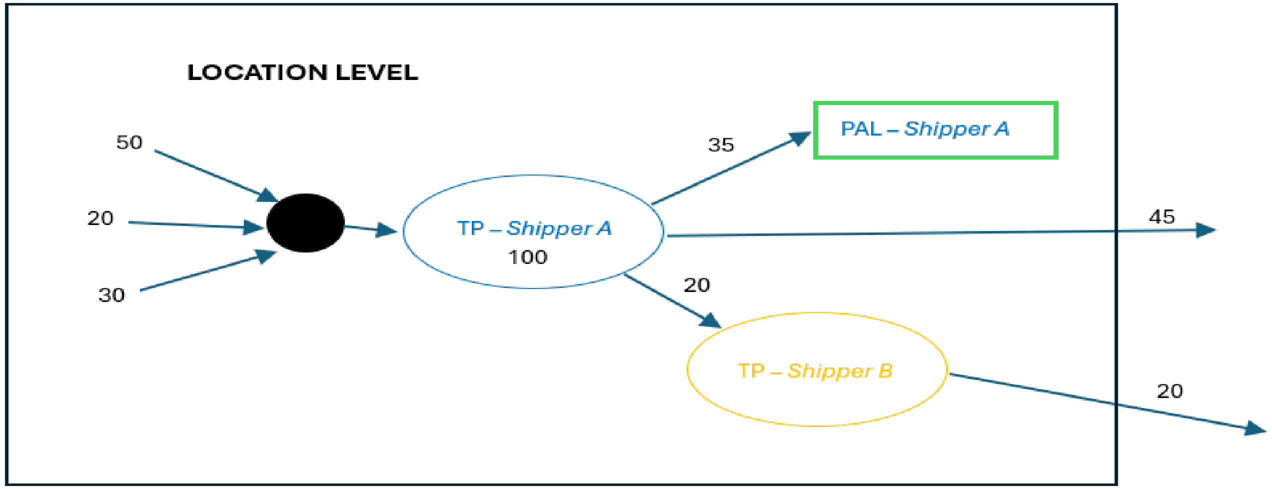
Svc Req K	*Rec Loc	Rec Loc Name	*Up K	*Del Loc	Del Loc Name	*Dn K	*Nom Rec Qty	*Nom Del Qty
							1,000	**979**
	33973	Emerson	039664953	33973	Emerson	TP-BP	200	200
	33973	Emerson	001368265	33973	Emerson	TP-BP	200	200
	33973	Emerson	006980312	33973	Emerson	TP-BP	100	100
AF-	33973	Emerson	TP-BP	288051	Wisc Gas Marshfield	007947047	100	99
AF-	33973	Emerson	TP-BP	11856	Chisago Zn1	625275755	400	380

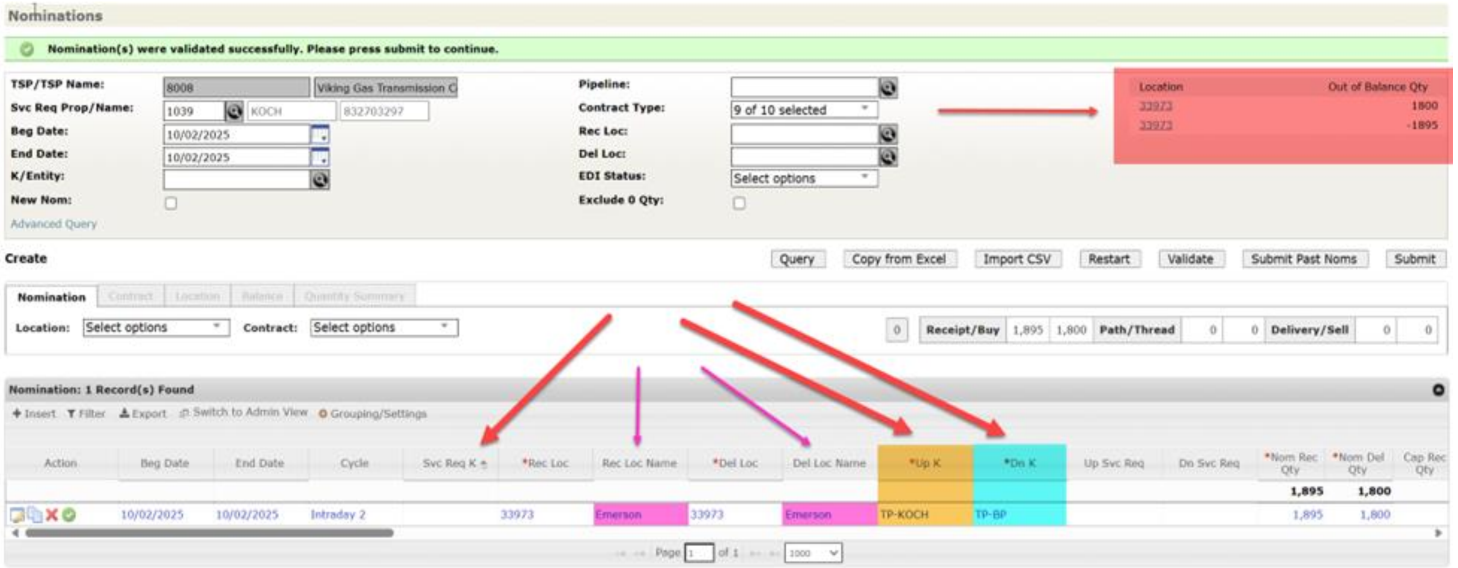
DT Midstream

TRELLIS Concept Changes – TP (Shipper Account)

Utilized to aggregate and distribute supply at Location

- From TP Account
  - Title Transfers to other TP Parties
  - PAL Transactions
  - Gas Purchases and Sales
  - Supply Transportation
- Shipper must balance TP Account each cycle at Location.
- If not balanced, you will see a red dot error which is an "Out of Balance" message at the top right of your screen.
- Unbalanced TP's will be cut at the end of every cycle.





![DT Midstream logo]

Shipper Title Transfer *(formerly known as Transfer Point)*

- Receipt Location and Delivery Location will be the same.
- Svc Req K will be left blank.
- No longer Location Transfer Points (Emerson TP), instead we will use Customer Transfer Pools (Example: TP-Koch to TP-BP)
- TP's will balance at every cycle close, so anything unbalanced will get cut to 0.
- There are 3 noms total to clear a TP balance.
  1) UpK = supplier; DnK = TP-ABC
  2) UpK = TP-ABC; DnK = TP-XYZ
  3) UpK = TP-XYZ; DnK = Delivery to downstream Interconnect DUNS

DT Midstream

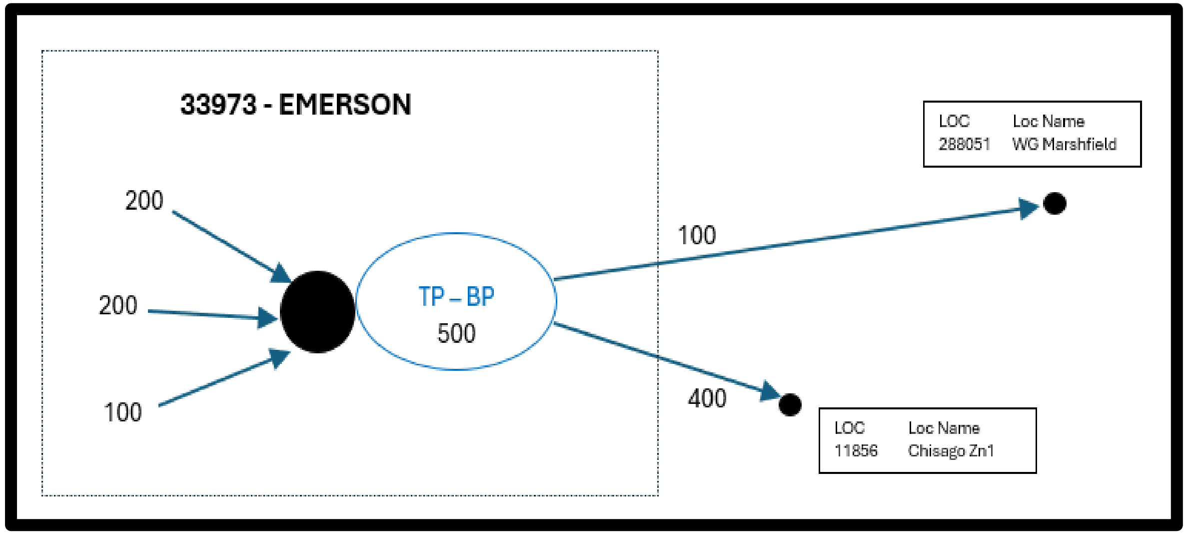
Shipper Title Transfer *(continued)*

Nominating to TP's

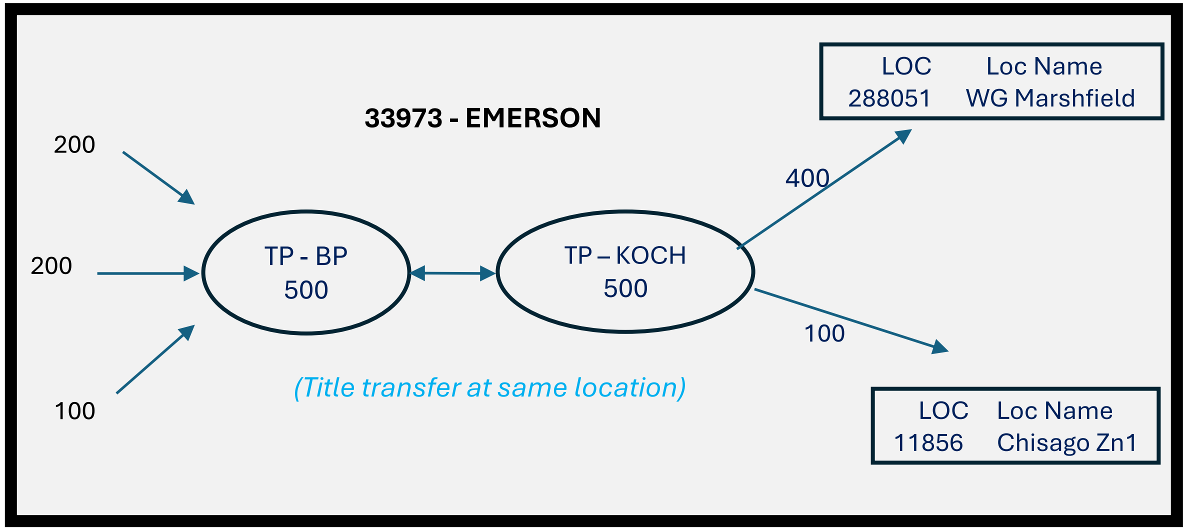
1. Nom TP to TP
   - Must be same receipt and delivery location
2. Nom TP to physical point
   - Can be different receipt and delivery locations
3. Nom TP to a PAL
   - Must be same receipt and delivery location

Transportation – TP Account at Location

- Transfer Pool's (Formerly known as Transfer Points) are used to aggregate gas at one location and can then be delivered to multiple interconnects.

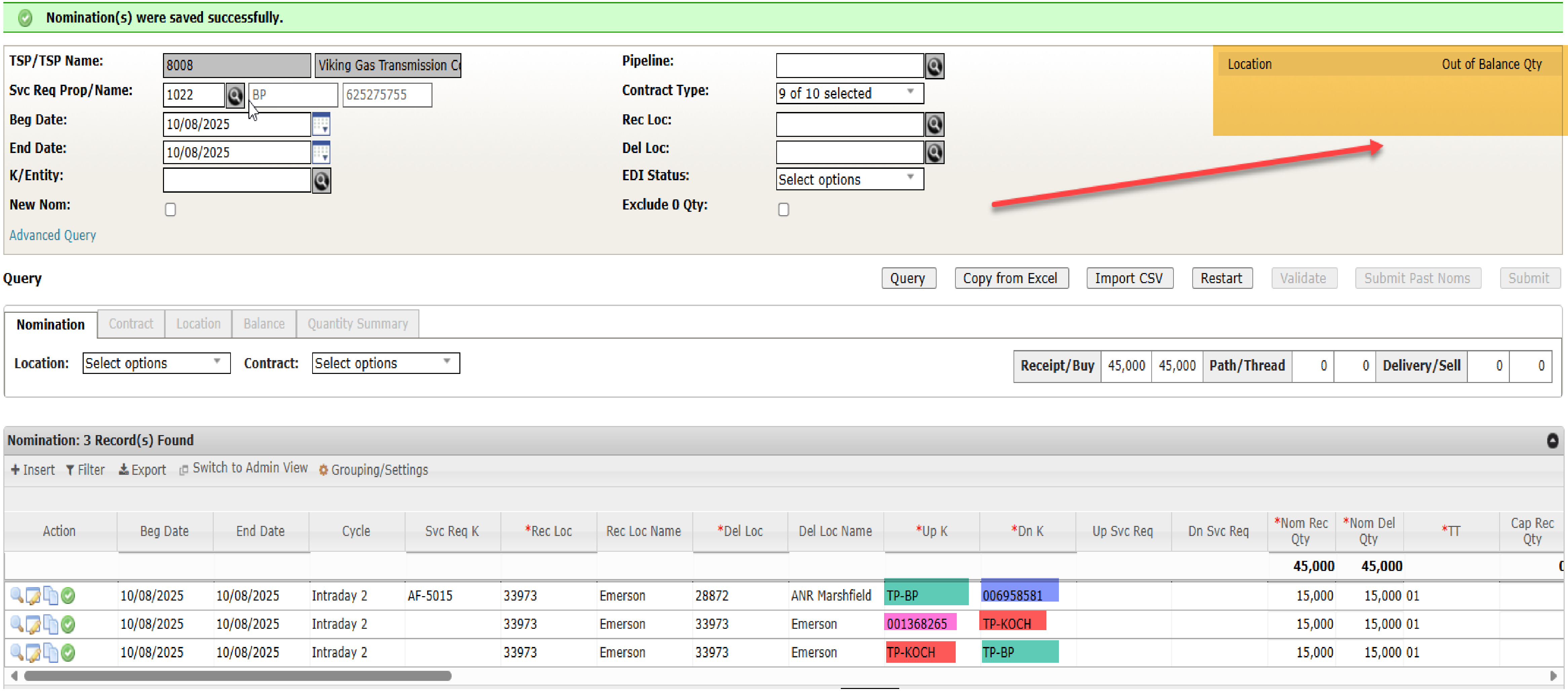


- TP's can be used for Title Transfer, where it will stay at the same location but the contracts change ownership. (ex: TP-BP to TP-KOCH)



Midstream

TP balanced Example *(3 noms)*



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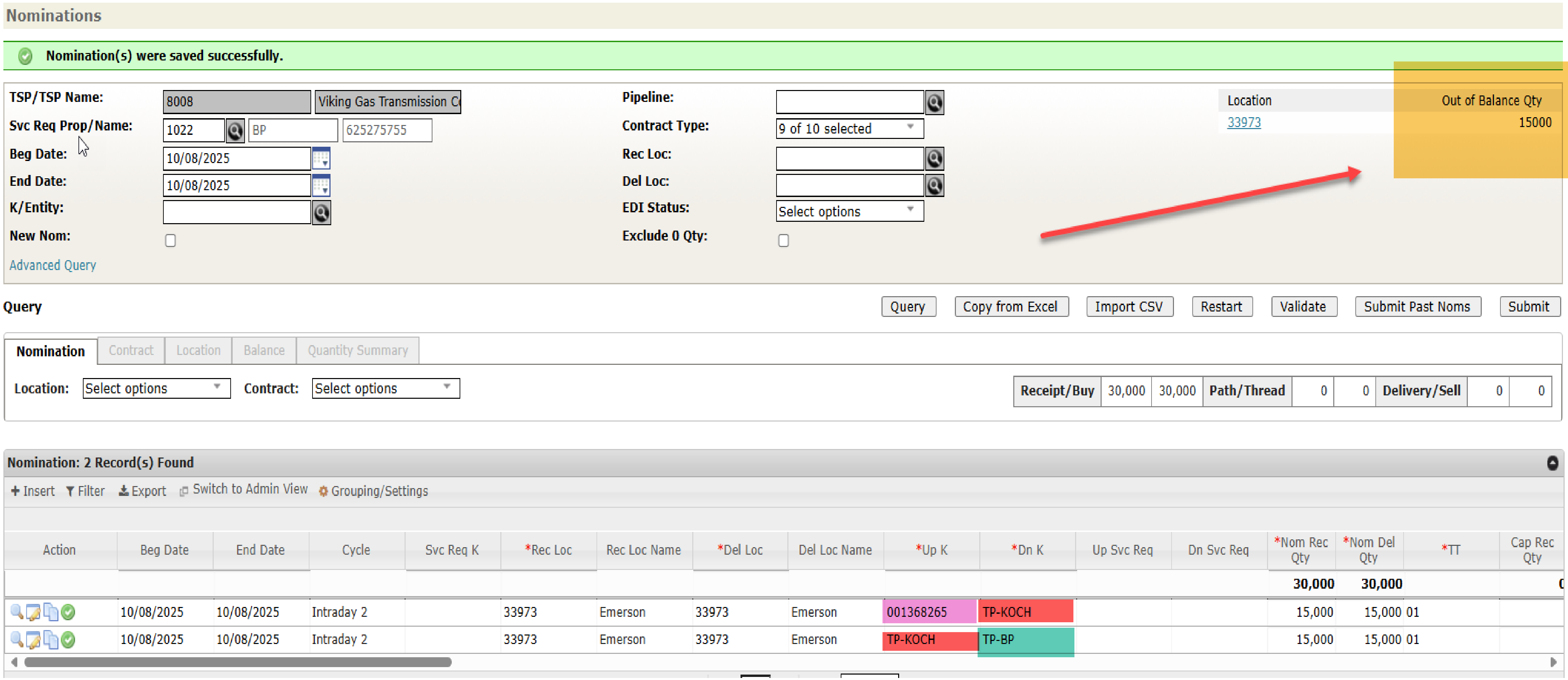
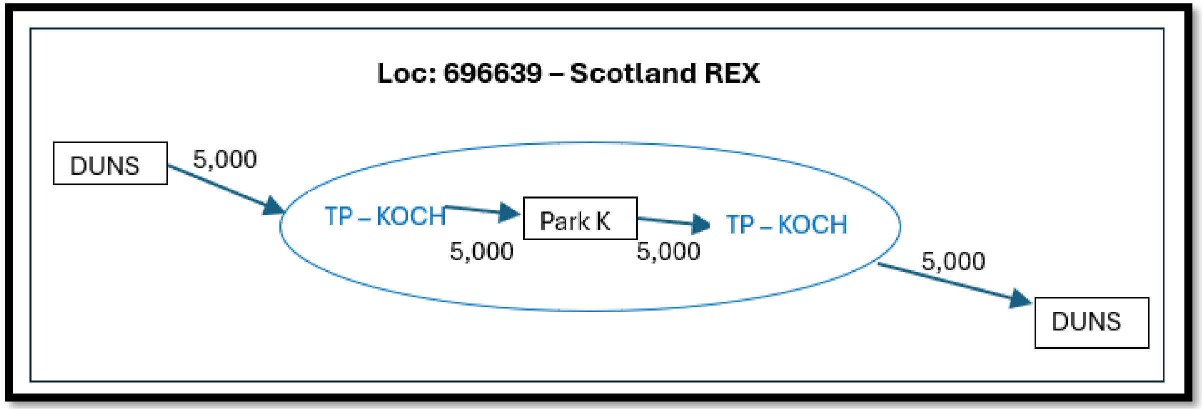
TP Out of Balance Example *(should be 3 noms)*



PALS Nominations - PARK

- **Park** – 4 noms total *(2 PUTTING GAS ON THE PIPE) (2 FOR WITHDRAWAL)*
  - – Rec/Del locations are the same point.
    1. UpK is the Duns, DnK is the TP.
    2. UpK is the TP , DnK is the Park contract #
  - – The withdraw is opposite from above.
    1. UpK is the Park contract #, DnK is the TP
    2. UpK is the TP, DnK is the DUNS



PARK on 11/3, withdrawal on 11/6

Action	Beg Date	End Date	Svc Req K	*Rec Loc	Rec Loc Name	*Del Loc	Del Loc Name	*Up K	*Dn K	Up Svc Req	Dn Svc Req	*Nom Rec Qty	*Nom Del Qty	*TT	Cap Rec Qty	Cap Del Qty	Sch Rec Qty	Sch Del Qty
												20,000	20,000		0	0	0	0
	11/06/2025	11/06/2025		696639	Scotland REX	696639	Scotland REX	TP-KOCH	006927792			5,000	5,000	01				
	11/06/2025	11/06/2025		696639	Scotland REX	696639	Scotland REX	RPK-5004	TP-KOCH			5,000	5,000	01				
	11/03/2025	11/03/2025		696639	Scotland REX	696639	Scotland REX	TP-KOCH	RPK-5004			5,000	5,000	01				
	11/03/2025	11/03/2025		696639	Scotland REX	696639	Scotland REX	006927792	TP-KOCH			5,000	5,000	01				

Page 1 of 1 1000

PALS Nominations – LOAN

LOAN – 4 Noms total *(2 loaning gas off the pipe), (2 injecting back onto the pipe)*

- Rec/Del locations are the same point.
  1. UpK is the Loan contract #, DnK is the TP
  2. Upk is the TP, DnK is the DUNS

- The injection is opposite from above.
  1. UpK is the DUNS, DnK is the TP
  2. UpK is the TP, DnK is the Loan contract #

Loan entered on 11/4, withdraw on 11/7

Nomination: 4 Record(s) Found

+ Insert Filter Export Switch to Admin View Grouping/Settings

Action	Beg Date	End Date	Svc Req K	*Rec Loc	Rec Loc Name	*Del Loc	Del Loc Name	*Up K	*Dn K	Up Svc Req	Dn Svc Req	*Nom Rec Qty	*Nom Del Qty	*TT
												30,000	30,000	
	11/04/2025	11/04/2025		217671	Portland	217671	Portland	TP-SEQUENT	001368265	Sequent Energy M	ConocoPhillips Co	7,500	7,500	01
	11/04/2025	11/04/2025		217671	Portland	217671	Portland	RLN-5003	TP-SEQUENT	Sequent Energy M	Sequent Energy M	7,500	7,500	01
	11/07/2025	11/07/2025		217671	Portland	217671	Portland	TP-SEQUENT	RLN-5003	Sequent Energy M	Sequent Energy M	7,500	7,500	01
	11/07/2025	11/07/2025		217671	Portland	217671	Portland	001368265	TP-SEQUENT	ConocoPhillips Co	Sequent Energy M	7,500	7,500	01

Gas Purchase

- Only 2 Noms *(same location)*
  1) Duns to TP
  2) TP to Purchase contract #

Purchase on 11/2 (The pipe is buying more gas)

Nomination: 2 Record(s) Found

Insert | Filter | Export | Switch to Admin View | Grouping/Settings

Action	Beg Date	End Date	Svc Req K	*Rec Loc	Rec Loc Name	*Del Loc	Del Loc Name	*Up K	*Dn K	Up Svc Req	Dn Svc Req	*Nom Rec Qty	*Nom Del Qty	*TT
												10,000	**10,000**	
	11/02/2025	11/02/2025		217671	Portland	217671	Portland	001368265	TP-KOCH			5,000	5,000	01
	11/02/2025	11/02/2025		217671	Portland	217671	Portland	TP-KOCH	MBY-5006			5,000	5,000	01

Gas Sale

- Only 2 Noms *(same location)*
  1) Gas Sale contract # to TP
  2) TP to DUNS

Gas SALE on 11/3 (The pipe is selling off gas)

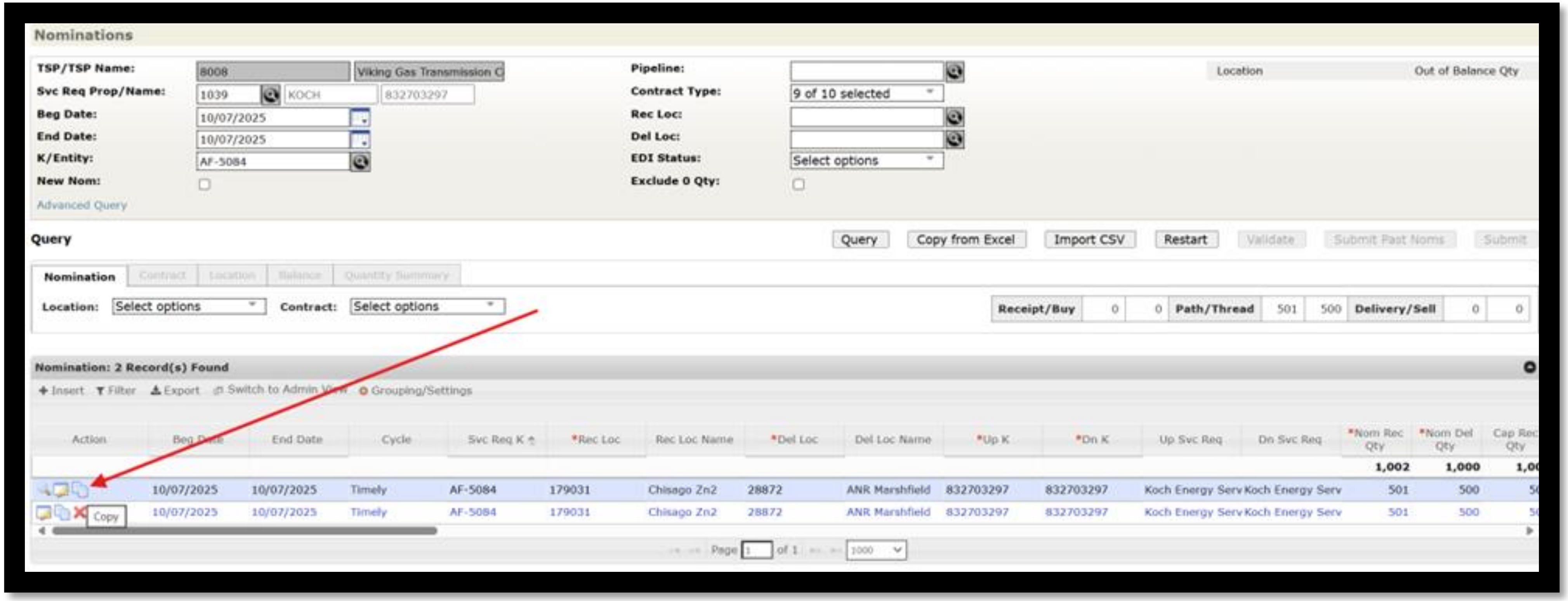
Nomination: 2 Record(s) Found

+ Insert Filter Export Switch to Admin View Grouping/Settings

Action	Beg Date	End Date	Svc Req K	*Rec Loc	Rec Loc Name	*Del Loc	Del Loc Name	*Up K	*Dn K	Up Svc Req	Dn Svc Req	*Nom Rec Qty	*Nom Del Qty	*TT
												20,000	**20,000**	
	11/03/2025	11/03/2025		696639	Scotland REX	696639	Scotland REX	TP-KOCH	004303603			10,000	10,000	01
	11/03/2025	11/03/2025		696639	Scotland REX	696639	Scotland REX	MSL-5006	TP-KOCH			10,000	10,000	01

Copy a Nomination

To copy a nomination, click on the "Copy" icon. This will replicate the exact nomination, and you can change out any of the information as needed, or keep it the same.



Exporting/Importing Nominations

1. From the *Manage Nominations* screen, at the bottom half of the page in the “**Nomination**” section, click on *Export > Export in Import Nominations format.*

2. The file will appear in the “Downloads” pop-up at the top of the screen. Click on “*Open file*”.

3. The Excel document will have all the same columns in the correct format for the customer to fill out the spreadsheet.

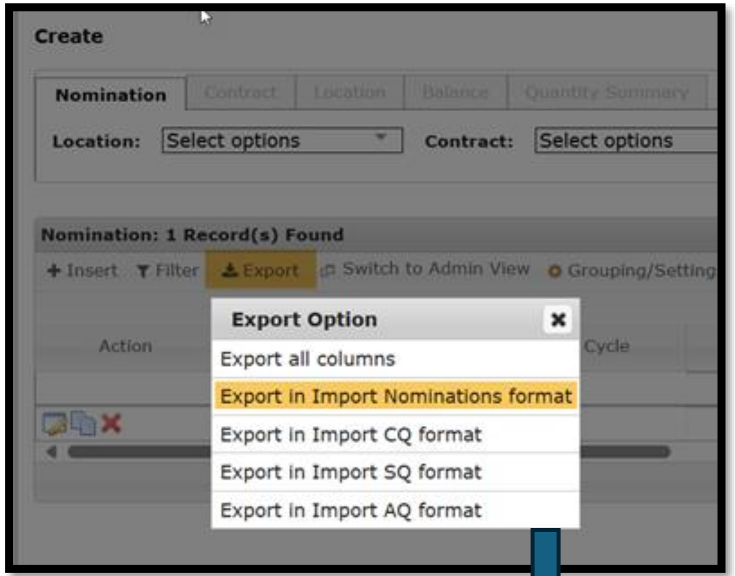
4. Only columns A through Q need to be populated, but when you copy you need to select all, then copy (including the headers).

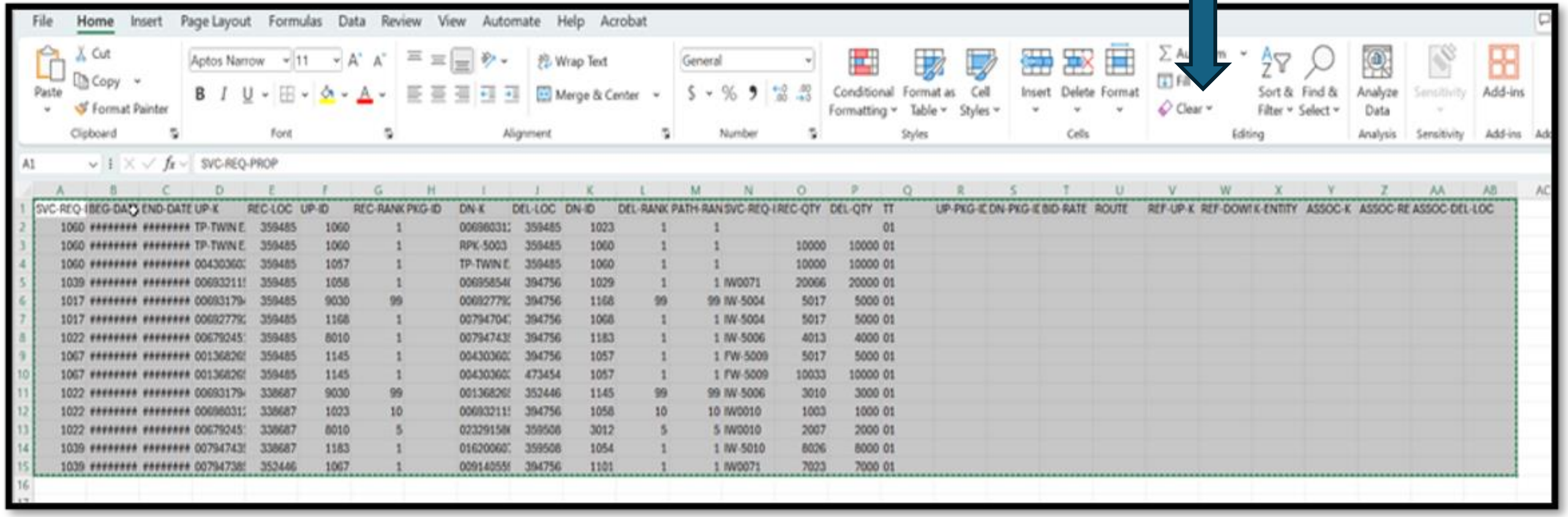
5. Go back to the *Manage Nominations* screen and click on "*Copy from Excel*" then paste.

6. Click on *Import Nominations*.

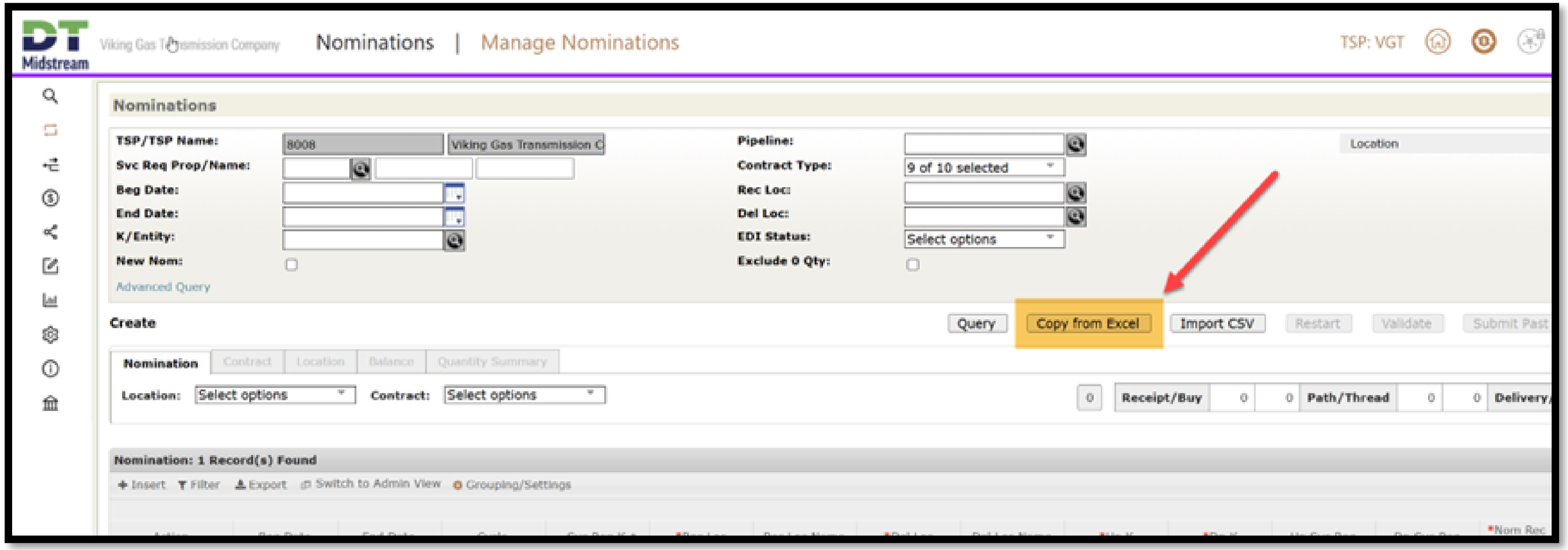
7. *Submit*.

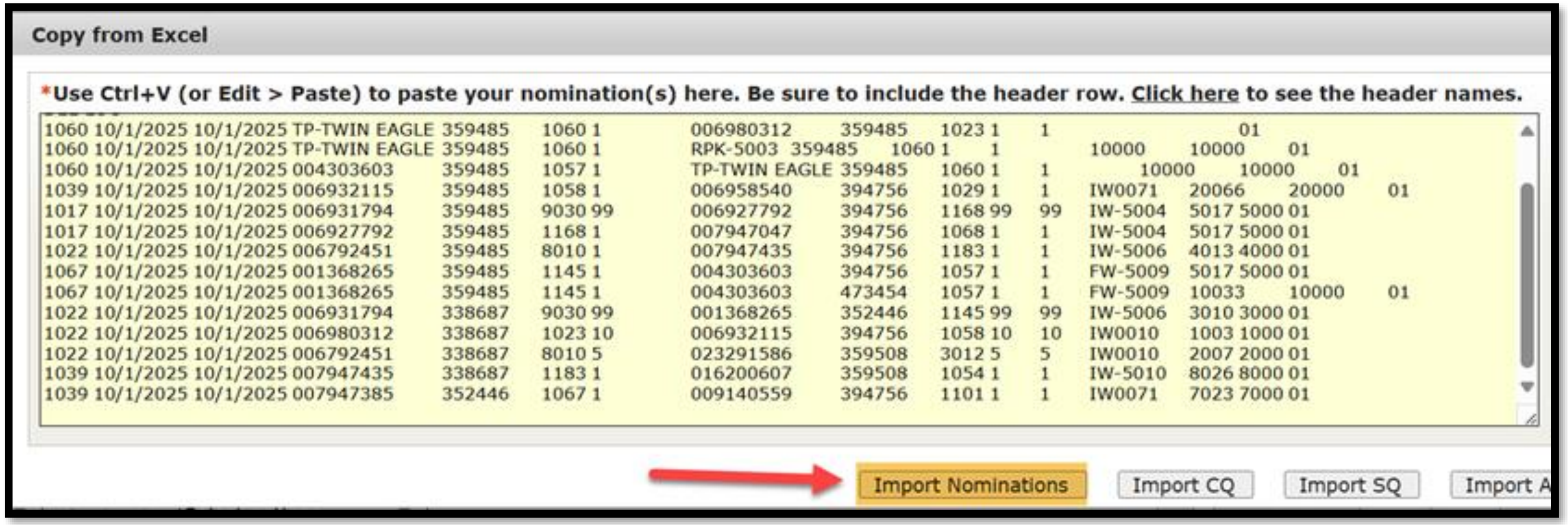
(Continued)





Importing Nominations (continued)





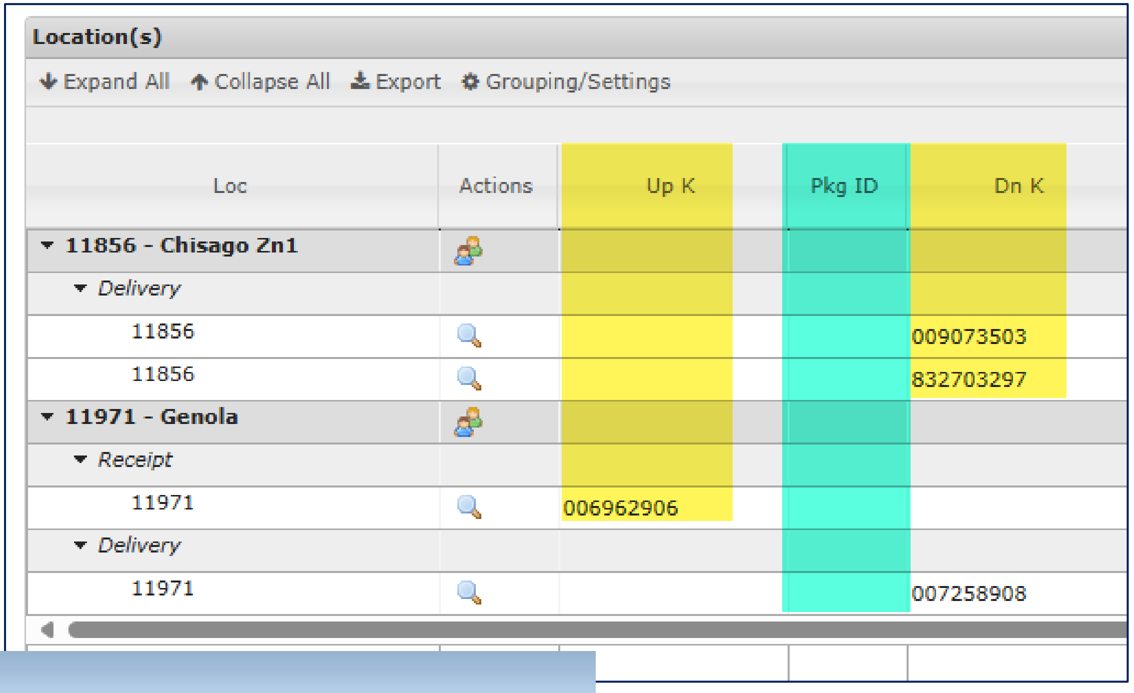
OPERATORS

Operator Confirmations

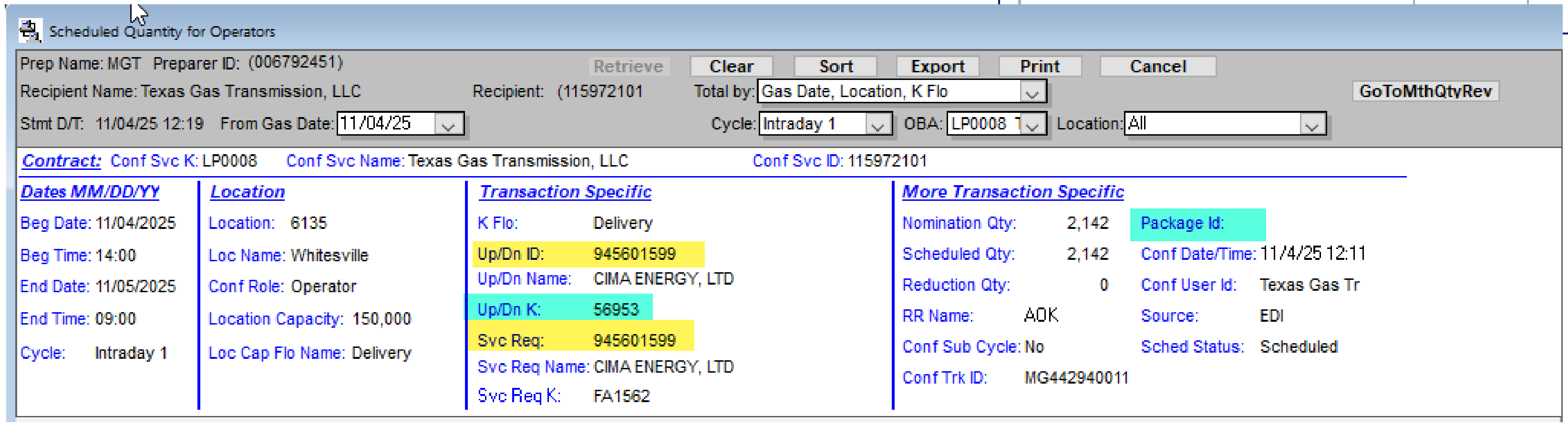
Confirmations are made by Up ID, Dn ID and/or Service Requestor (SRK) ID.

- Transportation Service Agreements (TSA) are Up/Dn identifiers for interconnect confirmations
  - Duns Number
- SRK = Conf Svc ID
  - Duns Number
- Previous UpK/DnK are now Pkg ID

Trellis



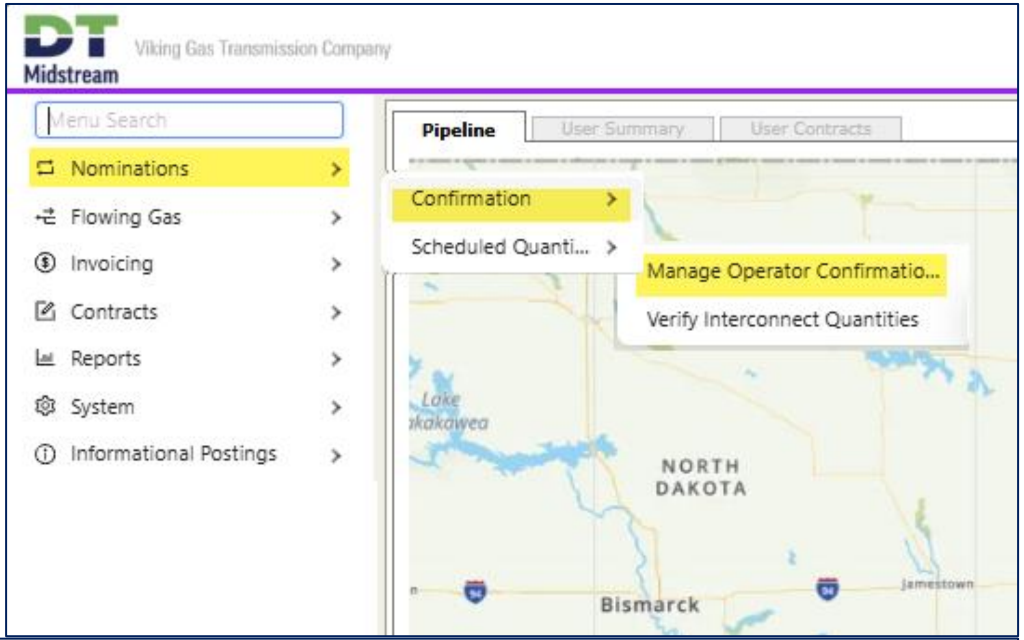
CNSS

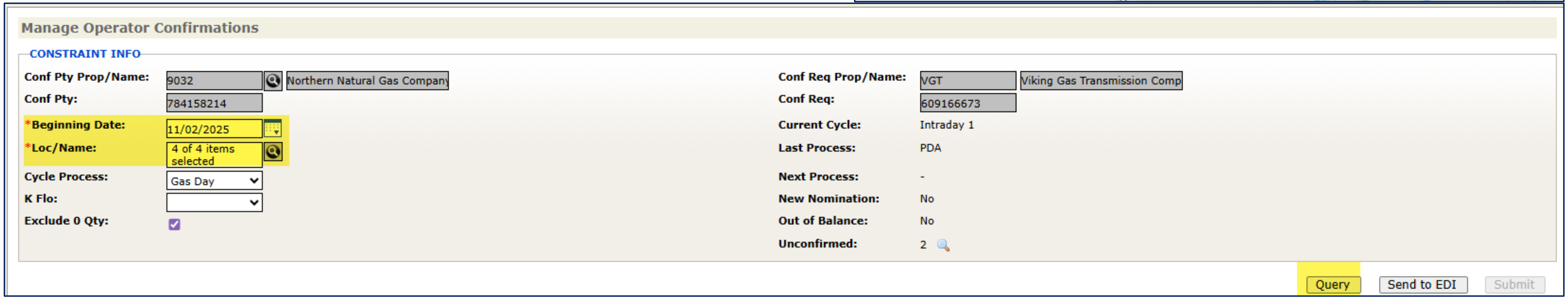


Note: All images and the information displayed within them are for demonstration purposes only and should not be construed as real customer data.

Operator Confirmations

- From the Menu bar, click on Nominations > Confirmation > Manage Operator Confirmations
- Select Beginning Date
- Loc/Name(s) - Use Look Up for all applicable location results under aggregate OBAs.
    - ➢Select at least one.
- Select Cycle/Process or leave as Gas Day
- Query





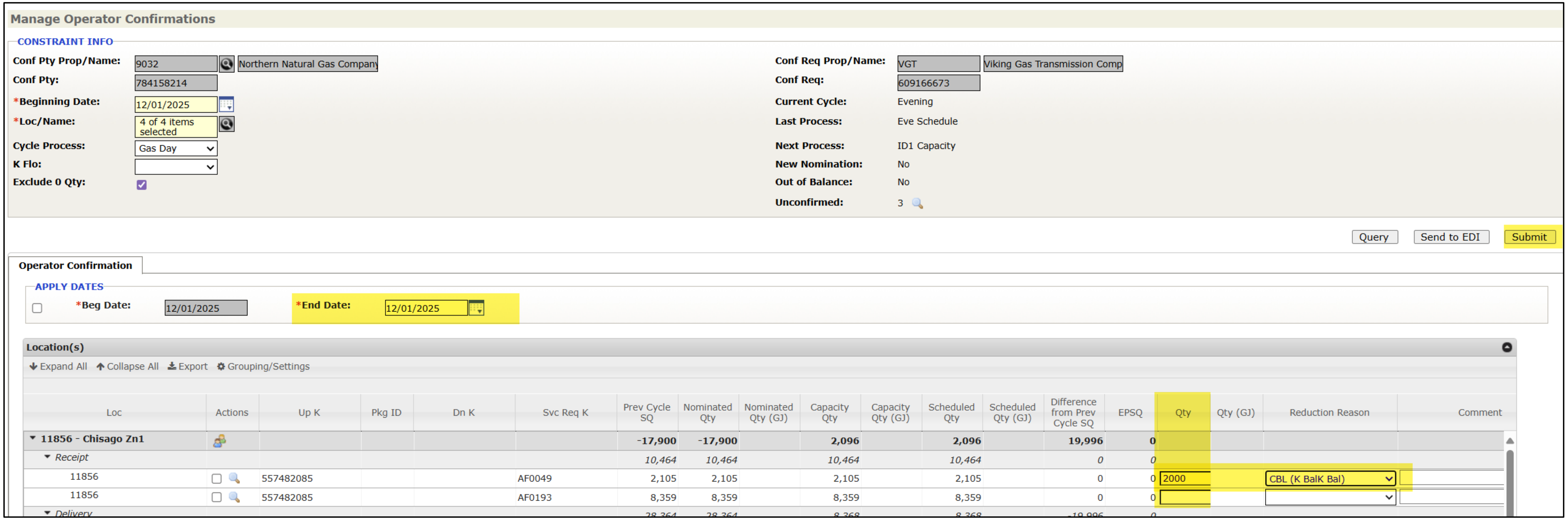
Note: All images and the information displayed within them are for demonstration purposes only and should not be construed as real customer data.

Operator Confirmations / Scheduled Quantity for Operator

- Enter allocated volumes in the Qty column > tab
- Select a Reduction Reason from the drop down
- Submit

- Emerson volumes convert to GJ on Viking
- Export Report from this screen

- Volume per the last process completed.
- Late allocations will track over to the next cycle except for ID3
- **<u>Late ID3 allocations will not save</u>**. You must match the scheduled volume on your side or email a retro request to Interstate Scheduling



Note: All images and the information displayed within them are for demonstration purposes only and should not be construed as real customer data.

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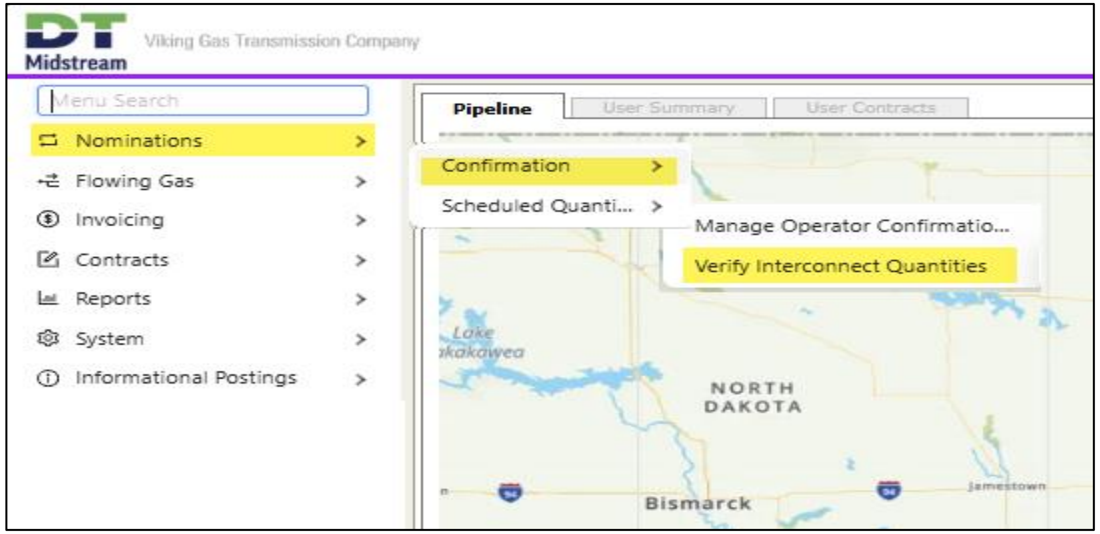
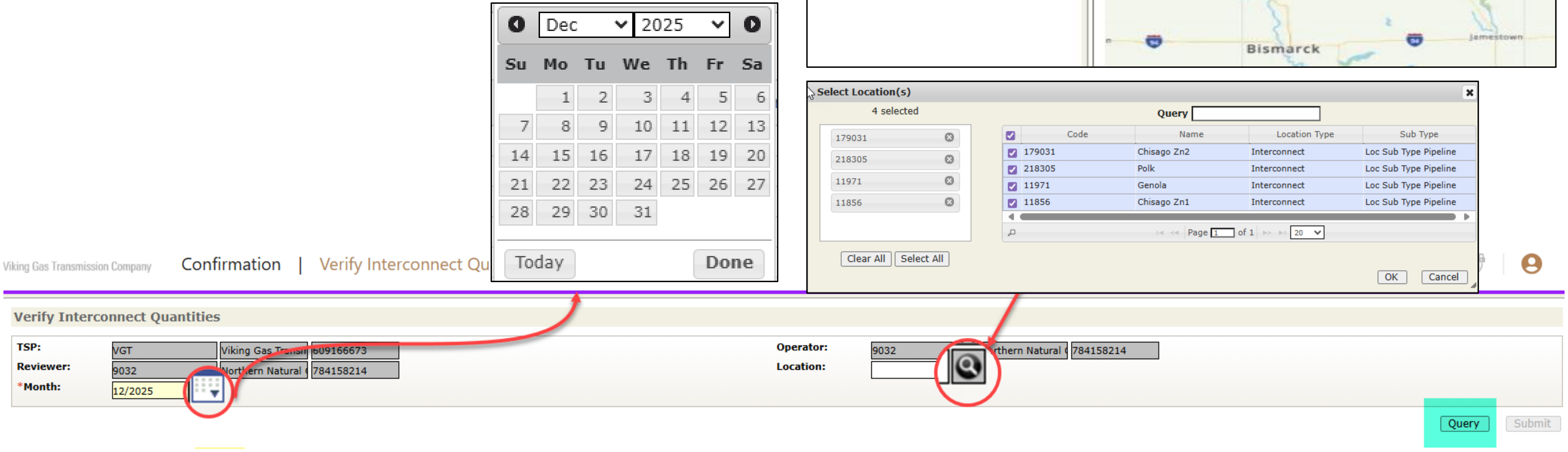
Verify Interconnect Quantities (MQR)

- From the Menu bar, click on Nominations >Confirmation > Verify Interconnect Quantities
- Defaults to current Month
- Query to pull all locations, or open location query bar and select desired loc ations



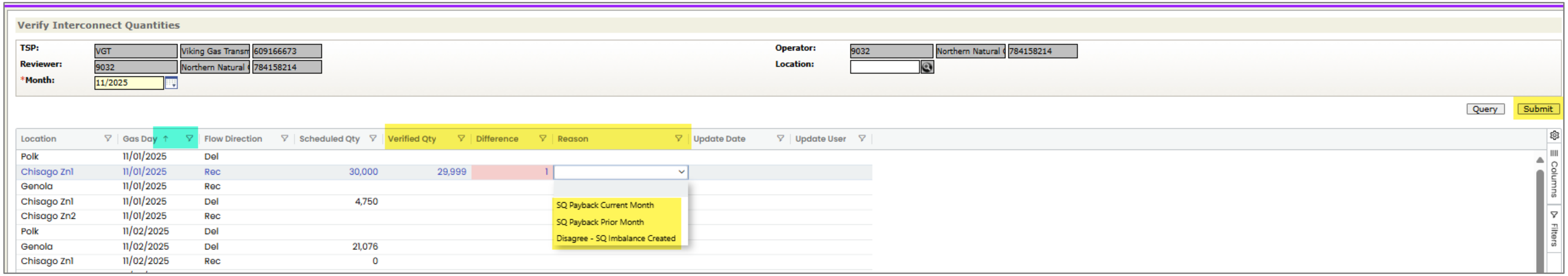


Note: All images and the information displayed within them are for demonstration purposes only and should not be construed as real customer data.

Verify Interconnect Quantities

- Enter volume in Verified Qty column
- Difference will auto calculate
- Select Reason from drop down
- Submit

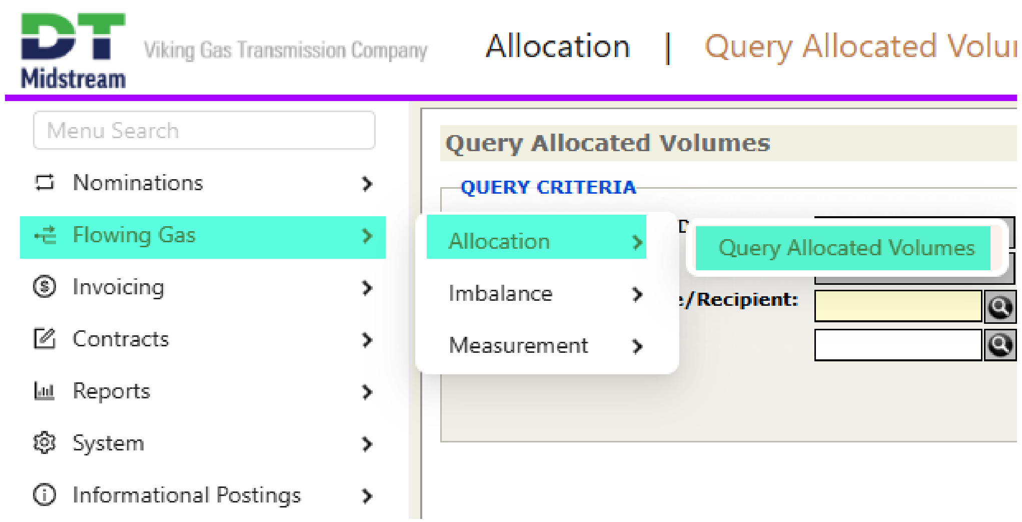
- Resembles MQR
- Location(s) populate with scheduled volume
- Verify your scheduled quantity on a regular basis
- Note: Many of the columns can be sorted or filtered

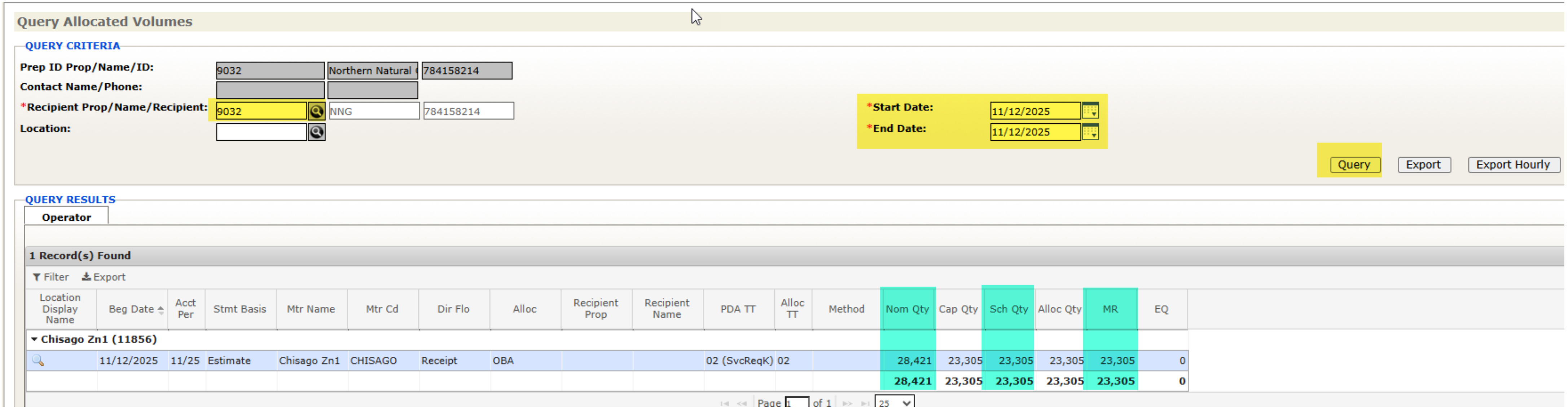


Note: All images and the information displayed within them are for demonstration purposes only and should not be construed as real customer data.

Allocated Volumes

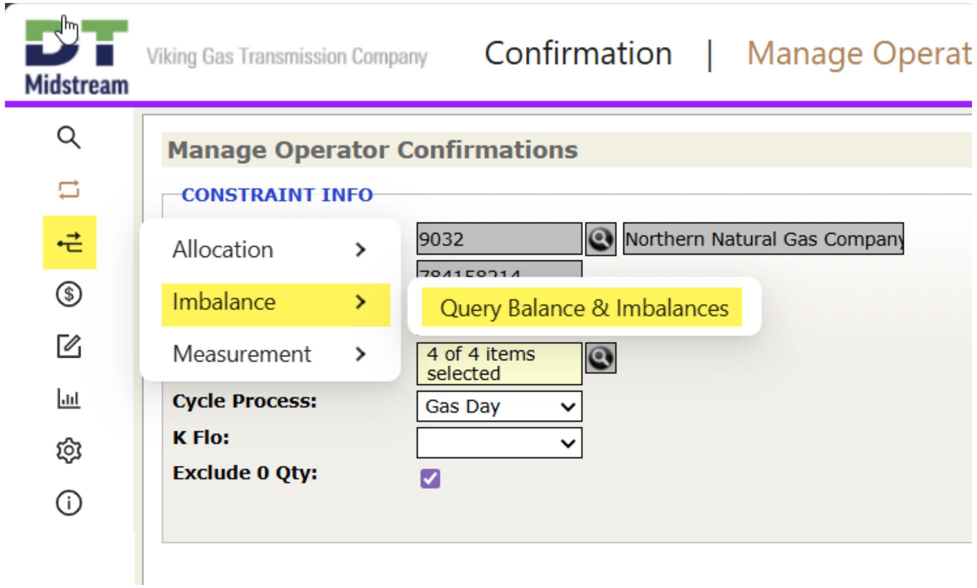
- Navigate to Flowing Gas > Allocation > Query Allocated Volumes
- Select Start and End Dates
- Select location(s)
- Query -The query results include:
- Nominated Qty
- Scheduled Qty
- Meter Read

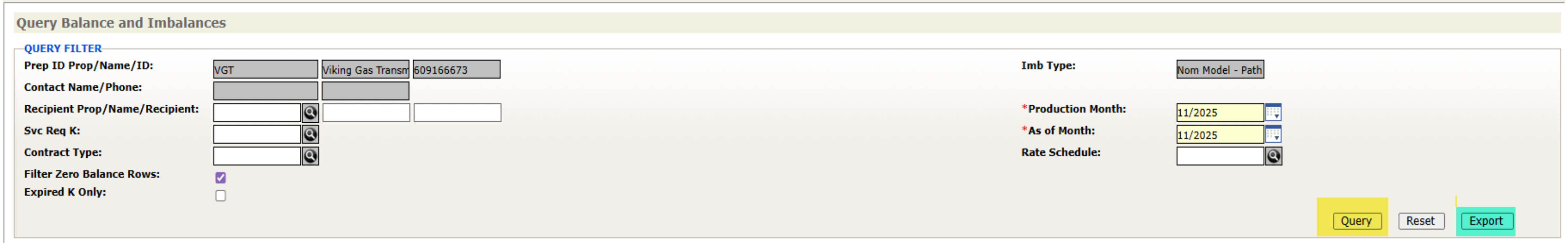




Query Balance and Imbalances

- From the menu bar, click on Flowing Gas > Query Balances and Imbalances.
- Only required field is date selection, querying with no other filters yields all applicable location results including aggregate OBA.
- Trellis will filter out zero balance rows by default.
- Notes
  - Production Ending OBA Balancing for November will be available the second week of December.
  - The Imbalance report will not be emailed each morning. You will be able to view and export the report as needed within Trellis





Query Balance and Imbalances

4 Record(s) Found

Filter | Export | Grouping/Settings

Action	Svc Req Prop	Svc Req Name	Svc Req K	Contract Type	Contract Loc Name	Start Date	End Date	Pipeline	Rate Schedule	Balance Account Type	Loc
	9032	NNG	PL[redacted]	Agg Agreement	VGT	03/01/2025	12/31/2099	VGT	OBA-AGG	OBAA Imbal	
	9032	NNG	PL[redacted]	ISP-OBA	[redacted]	03/01/2025	12/31/2099	VGT	OBA	OBA Oper Imbal	
	9032	NNG	PL[redacted]	ISP-OBA	[redacted]	03/01/2025	12/31/2099	VGT	OBA	OBA Oper Imbal	
	9032	NNG	PL[redacted]	ISP-OBA	[redacted]	03/01/2025	12/31/2099	VGT	OBA	OBA Oper Imbal	

Page 1 of 1 | 25

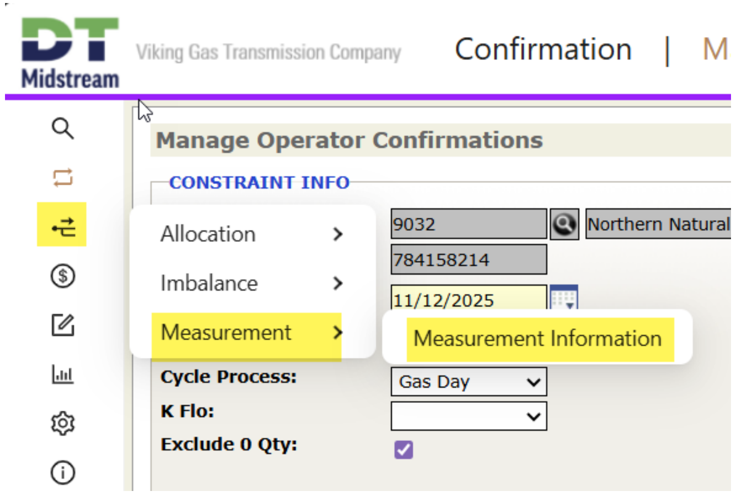
Cashout Ind	Begin Bal Qty	Prior Mth Nom PPA	Production Mth Nom PPA	Net SQ / INJ	Net AQ / WTD	Production Mth Nom	Imbalance Fuel	Rollup to BA	Bal/Imbal Adj	Trade	Transfer	Cashout	Change in Bal	End Bal Qty	UOM
N	46,241	0	0	-34,808	-58,313	23,505	0	0	0	0	0	0	23,505	69,746	Dth (MMBtu)
N	0	0	0	34,505	10,105	24,400	0	0	0	0	0	0	24,400	24,400	Dth (MMBtu)
N	0	0	0	636	0	636	0	0	0	0	0	0	636	636	Dth (MMBtu)
N	0	0	0	-1,531	0	-1,531	0	0	0	0	0	0	-1,531	-1,531	Dth (MMBtu)

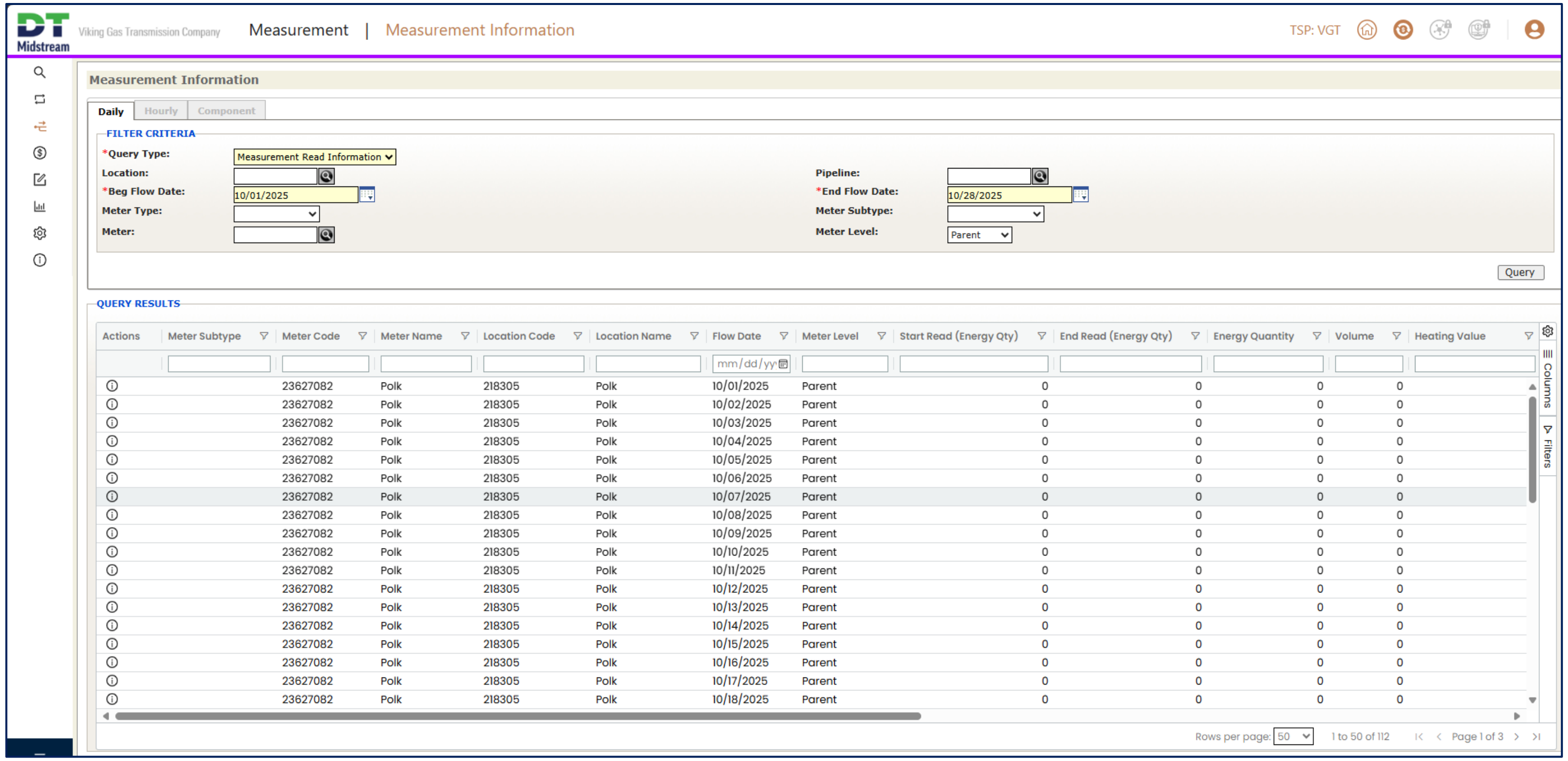
Page 1 of 1 | 25

Measurement Information

- Navigate to Flowing Gas > Measurement > Measurement Information.
- Select your desired date range and query to pull all locations, or open location query bar and select desired locations.
- Once measurement data is populated, users can filter via the column headers or in the right edge box. Right click anywhere to export data to excel.

Measurement data will be loaded from FlowCal to Trellis 3 times per day. 10A, 12P, and 4P (Eastern time).





Notices and Reports

- Cycle process generated emails
    - Capacity
        - Request for Confirmation
        - Confirmation Cut

[EXTERNAL] TSP GPL - Guardian Pipeline, L.L.C.: Request for Confirmation for Gas Day: 12/10/25 and Evening Cycle

TN trellis-noreply@trelliscloud.net
To IPL_Trellis_Test+ANRSchOp@dtmidstream.com

Reply | Reply All

If there are problems with how this message is displayed, click here to view it in a web browser.

CYBERSECURITY WARNING: External Email. Take a pause, review the email, and don't take the bait!

DT Midstream Guardian Pipeline, L.L.C.

Statement Date/Time: 10/28/25, 7:05 AM
Conf Req/Conf Req Name: 03-175-2897 / Guardian Pipeline, L.L.C.
Beg Date: 12/10/25 **Cycle:** Evening
End Date: 12/10/25 **Model:** Path

Conf Pty/Conf Pty Name: 00-695-8581 / ANR Pipeline Company

Beg Date	End Date	Loc	K Flow	Up K	Svc Req K	Dn K	Pkg ID	Nom Qty	Conf Qty	Sched Qty	Qty	Qty (GJ)	Up ID	Svc Req	Dn ID	Conf Trk ID	RR	Comment
		338687	RCPT	007947047	FW0001			86,909	86,909	86,909	N/A	N/A	007947047	007947047				
Totals:								**86,909**	**86,909**	**86,909**	**N/A**	**N/A**						

Trellis Environment: TRELLIS-DTM-QA:EXTERNAL:045

[EXTERNAL] TSP GPL - Guardian Pipeline, L.L.C.: Confirmation Cut for Gas Day: 12/10/25

TN trellis-noreply@trelliscloud.net
To IPL_Trellis_Test+WIGSchSh@dtmidstream.com

If there are problems with how this message is displayed, click here to view it in a web browser.

CYBERSECURITY WARNING: External Email. Take a pause, review the email, and don't take the bait!

DT Midstream Guardian Pipeline, L.L.C.

Beg Day / End Day	Cycle	Svc Req K	Pkg ID	Up K	Rec Loc	Dn K	Del Loc	Up Name	Dn Name	Nom Rec Qty	Conf Rec Qty	Nom Del Qty	Conf Del Qty	RR/ RR Name
12/10/25	ID1 Capacity	FW0001	TEMBUTENEW	039664953	Joliet Vector (394756)	TP-WIG	Wisconsin Gas Pool (359505)	WIG	TID	38	7	38	7	CCR
12/10/25	ID1 Capacity	FW0001	WASWD4104NEW	007947047	Joliet Vector (394756)	TP-WIG	Wisconsin Gas Pool (359505)	WIG	WIG	11,036	2,299	11,000	2,291	CCR
12/10/25	ID1 Capacity	FT0052	SEQBUTE	612075846	Joliet Vector (394756)	007947047	Ixonia (379832)	WIG	SEQ	8,113	1,690	8,086	1,684	CCR

Notices and Reports

[EXTERNAL] TSP GPL - Guardian Pipeline, L.L.C.: Scheduled Quantity for Operator (SQOP) for Gas Day: 12/10/25 and Timely Cycle

Reply | Reply All | Forward

trellis-noreply@trelliscloud.net
To IPL_Trellis_Test+ANRSchOp@dtmidstream.com
Tue 10

If there are problems with how this message is displayed, click here to view it in a web browser.

CYBERSECURITY WARNING: External Email. Take a pause, review the email, and don't take the bait!

DT Midstream Guardian Pipeline, L.L.C.

Statement Date/Time: 10/28/25, 7:03 AM
Prep ID/Prep Name: 03-175-2897 / Guardian Pipeline, L.L.C.
Beg Date: 12/10/25 **Cycle:** Timely
End Date: 12/10/25 **Model:** Path

Recipient/Recipient Name: 00-695-8581 / ANR Pipeline Company

Loc	Loc Name	K Flow	Up K	Svc Req K	Dn K	Pkg ID	Nom Qty	Conf Qty	Sched Qty	Qty	Up ID	Up ID Name	Svc Req	Svc Req Name	Dn ID	Dn ID Name	Conf Trk ID	RR
338687	Joliet ANR	RCPT	007947047	FW0001			86,909	86,909	86,909	N/A	007947047	Wisconsin Gas LLC	007947047	Wisconsin Gas LLC				
Totals:							**86,909**	**86,909**	**86,909**	**N/A**								

- Cycle process generated emails
  - Schedule
    - Scheduling Cut
    - Scheduled Quantity for Operator

[EXTERNAL] TSP GPL - Guardian Pipeline, L.L.C.: Scheduling Cut for Gas Day:12/10/25 and ID1 Schedule Cycle

Reply | Reply All | Forward

trellis-noreply@trelliscloud.net
To IPL_Trellis_Test+INTSchSh@dtmidstream.com
Tue 10/28/2025 7:22 AM

If there are problems with how this message is displayed, click here to view it in a web browser.

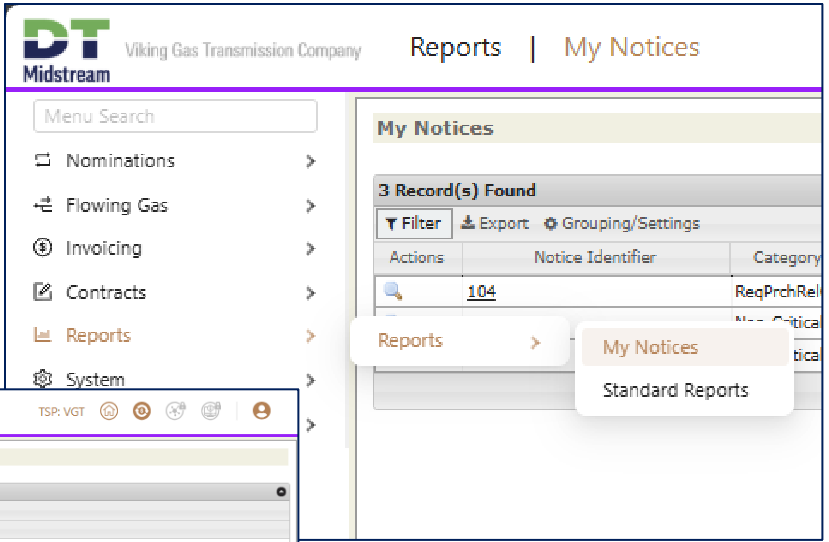
CYBERSECURITY WARNING: External Email. Take a pause, review the email, and don't take the bait!

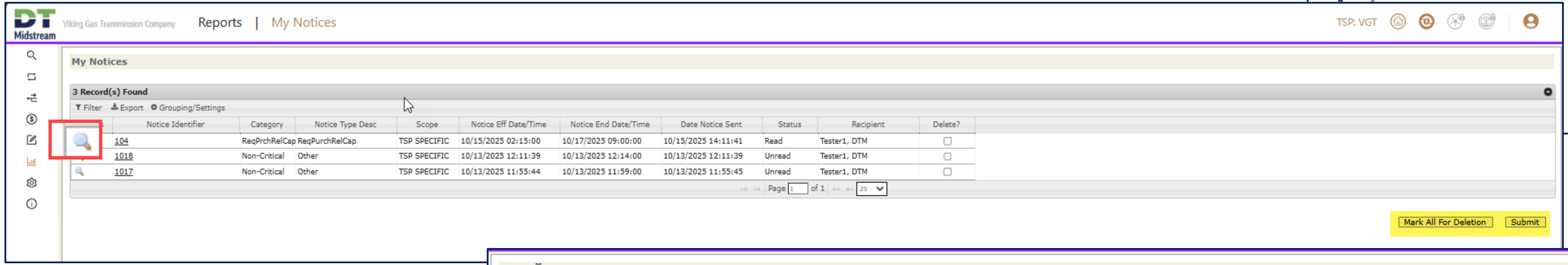
DT Midstream Guardian Pipeline, L.L.C.

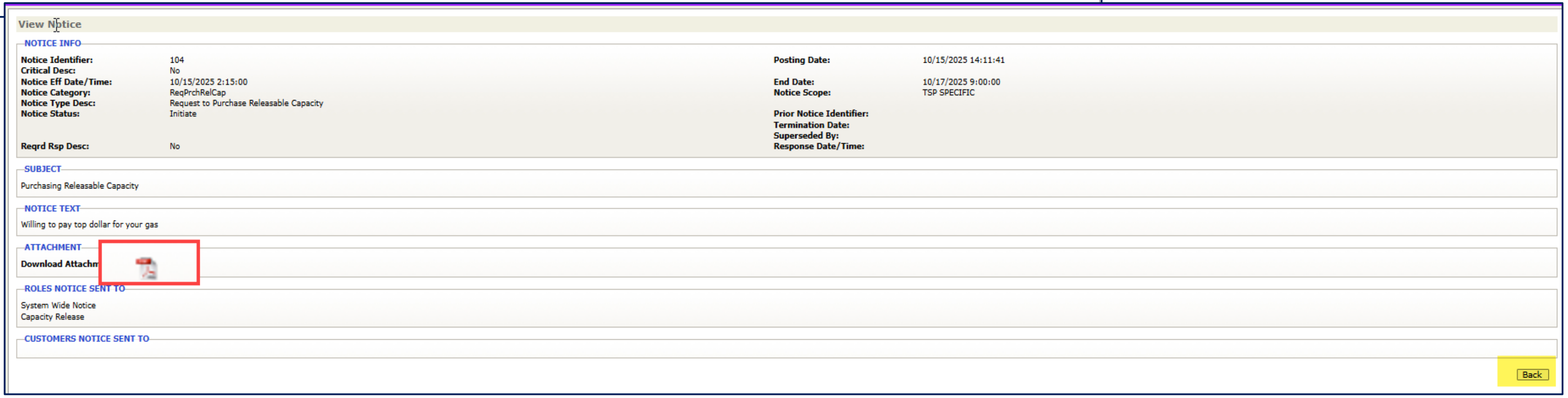
Beg Day / End Day	Cycle	Svc Req K	Svc Req Name	Pkg ID	Up K	Rec Loc	Dn K	Del Loc	Up Name	Dn Name	Nom Rec Qty	Conf Rec Qty	Sched Rec Qty	Nom Del Qty	Conf Del Qty	Sched Del Qty	Diff Rec	Diff Del
12/10/2025	ID1 Schedule	FW0001	Wisconsin Gas LLC	TEMBUTENEW	039664953	Joliet Vector (394756)	TP-WIG	Wisconsin Gas Pool (359505)	Tidal Energy Marketing (U.S.) L.L.C.	Wisconsin Gas LLC	38	7	7	38	7	7	31	31
12/10/2025	ID1 Schedule	FW0001	Wisconsin Gas LLC	WASWD4104NEW	007947047	Joliet Vector (394756)	TP-WIG	Wisconsin Gas Pool (359505)	Wisconsin Gas LLC	Wisconsin Gas LLC	11,036	2,299	2,299	11,000	2,291	2,291	8,737	8,709

Notices and Reports

- Navigate to Reports > My Notices
- Use look up to view individual notices
    - Individual notice may have attachments
- Can delete any or all notices as needed

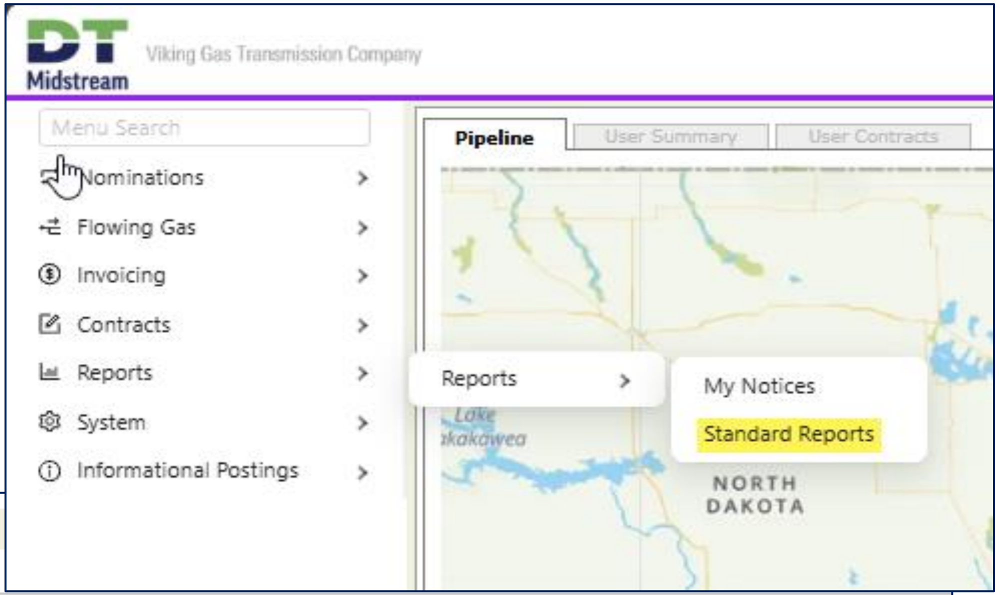


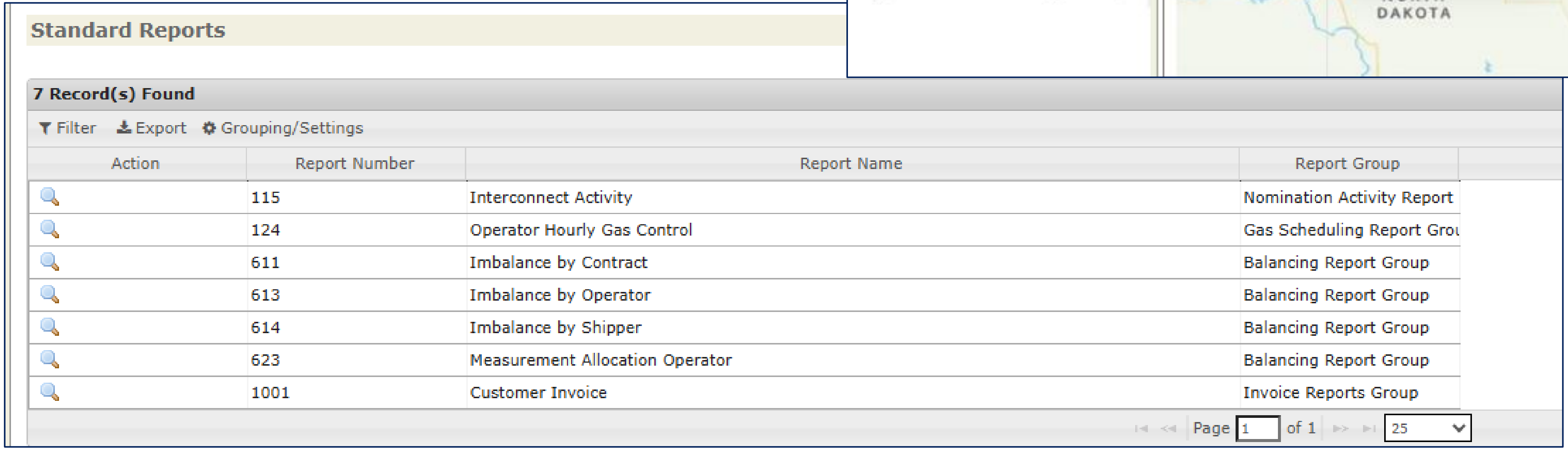




Notices and Reports

- Navigate to Reports > Reports > Standard Reports
- Reports specific to Operator functions display
- Select desired report
- Data is exported in Excel format.





Standard Reports

7 Record(s) Found

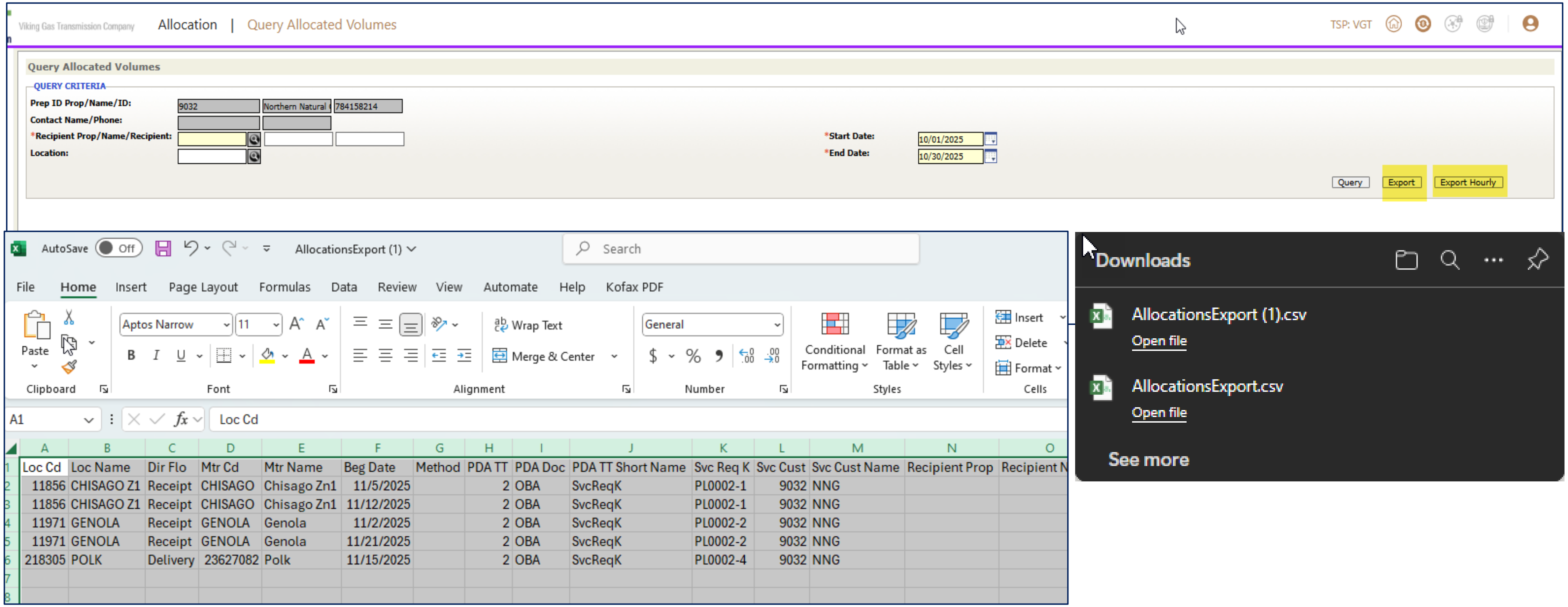
Filter Export Grouping/Settings

Action	Report Number	Report Name	Report Group
	115	Interconnect Activity	Nomination Activity Report
	124	Operator Hourly Gas Control	Gas Scheduling Report Grou
	611	Imbalance by Contract	Balancing Report Group
	613	Imbalance by Operator	Balancing Report Group
	614	Imbalance by Shipper	Balancing Report Group
	623	Measurement Allocation Operator	Balancing Report Group
	1001	Customer Invoice	Invoice Reports Group

Page 1 of 1 25

Notices and Reports

- Export button allows you to generate reports from the screen
- Data is exported in Excel format.



Note: All images and the information displayed within them are for demonstration purposes only and should not be construed as real customer data.

IPL Scheduling Contacts (Midwestern / Viking / Guardian)

OK – Tulsa Region Office

[Hotline] (800)372-2982

ICE IM: DTM_IPL_Nominations

Interstate Scheduling Group: InterstateScheduling@dtmidstream.com

Links to IPWS

- https://dtmidstream.trellisenergy.com/ptms/home/infopost/GPL
- https://dtmidstream.trellisenergy.com/ptms/home/infopost/MGT
- https://dtmidstream.trellisenergy.com/ptms/home/infopost/VGT

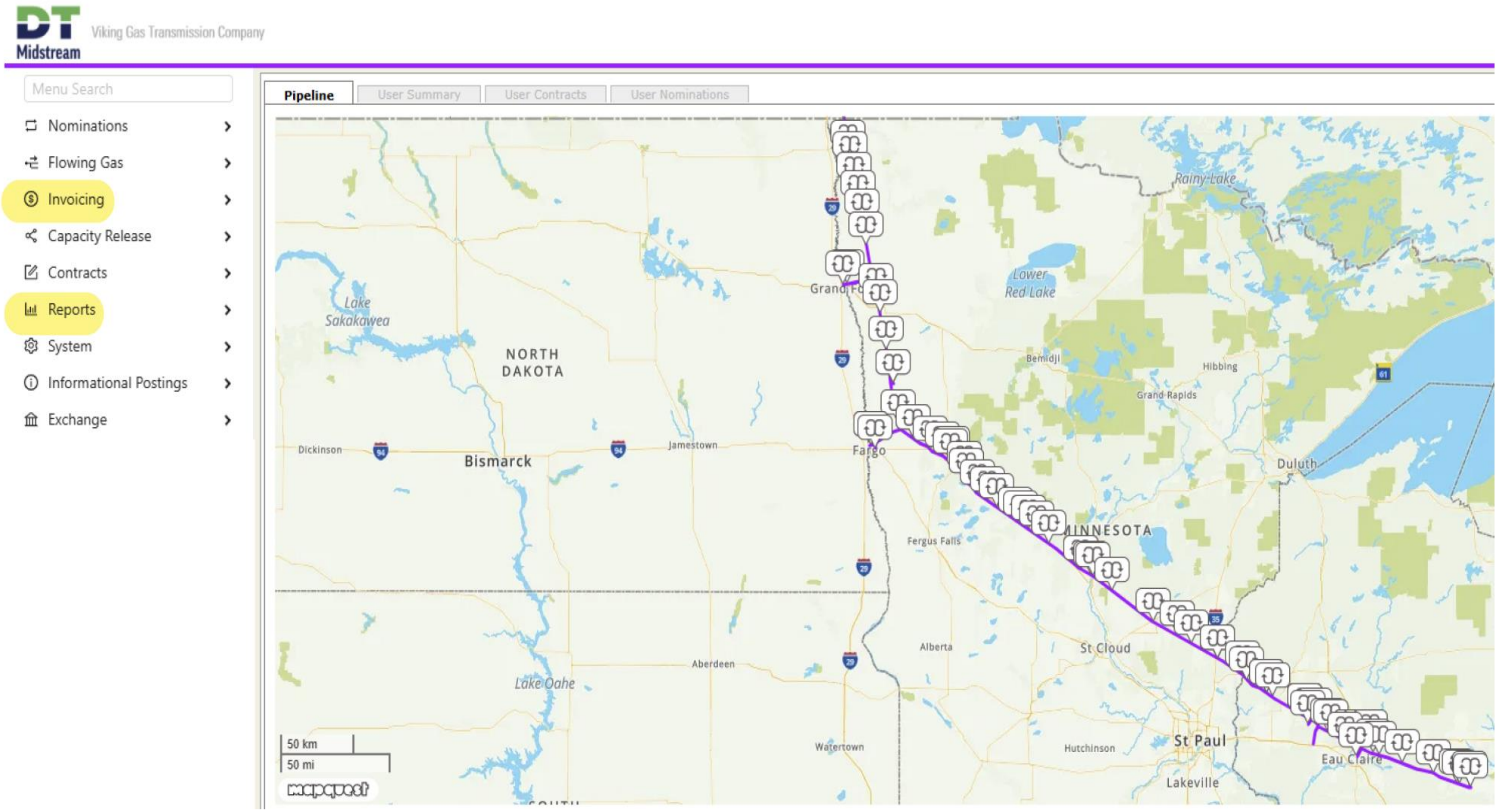
ACCOUNTING

DT Midstream

Accounting Overview

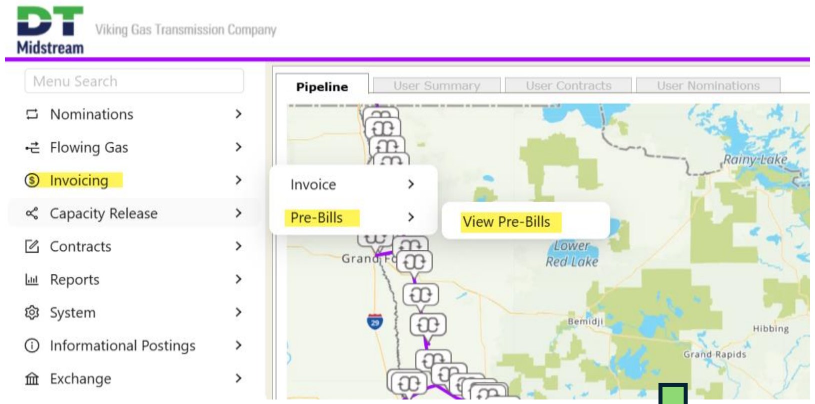
Menu Navigation:

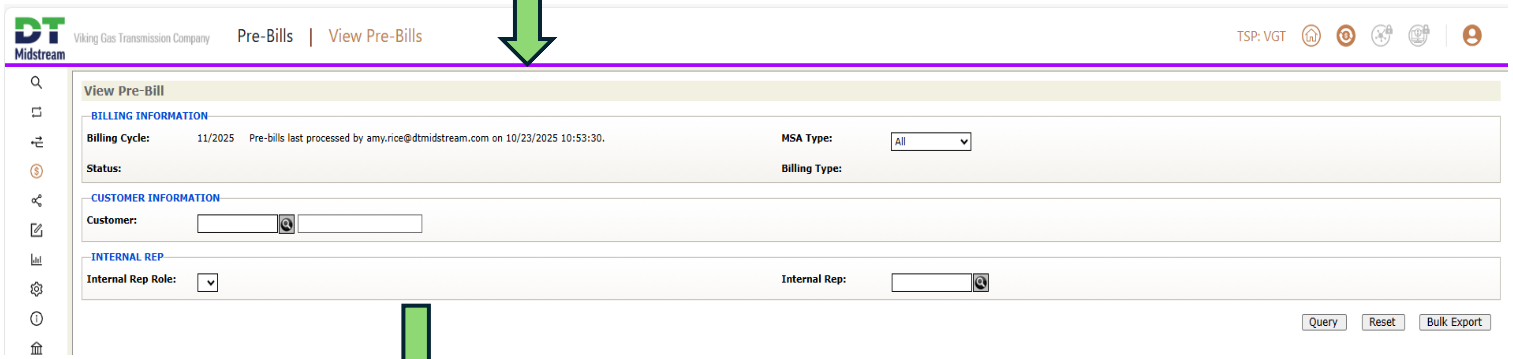
- Invoicing
  - ➢ Pre-bills
    - ➢View Pre-bills
  - ➢ Invoice
    - ➢Manage Invoices
- Reports
  - ➢ Reports
    - Standard Reports

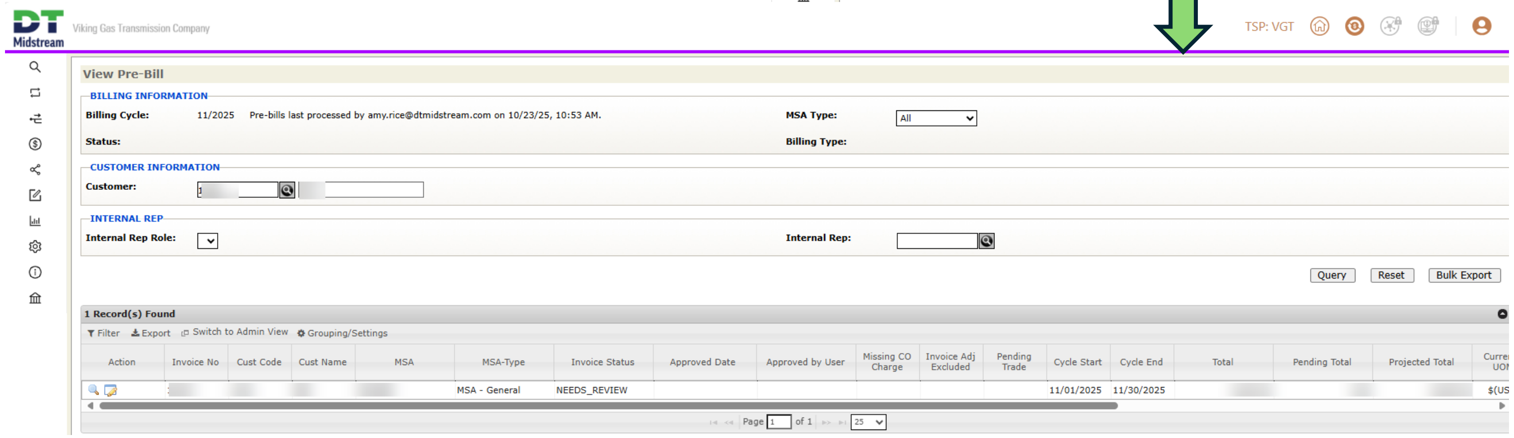


View Pre-Bills

- ➢Invoicing/Pre-Bills/View Pre-Bills
- ➢Hit Query
- ➢Hit View
- ➢Invoice will come up/hit download and save

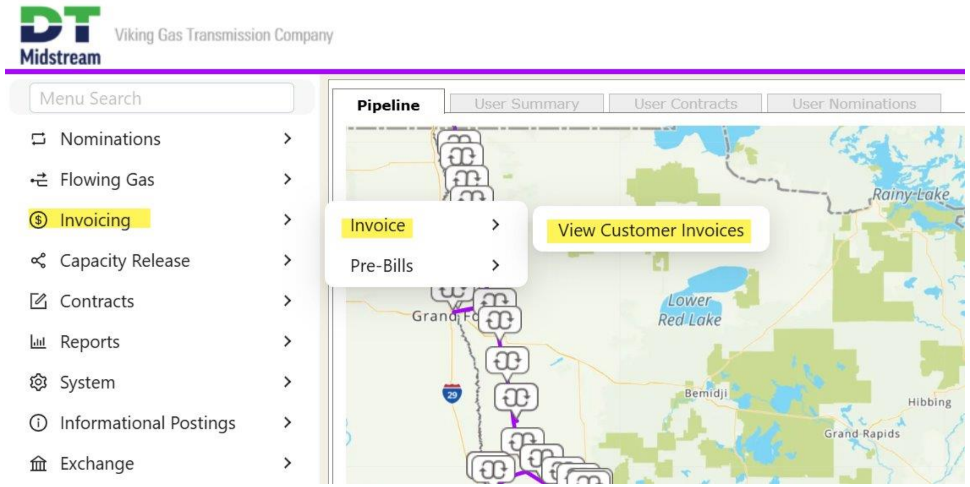


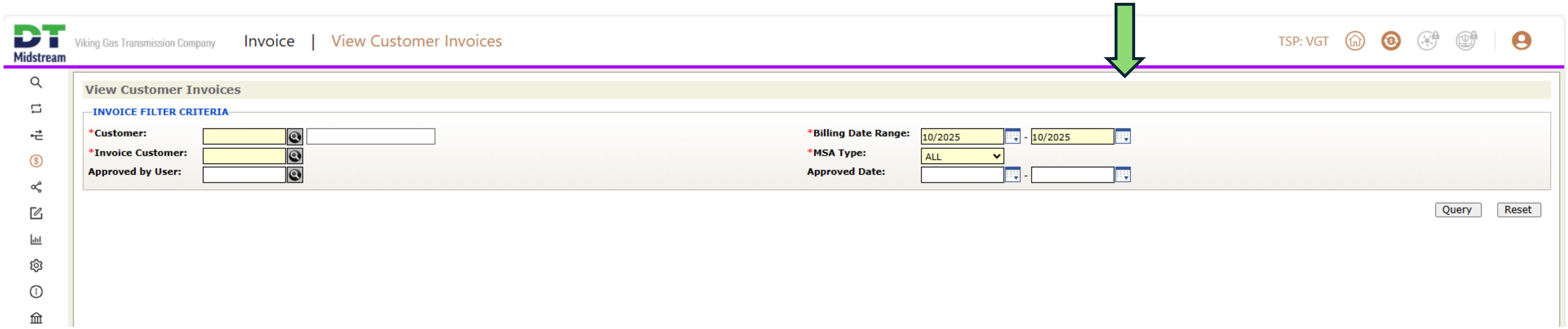




View Customer Invoices

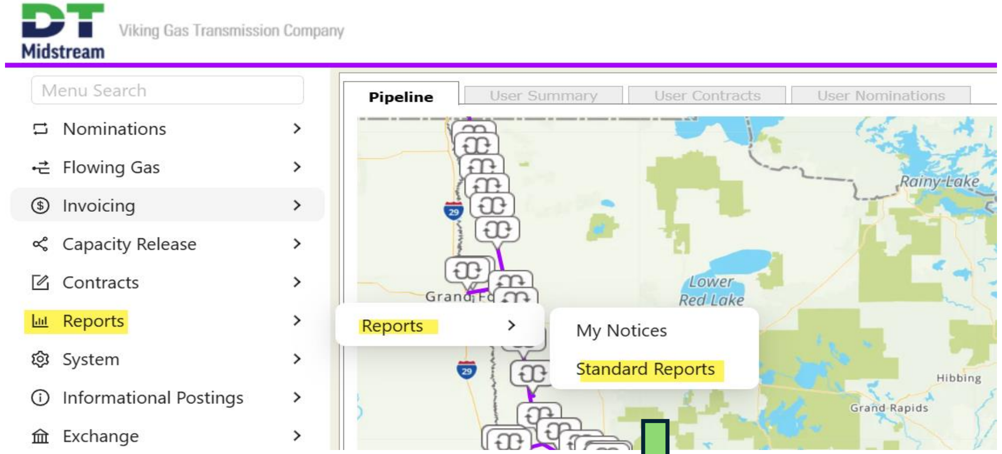
- ➢Invoicing/Invoice/View Customers Invoices
- ➢Input Invoice Customer Name
- ➢Input Billing Date Range
- ➢MSA Type – All
- ➢Hit Query

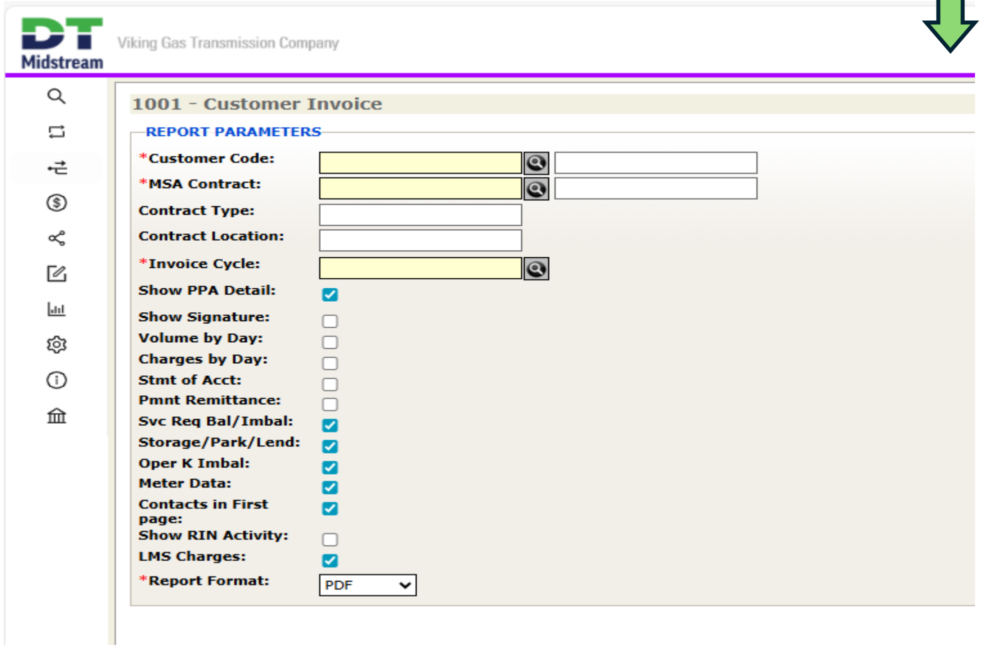




Reports – Customer Invoice

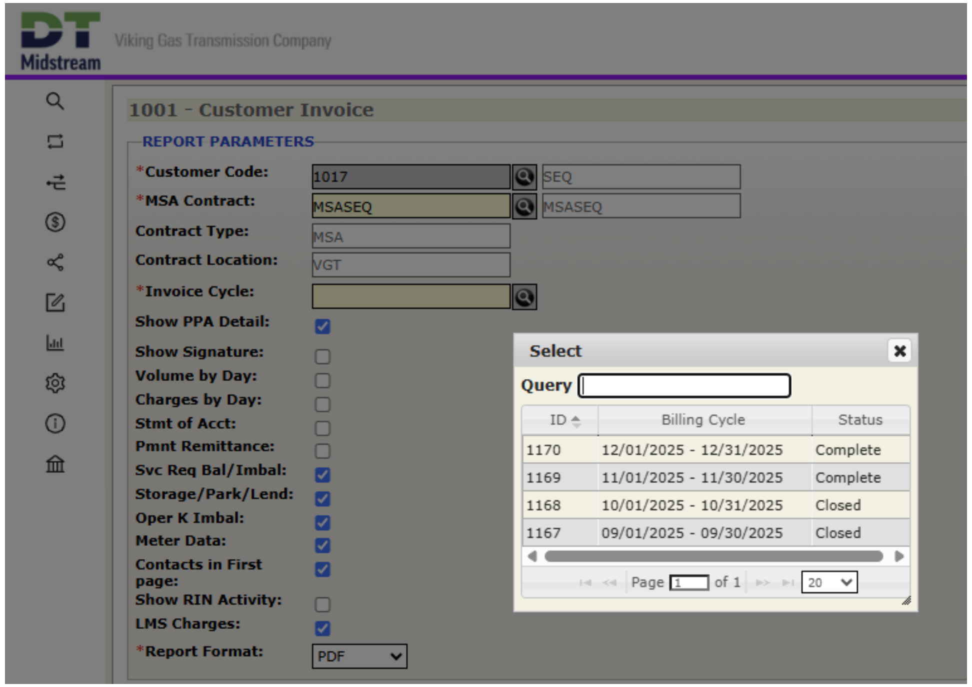
- Reports/Reports/Standard Reports
- Hit Query Report on 1001 – Customer Invoice
- MSA Contract
  - MSASEQ – Transportation Invoice
  - MSA-NAESBSEQ – Purchase and Sales Invoice
- Invoice Cycle – select month to view
- Hit Submit





Customer Invoice Report

- Report 1001 – Customer Invoice
  - ➢ Can view current and previous month invoices
  - ➢ Status "Complete" is a Pre-Bill Invoice
  - ➢ Status "Closed" is a Final Invoice



Viewing Monthly Invoices – Pre-Bills

- Pre-Bills - **December Production**
  - ➢ Available starting on Workday 1 or after
  - ➢ Please ensure these are only "drafts" until you receive your final invoice by email on WD6 or after
  - ➢ Invoice Status Code: top right of invoice header will say "Final(Draft)"

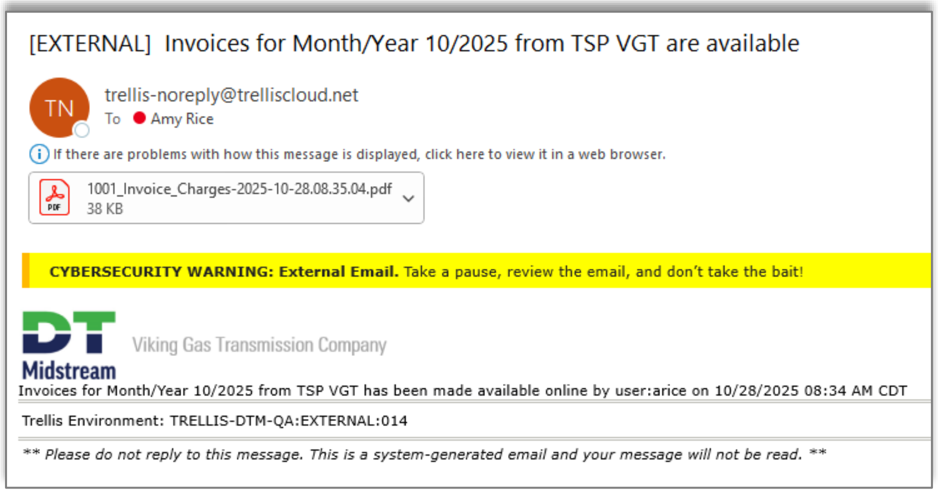
Viking Gas Transmission Company

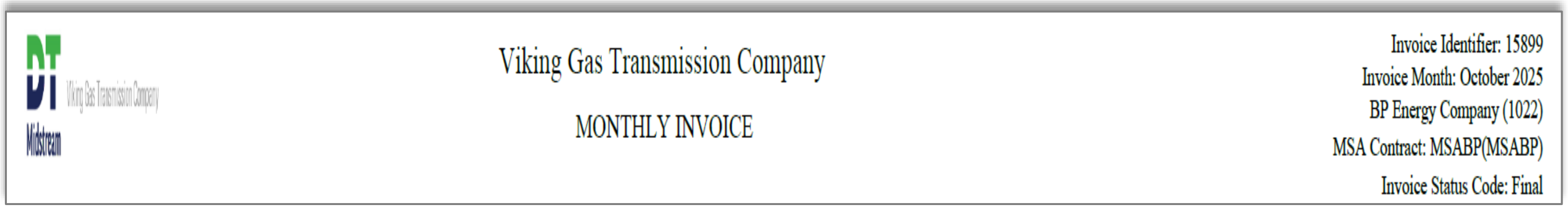
MONTHLY INVOICE

Invoice Identifier: 15940
Invoice Month: November 2025
Sequent Energy Management LLC (1017)
MSA Contract: MSASEQ(MSASEQ)
Invoice Status Code: Final(Draft)

Viewing Monthly Invoices – Final Invoices

- Final Invoices
  - ➢ Changes to posting of final invoices (Currently available WD5 but will be WD6 or after but ready by WD9 per the tariff)
  - ➢ Email notification will be sent with invoice attached, per TSP
  - ➢ Invoice Statue Code: top right of invoice header will say "Final"
  - ➢ MSA and NAESB MSA (Gas Sales/Purchase)
    - ▪ We can now net gas sales/purchases for the month
  - ➢ Invoice Section Breakdown/Description
    - ▪ Nominations and accountant contact information on bottom of first page
    - ▪ Current Month Charges by contract
    - ▪ Prior Period Adjustments (PPA) if applicable
    - ▪ Contract Dollar Value Adjustments if applicable (manual adjustments)
    - ▪ Capacity Release Credits if applicable
    - ▪ Contract Monthly Imbalance if applicable
    - ▪ Contract Monthly Activity if applicable
    - ▪ Monthly Allocated Imbalance if applicable





Interstate Pipelines Accounting Team

- Troyce Alexander – Guardian Accountant- troyce.alexander@dtmidstream.com
- Cheyenne Woods – Midwestern Accountant – cheyenne.woods@dtmidstream.com
- Hayden Skoog – Viking Accountant – hayden.skoog@dtmidstream.com
- Corrine Tyrrell – Supervisor – corrine.tyrrell@dtmidstream.com
- Amy Rice – Manager – amy.rice@dtmidstream.com

- Group email – IPLAccounting@dtmidstream.com