

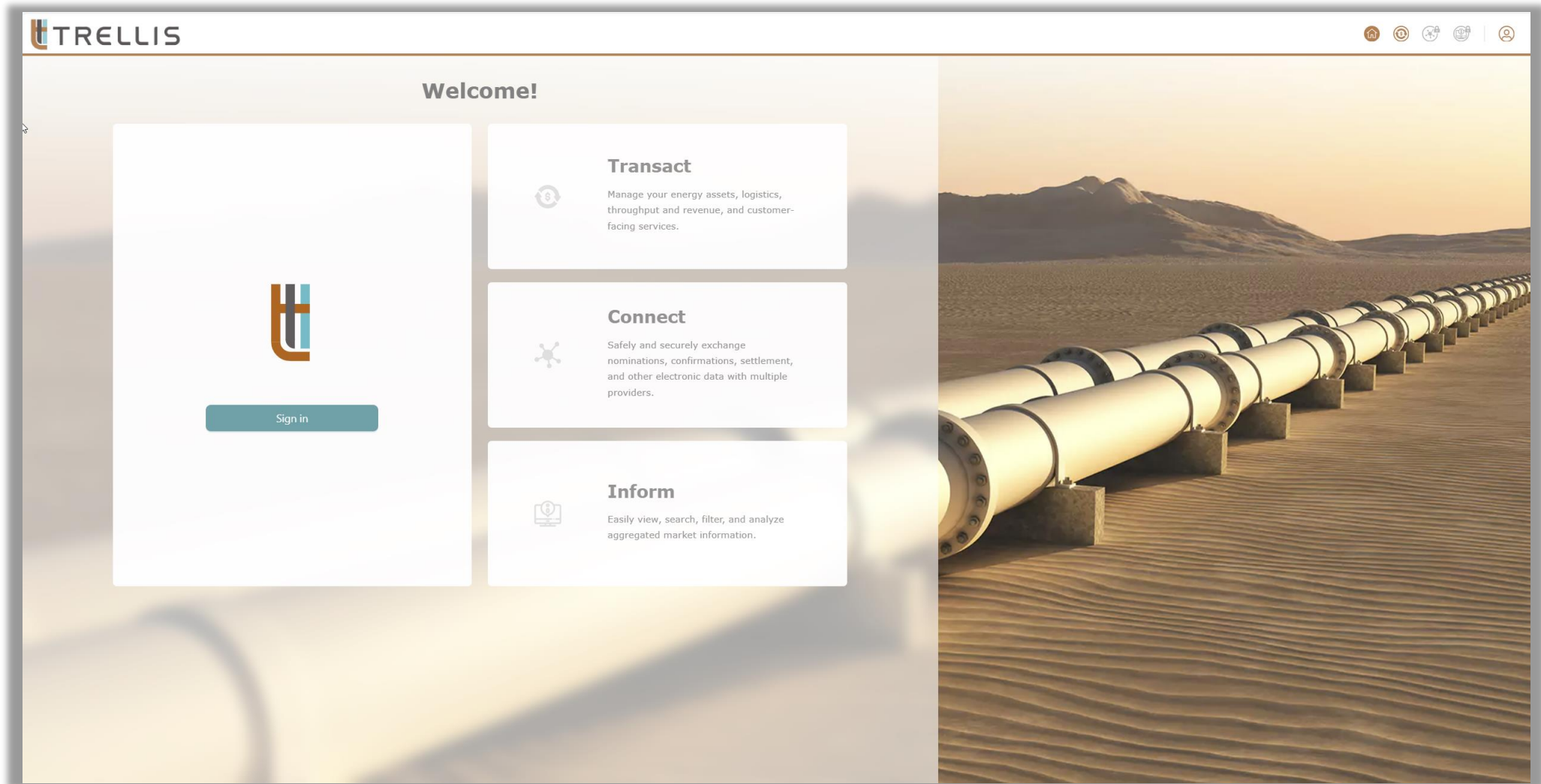


TRELLIS SIGN ON



TRELLIS

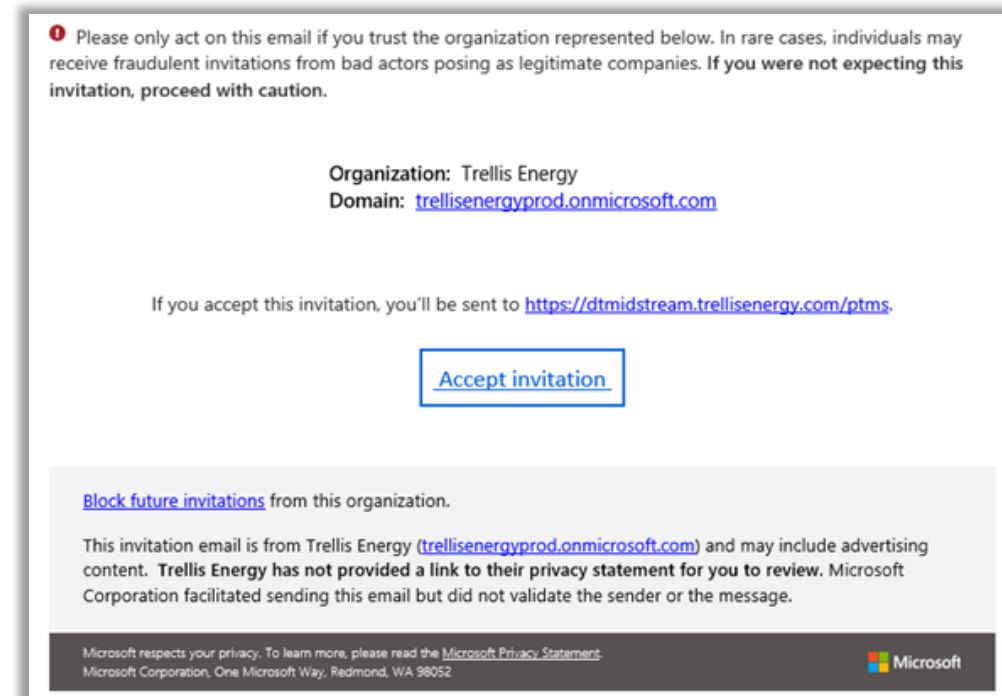
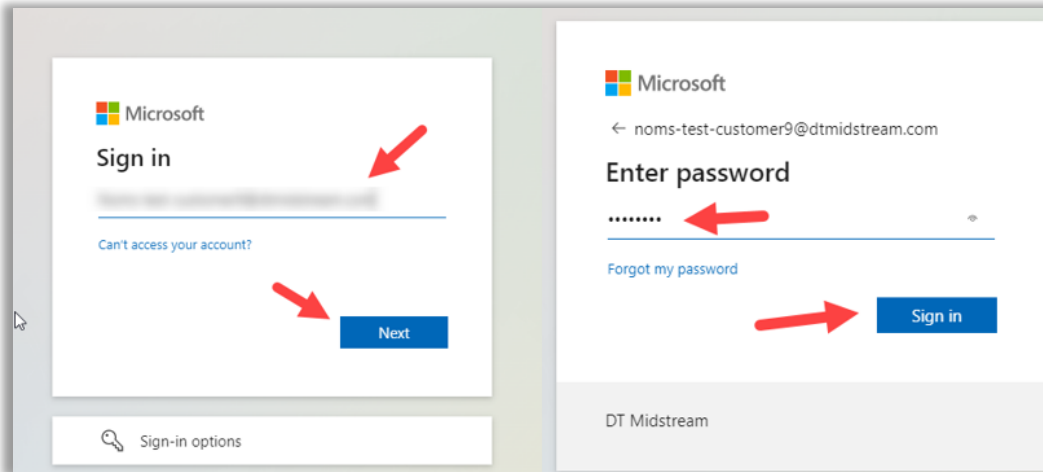
<https://dtmidstream.trellisenergy.com/ptms>



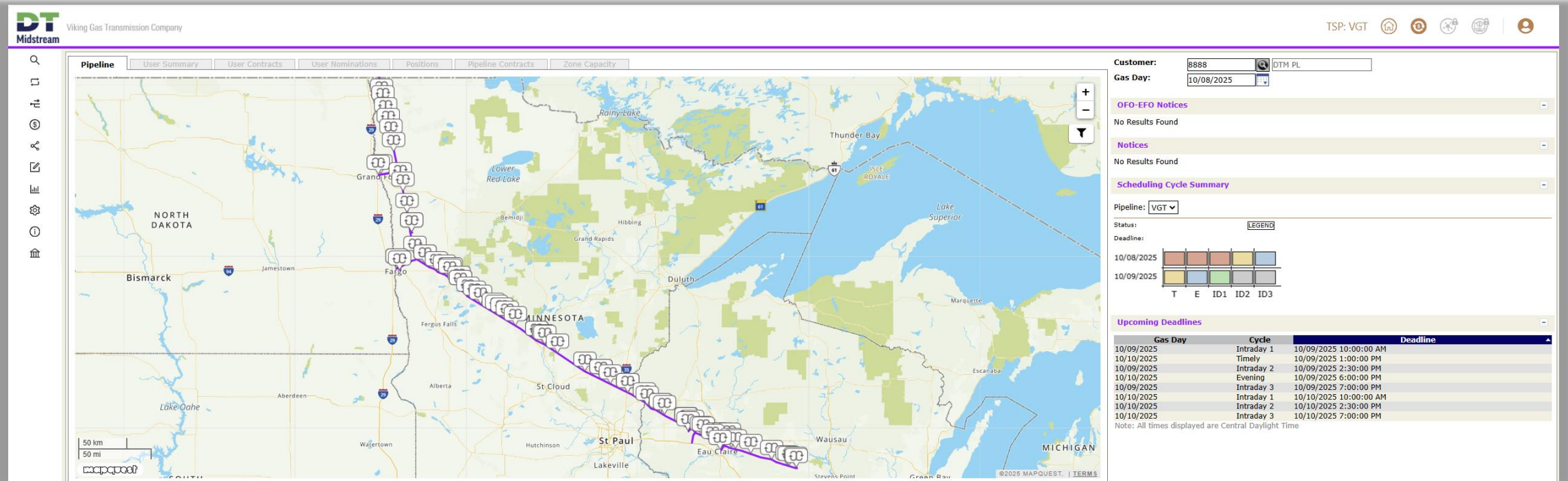
Sign In



- Click "Sign in"
- Trellis is single sign-on so no password required
- You may be asked to authenticate email address only once
 - Below are examples you may receive: Either enter your authentication email/password and/or accept invitation



Home Page



- Default to TSP Home Page upon successful login
 - Note colors on bar
 - Viking (VGT) – Purple
 - Midwestern (MGT) – Blue
 - Guardian (GPL) - Green

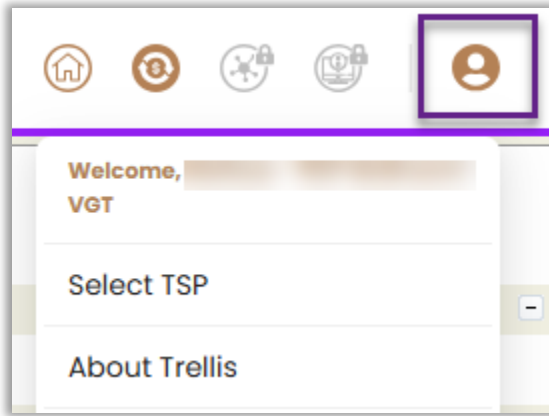


Agents and Agency Rights Quick Note:

- Agent users will have the same access and rights as their principal company's users.
- All information including nominations, contracts, and imbalances will be available for agent users.
- No additional sign on steps are required to access Trellis as an agent.
- Agency rights and roles are granted on the TSP level, not system wide.

Change TSP

To switch to a different TSP, click the person icon in the upper right corner.

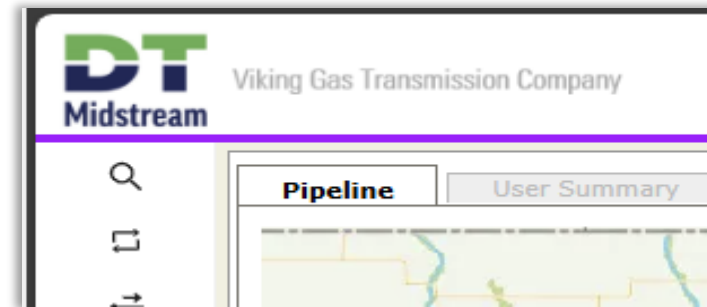


Click "Select TSP".

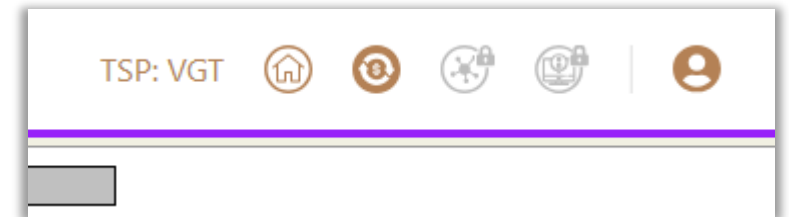


The applicable asset is displayed in several places...

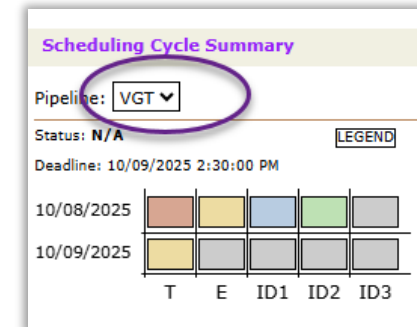
- ...the upper left of the page.



- ...the upper right.



-in the center



System-Wide Notices

Click on the link to view the system-wide notice detail.

Customer: 

Gas Day: 

OFO-EFO Notices 

No Results Found

Notices 

-  [10/03/2025 - Other](#)
-  [10/03/2025 - Other](#)
-  [09/26/2025 - Other](#)
-  [09/26/2025 - Other](#)
-  [09/25/2025 - Request to Purchase Releasable Capacity](#)
-  [09/25/2025 - Other](#)
-  [09/25/2025 - Capacity Constraint](#)
-  [09/25/2025 - Other](#)

[more >>](#)

Notice Detail 

Posting Date/Time:

Notice Identifier:

Notice Stat Desc:

Notice Type Desc:

Notice Category:

Subject:

Notice Eff Date/Time:

Notice End Date/Time:

Notice Scope:

Notice Text:

Offer ID : 204
Gas Start Day : 9/26/25, 12:00 AM
Gas End Day : 9/26/25, 12:00 AM
Bid Start Date/Time : 9/25/25, 10:22 AM
Bid End Date/Time : 9/25/25, 10:24 AM
Sale Point : Emerson
Sale Point Quantity Per Day : 40

Viking Gas Transmission Company (VGT) is posting for non-binding bid, gas to be sold in order to manage line pack.

Bidding parties should have a NAESB Base Contract for Sale and Purchase of Natural Gas in place with VGT. Bids for this capacity will be accepted only via bid through the Customer Activity Site (EBB).

<https://dtmidstreamunot.trellisenergy.com>

My Notices

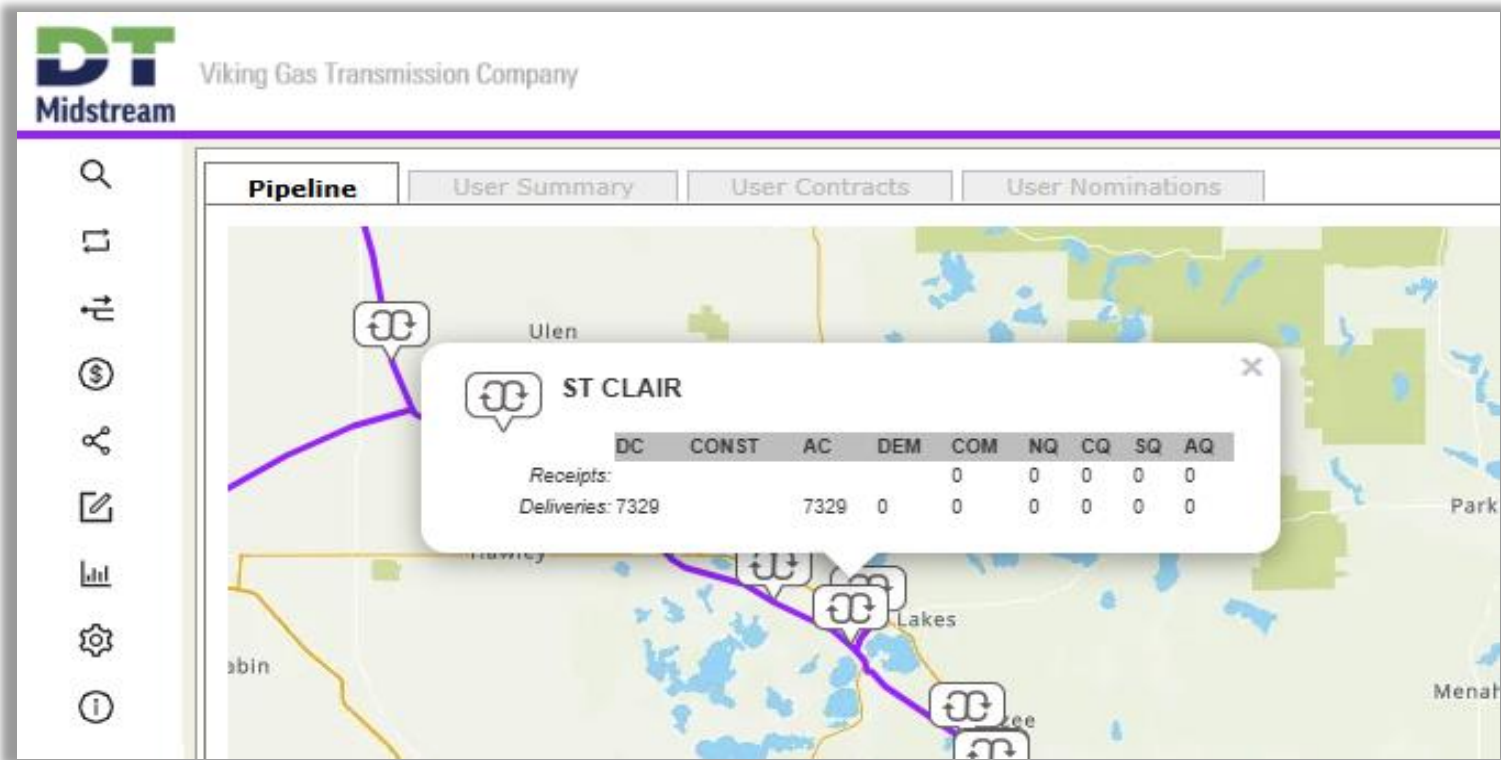
The “[more > >](#)” link takes you to My Notices. From here you can click the Notice Identifier to view the notice within Trellis. Also, you can remove any notices you no longer need to see.

My Notices										
8 Record(s) Found										
Filter Export Grouping/Settings										
Actions	Notice Identifier	Category	Notice Type Desc	Scope	Notice Eff Date/Time	Notice End Date/Time	Date Notice Sent	Status	Recipient	Delete?
	1014	Non-Critical	Other	TSP SPECIFIC	10/03/2025 22:03:15	10/03/2025 22:05:00	10/03/2025 22:03:16	Read		☐
	1013	Non-Critical	Other	TSP SPECIFIC	10/03/2025 22:01:19	10/03/2025 22:03:00	10/03/2025 22:01:19	Read		☒
	1009	Non-Critical	Other	TSP SPECIFIC	09/26/2025 16:09:54	09/26/2025 16:11:00	09/26/2025 16:09:54	Unread		☐
	1008	Non-Critical	Other	TSP SPECIFIC	09/26/2025 16:09:09	09/26/2025 16:17:00	09/26/2025 16:09:09	Unread		☐
	102	Non-Critical	ReqPurchRelCTSP SPECIFIC		09/25/2025 15:45:00	09/30/2025 09:00:00	09/25/2025 15:42:39	Unread		☐
	1006	Non-Critical	Other	TSP SPECIFIC	09/25/2025 15:01:21	09/25/2025 15:10:00	09/25/2025 15:01:21	Unread		☐
	101	Critical	Constraint	TSP SPECIFIC	09/25/2025 00:00:00		09/25/2025 13:51:14	Unread		☐
	1004	Non-Critical	Other	TSP SPECIFIC	09/25/2025 10:21:09	09/25/2025 10:24:00	09/25/2025 10:21:09	Unread		☐
Page 1 of 1 100										
Mark All For Deletion										Submit

View Notice			
NOTICE INFO			
Notice Identifier:	1013	Posting Date:	10/03/2025 22:01:19
Critical Desc:	No	End Date:	10/03/2025 22:03:00
Notice Eff Date/Time:	10/03/2025 22:01:19	Notice Scope:	TSP SPECIFIC
Notice Category:	Non-Critical	Prior Notice Identifier:	
Notice Type Desc:	Other	Termination Date:	
Notice Status:	Initiate	Superseded By:	
		Response Date/Time:	
Reqrd Rsp Desc:	No		
SUBJECT			
A Gas Sale Offer for Non-Binding Bid has been created on 10/3/25 on VGT			
NOTICE TEXT			
Offer ID : 244 Gas Start Day : 10/4/25, 12:00 AM Gas End Day : 10/4/25, 12:00 AM Bid Start Date/Time : 10/3/25, 10:02 PM Bid End Date/Time : 10/3/25, 10:03 PM Sale Point : Emerson Sale Point Quantity Per Day : 500 Viking Gas Transmission Company (VGT) is posting for non-binding bid, gas to be sold in order to manage imbalances. Bidding parties should have a NAESB Base Contract for Sale and Purchase of Natural Gas in place with VGT. Bids for this capacity will be accepted only via bid through the Customer Activity Site (EBB). https://dtmidstreamupgt.trellisenergy.com Bidders may bid only a single rate on the total quantity of gas to be sold. All bids will be evaluated on a net present value (NPV) basis, and in the event of equal bids on the basis of a NPV calculation, volumes will be awarded on a pro rata basis. Bidder shall be required to indicate in its bid whether it is willing to accept a lesser quantity in the event such volume is awarded on a pro rata basis due to equal bids. All gas sales will be according to rates, terms and conditions mutually agreed upon between VGT and purchasers. All gas sales are fully interruptible and curtailable pro rata without regard to transportation arrangements made by purchasers. Questions concerning this posting, or for information on entering into a NAESB Base Contract for Sale and Purchase of Natural Gas, may be directed to the following VGT representative: Contact Name: - Comments: TEST			
ATTACHMENT			
ROLES NOTICE SENT TO			
Commodity Exchange			
CUSTOMERS NOTICE SENT TO			
Back			

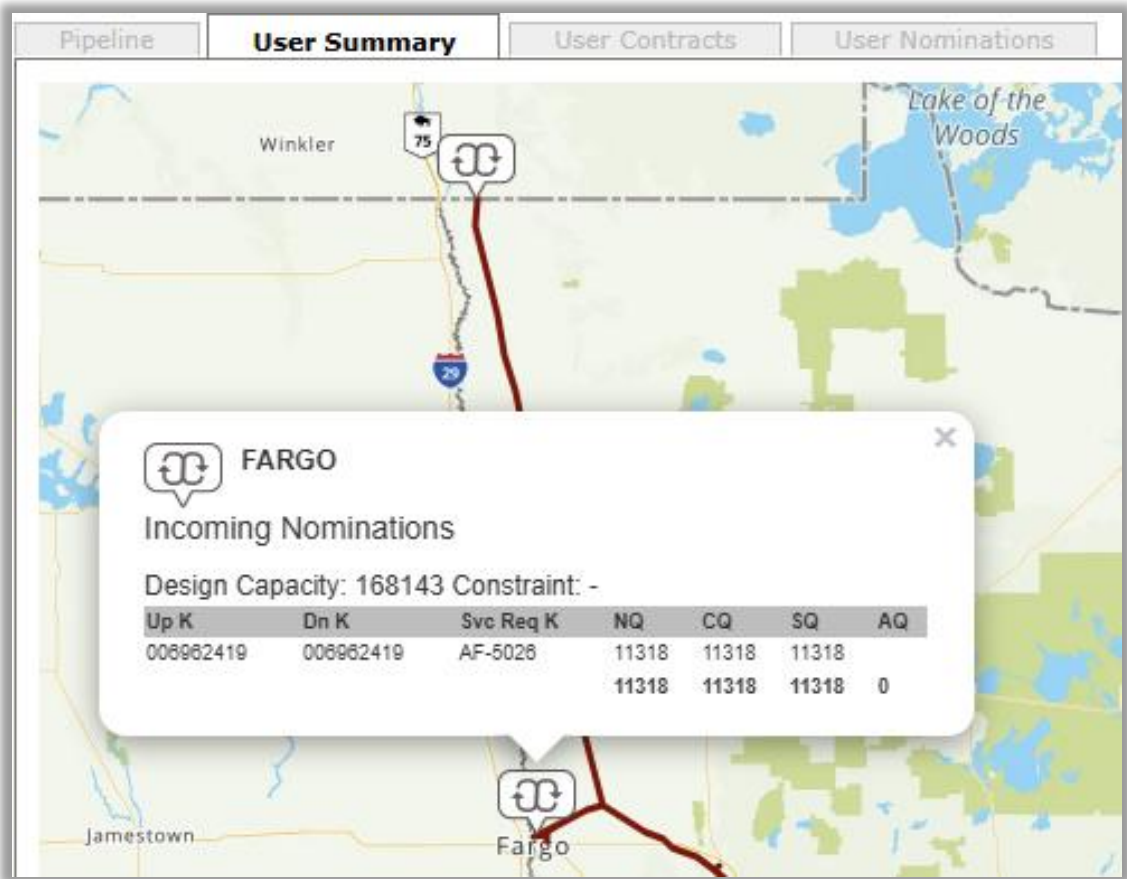
Pipeline Tab

The Pipeline tab displays the asset map. Clicking on the location icon will display capacity and scheduling information for the selected Gas Day.



- DC - Design Capacity
 - CONST - Constraint Capacity
 - AC - Available Capacity
 - NQ – Nomination Quantity
 - CQ – Confirmation Quantity
 - SQ – Scheduled Quantity
 - AQ – Allocated Quantity
- *DEM and COM are not applicable for the MGT, VGT, or GPL assets.**

User Summary Tab



User Summary tab displays your scheduling information by location.

- NQ – Nomination Quantity
- CQ – Confirmation Quantity
- SQ – Scheduled Quantity
- AQ – Allocated Quantity

User Contracts Tab

Pipeline

User Summary

User Contracts

User Nominations

ACTIVE CONTRACTS

10 Record(s) Found for Filtered Criteria

Filter

Export

Grouping/Settings

Action	Contract Type	Code	Limit Type	Quantity	Nominated	Available Capacity	%	Msg
	Shipper Account							
	Agg Agreement	ML0018	Daily Demand Qty	200				
	Agg Agreement	ML0013	Daily Demand Qty	7,200				
	Transport	AF-5025	TQ	15,600				
	Transport	AF0329	TQ	20,200				
	Transport	AF0360	TQ	22,000				
	Transport	AF-5118	TQ	30,000				
	Transport	AF-5026	TQ	32,405	28,318	4,087		
	Transport	AF0044	TQ	32,405				
	Transport	AF0217	TQ	87,213				

The User Contracts tab displays your Active Balance/Imbalance Summary details and Billing

BALANCE/IMBALANCE SUMMARY						
18 Record(s) Found						
Filter Export Grouping/Settings						
Action	Bal Acct Code	Bal Acct Name	Bal Acct Type	Ending Balance	Balance %	Date
	AF0329	AF0329	Transport Imbal	0	0	08/28/2025
	ML0013	ML0013	OBAA Imbal	-3,619,606	-50,272	09/30/2025
	AF0360	AF0360	Transport Imbal	0	0	08/31/2025

BILLING HISTORY				
3 Record(s) Found				
Filter Export Grouping/Settings				
Action	MSA	Cycle Status	Billing Cycle	Total
		CLOSED	07/01/2025 - 07/31/2025	\$0.00
		CLOSED	08/01/2025 - 08/31/2025	\$138,160.50
		COMPLETE	09/01/2025 - 09/30/2025	\$479,325.88

User Nominations Tab

The User Nominations Tab displays CUT NOMINATIONS for the Gas day selected.

PipelineUser SummaryUser Contracts**User Nominations**

CUT NOMINATIONS

2 Record(s) Found

FilterExportGrouping/Settings

Svc Req K	Action	Up K	Dn K	Pkg ID	Nominated		Capacity		Scheduled		EPSQ	Msg
					Rec Qty	Del Qty	Rec Qty	Del Qty	Rec Qty	Del Qty		
AF-5026		006962419	006962419		5,263	5,000	5,263	5,000	0	0	----	
AF-5026		006962419	006962419		12,632	12,000	12,632	12,000	3,876	3,682	----	

Customer:

Gas Day: 10/07/2025

No Results Found

Notices

[10/03/2025 - Other](#)

[10/03/2025 - Other](#)

[09/26/2025 - Other](#)

[09/26/2025 - Other](#)

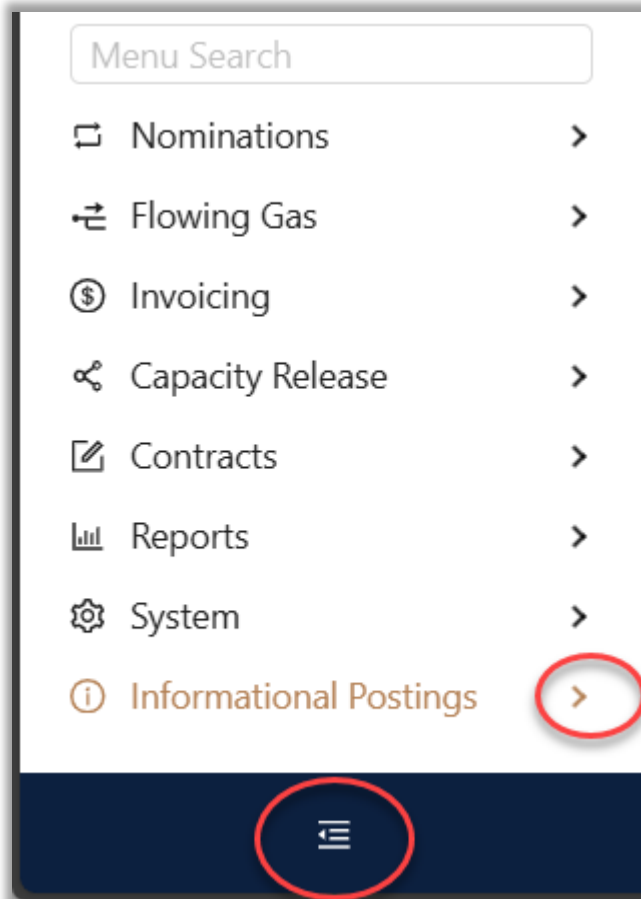
[09/25/2025 - Request to Purchase Releasable Capacity](#)

[09/25/2025 - Other](#)

[09/25/2025 - Capacity Constraint](#)

[09/25/2025 - Other](#)

Informational Postings



Informational Postings will be accessed within the Trellis application. Click the hamburger menu in the lower left corner then navigate to the Informational Postings menu.

Once you land on an Informational Postings menu item, there may be the option to view the data within Trellis or export it.

A screenshot of the 'Operationally Available Capacity' page in the Trellis application. The page has a yellow header with the title. Below the header is a section titled 'FILTER CRITERIA' with two fields: 'Cycle Indicator' (a dropdown menu) and 'Eff Gas Day' (a date picker set to 10/06/2025). Below the filters is a section titled '3 Record(s) Found' with 'Filter' and 'Export' buttons. A table displays the data with columns for 'View', 'Actions', 'Effective Gas Day', and 'Cycle Indicator'. The first row has a 'View' button and an 'Export' button. The second and third rows have 'View' buttons. The table data is as follows:

View	Actions	Effective Gas Day	Cycle Indicator
		10/06/2025	Intraday 1
		10/06/2025	Evening
		10/06/2025	Timely

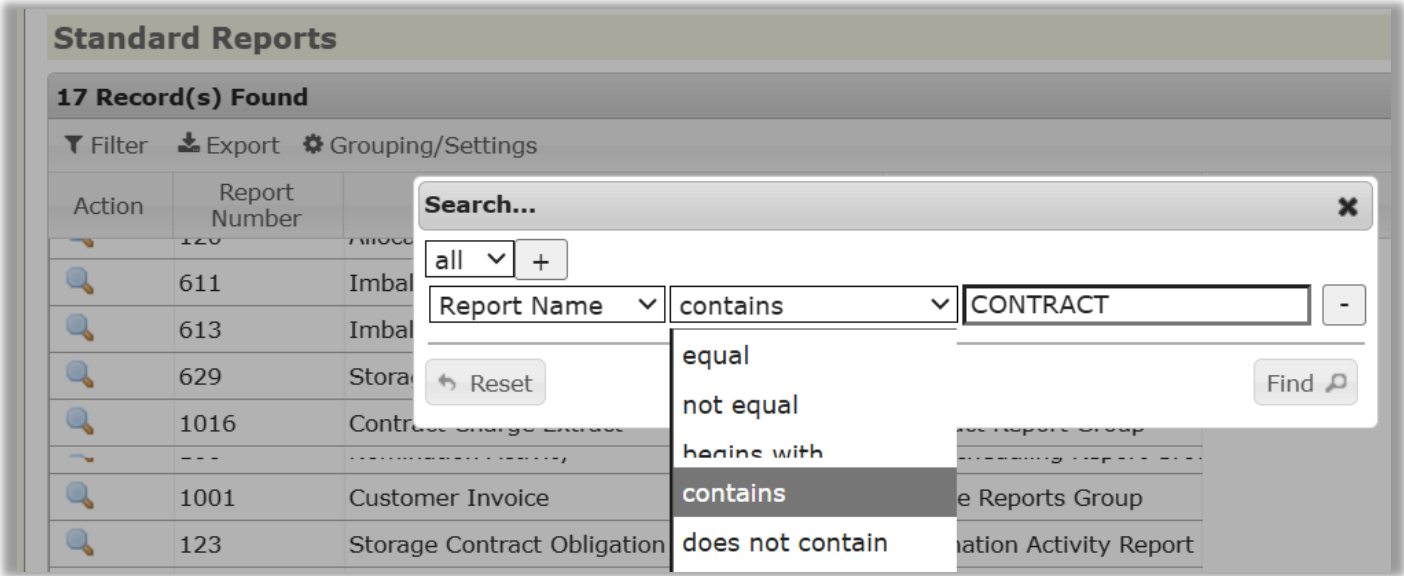


GENERAL NAVIGATION

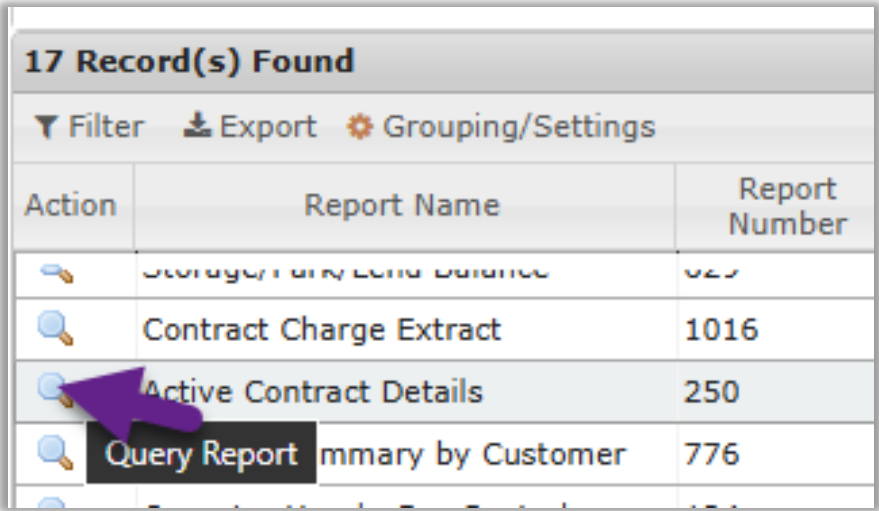


Filters

Many screens will have the ability to Filter to the data you may want to see.



Once the results are displayed, click the Action button, "Query Report". This will take you to the report parameters.



Required Fields

Fields with a red asterisk (*) are required.

611 - Imbalance by Contract

REPORT PARAMETERS

Customer Code:

* Imbalance Month:

* As of Month:

Contract Code:

UP/Down K by Day: ☐

* Report Format:

Look Up fields

250 - Active Contract Details

REPORT PARAMETERS

Customer Code: 1169  NSPM

*Start Date: 10/01/2025

*End Date: 10/31/2025

Deal Type: 

Contract Code: 

Contract Type:

Contract Location:

Trader:

*Report Format:

Select

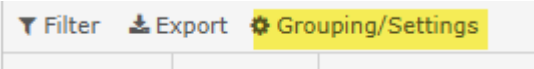
Query 25

Contract Code	Contract Name	Contract Type
AF-5025	AF-5025	Transport

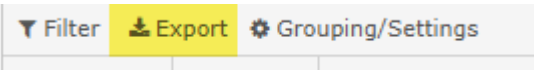
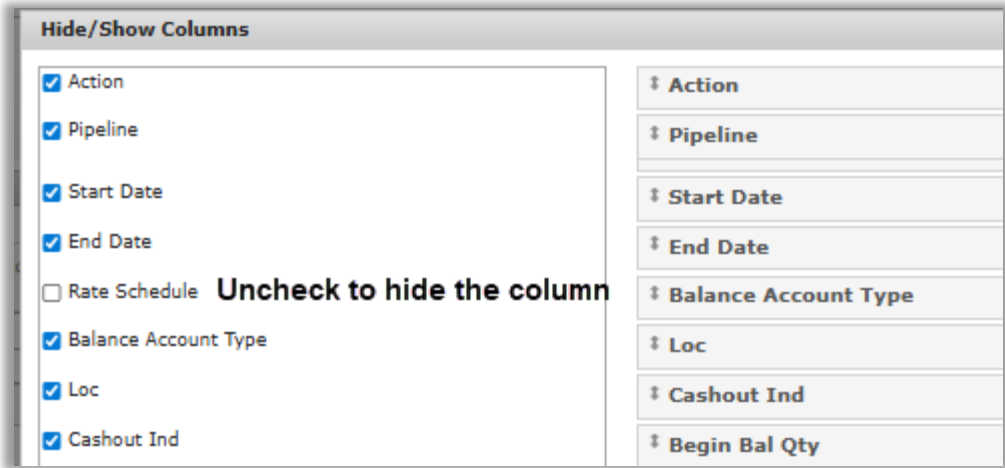
Page 1 of 1 20

A field with the magnifying glass icon is a query field. Populate the Query field with numbers or text to find the records you want to see.

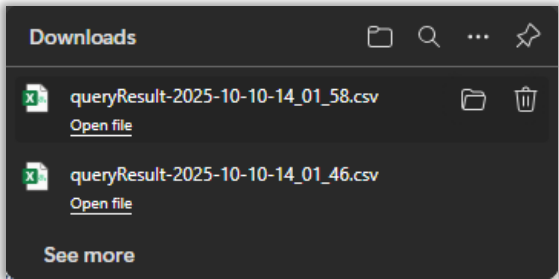
Group/Settings and Export



In Group/Settings, you can show/hide and rearrange the order of the columns in the grid.



When you click Export, the file will go to the downloads section of your browser.





GO-LIVE EARLY ACCESS



GO-LIVE EARLY ACCESS

- ❖ Beginning November 17th, we invite our customers to log into the new system and ensure the needed access has been granted. You may also input nominations and other December 2025 production activity.

Note: November 2025 scheduling and billing will remain in the former system (Customer Activities).

Troubleshooting Trellis System Access

DT Midstream IPL Customer Service and Nominations Email:

Trellis_Training@dtmidstream.com

DTM Midstream Customer Service and Nominations Hotline:

[313-774-0670](tel:313-774-0670)



COMMERCIAL



AGENDA

1. Navigation

- a. Contract Query / Status

2. Request for Service Contracting Process & eAccept

3. Changes to Amendments Process

4. Example Notices

- a. Contract Notifications & eAccept Notices
- b. Expiring Contracts/ROFR Notices

5. Key Takeaways

6. Contact Information for Q&As

Commercial Contracting in a Two-Phase Approach

Electronic Contracting with Customer/Shipper “eAccept”

Customers eligible to “eAccept” or execute Agreements Online

- **Midwestern Gas Transmission**
 - FT-A and FT-B (Single Transport Path Agreements)
 - RPAL Park and Loans
 - Gas Sales and Purchase (NAESB Deal Confirmations)
- **Guardian Pipeline**
 - Firm Enhanced Aggregation/Wheeling (Single Path)
 - RPAL Park and Loans
 - Gas Sales and Purchase (NAESB Deal Confirmations)
- **Viking Gas Transmission**
 - FT-A (Single Transport Path Agreements)
 - RPAL Park and Loans
 - Gas Sales and Purchase (NAESB Deal Confirmations)

Manual Contracting via “wet ink” Signatures

DTM will prepare Agreement and Route for Customer Signatures

- **Midwestern Gas Transmission**
 - Remaining Firm Rate Schedules
 - Interruptible Transportation
 - Discounted or Non-conforming Agreements
- **Guardian Pipeline**
 - Remaining Firm Transportation & Firm Wheeling
 - Interruptible Transportation & Wheeling
 - Discounted or Non-conforming Agreements
- **Viking Gas Transmission**
 - Interruptible Transportation
 - Discounted or Non-conforming Agreements
- Contracts eligible for “eAccept” can also be partially-executed with signatures and returned to DTM for final execution

Commercial Contracting – Contract Amendments

Previous Contract Amendments that will require New Contracts:

- **Contract Renewals** – Upon primary term expiration, renewal agreements will be executed as a new agreement with new contract number. [Some new agreements eligible for eAccept process]
- **Discounted Interruptible** – All discounted Interruptible Transportation Agreements will be executed as a new agreement. [Some new agreements eligible for eAccept process]

Amendments to Other Types of Agreements:

- **IT Maximum Daily Quantity** – Customers/Shippers requesting changes to their IT MDQ will be executed as an amendment to current agreement. [Some new agreements eligible for eAccept process]
- **Primary Point Realignment** – Customers/Shippers requesting changes to their Primary Receipt or Delivery Points will be executed as an amendment to current agreement
- **Park and Loan (PAL) Amendments** – Customers/Shippers requesting changes to a PAL agreement will be executed as an amendment to current agreement

System Navigation – Finding Customer/Shipper Agreements

Contract Query & eAccept

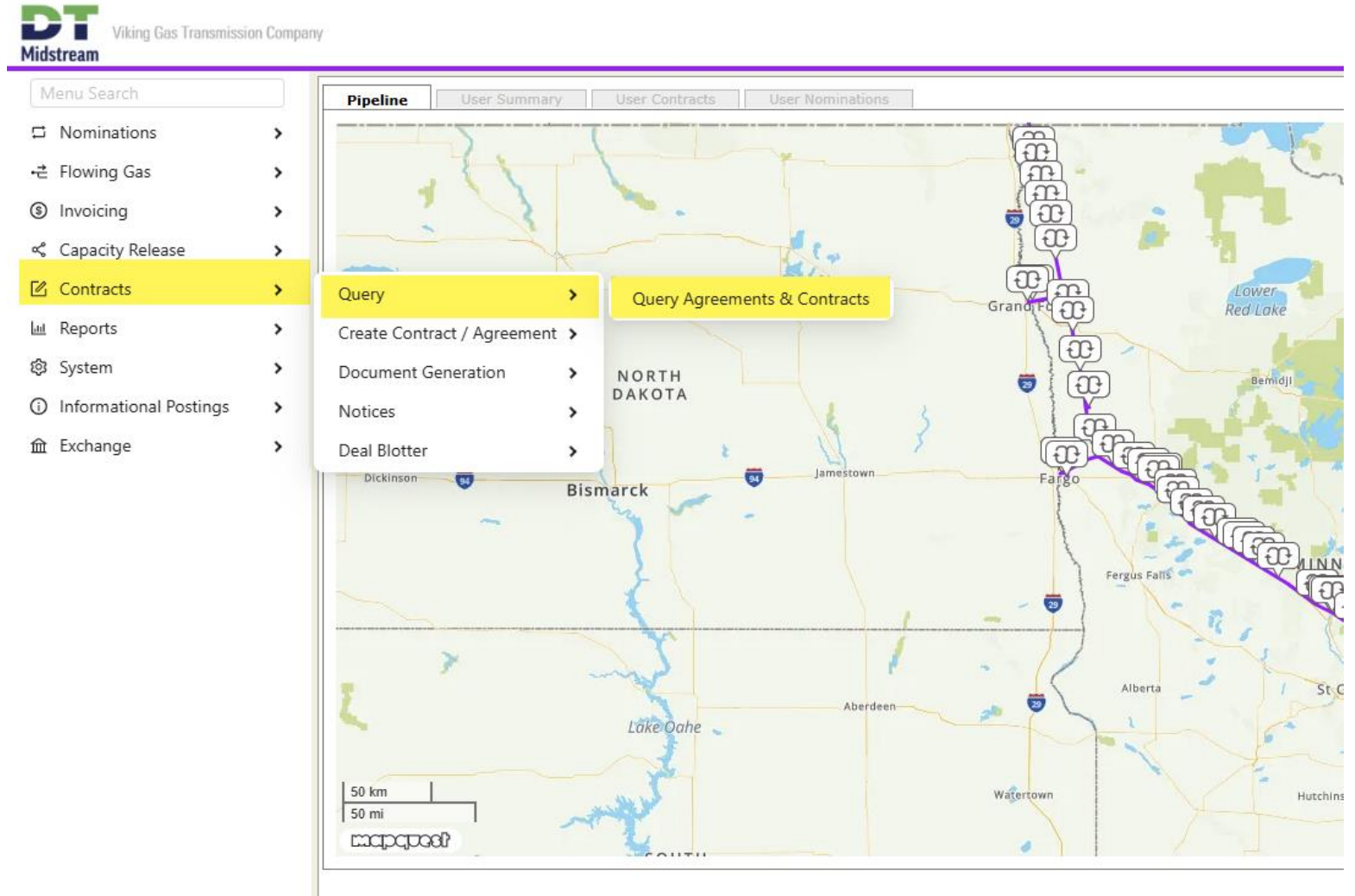
Navigation:

Menu

> Contracts

> Query

> Query Agreements & Contracts



System Navigation – Query Agreements (Con't.)

DT Midstream Viking Gas Transmission Company | Contracts | Query Agreements & Contracts

TSP: VGT

Query Agreements & Contracts

FILTER CRITERIA

Contract

Filter By: K Draft 1

Customer:

Contract Code:

Rate Schedule:

Contract Location:

Agent:

Supplier:

Contract ID:

RFP #:

Market Type: Please Select

Status: Active

Start Date Range: -

End Date Range: -

Contract Type: 13 of 13 items selected

Pipeline: Please Select

Evergreen: ☐

Back Dated K: ☐

Counterparty K #:

Process Status: Please Select

Workflows:

Query **Reset** **Create New Contract** 2

Contract

4 Record(s) Found

Filter Export Grouping/Settings

	Actions	Contract Type	Contract Code	Contract Desc	Draft Code	Customer Code	Customer Name	Agented	Location Name	Start Date	End Date	E-Status	Rate Schedule	Process Status	Sequence Number	Workflow Name	Create User	Create Date	Update User	Update Date
		Transport	AF-5122	AF-5122	AGENT TEST 2		AF-5122	Yes	VGT-PATH	10/01/2025	10/31/2025	Not E-Signed FT-A				kkeener	10/02/2025 8:50:32	kkeener	10/02/2025 8:50:32	
		Transport	AF-5110	AF-5110	T66 AGENT TEST 2		AF-5110	Yes	VGT-PATH	10/01/2025	10/31/2025	Not E-Signed FT-A				kkeener	09/24/2025 14:36:54	kkeener	09/24/2025 14:36:54	
		Transport	AF-5120	AF-5120	IPL-705 TEST		AF-5120	Yes	VGT-PATH	10/01/2025	10/31/2025	Not E-Signed FT-A				kkeener	09/30/2025 8:53:31	capelt	09/30/2025 10:48:42	
		Transport	AF-5121	AF-5121	PDFTEST		AF-5121	Yes	VGT-PATH	11/01/2025	11/30/2025	Not E-Signed FT-A				capelt	10/01/2025 14:54:06	capelt	10/04/2025 9:59:40	

Page 1 of 1 25

1. Filter-By – Allows Customer/Shipper to Query by “Draft” or “Current Legal Version”
 - a. Draft = Agreements awaiting review/execution via eAccept or wet ink signatures
 - b. K Legal Version = Currently Effective Agreements available to the Customer/Shipper; including those covered under Agency Agreements

2. “Query” Action Button to Return Results

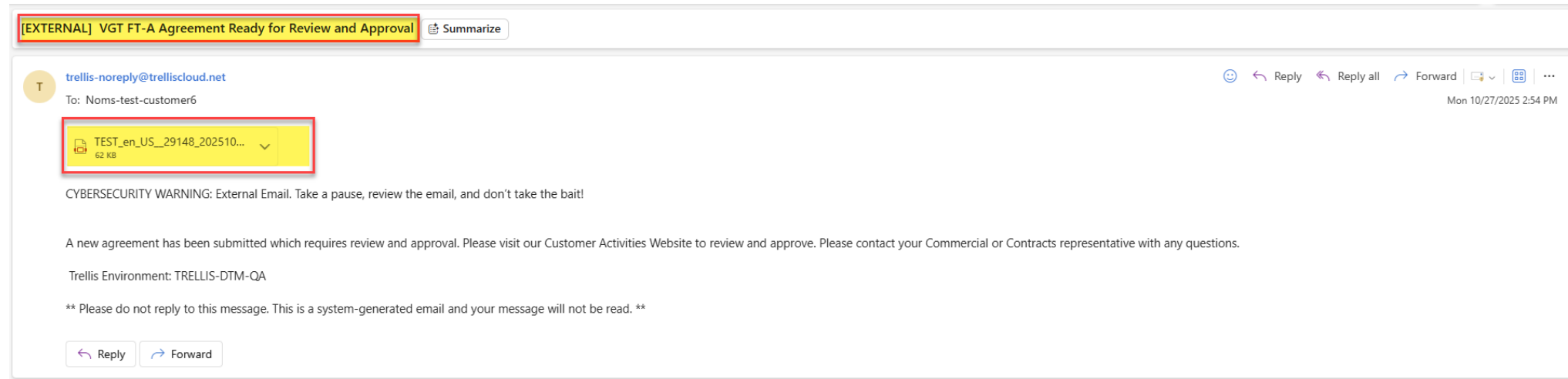
Helpful - “Reset” Action Button to Clear Active Filters and Reset Query Criteria

System Navigation – Review, eAccept, or Print / Sign / Return

Actions:

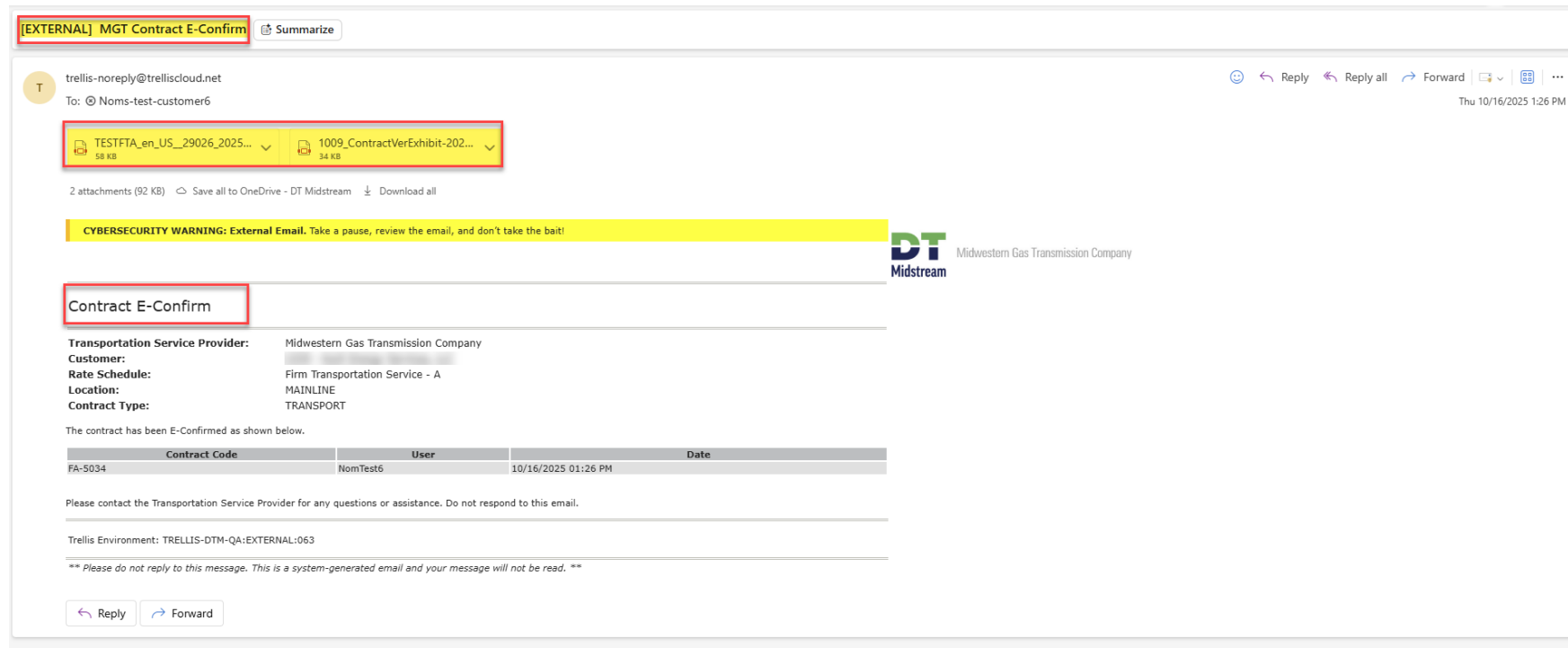
1. Submit Report – provides a Trellis system-generated overview of the agreement. This is not a Form of Service that can be executed. This report will open in the “Downloads” location of your browser.
2. View PDF – provides a system-generated PDF Form of Service Agreement. Users wishing to execute with manual signatures can Review, Print, Sign and Return via email for execution. This report will open in the “Downloads” location of your browser.
 - a. Return partially executed agreements to IPLContracts@dtmidstream.com and IPLCommercial@dtmidstream.com
3. eAccept – Clicking “eAccept” automatically promotes the Agreement to a legal version and constitutes online acceptance of the Agreement

Email Notification – Agreements to Review and Accept



1. Trellis will automatically notify Users when a New Agreement is ready for their Review, eAccept Approval, or Manual Execution
2. The email will contain a PDF version of the Form of Service Agreement for review

Email Notification – eAccept (Electronically-Accepted Agreements)



1. Contracts that are eAccepted by User will automatically email Users with a PDF of the Form of Service Agreement, as well as a Trellis-provided report summary of the agreement
2. Contracts that are eAccepted are immediately available for Nominations

Email Notification – Contract Primary Term Expiration + Right of First Refusal (ROFR)

[EXTERNAL] VGT Automatic Contract Renewal Notice

Summarize

T

trellis-noreply@trelliscloud.net

To: Noms-test-customer6

🗨️

↩️ Reply

↩️ Reply all

➡️ Forward

📧

⋮

Sun 10/5/2025 9:11 AM

CYBERSECURITY WARNING: External Email. Take a pause, review the email, and don't take the bait!

DT

Midstream

Viking Gas Transmission Company

Contract Reminder

Transportation Service Provider: Viking Gas Transmission Company

The following contracts are up for renewal.

Contract Code	Contract Type	Rate Schedule	Location	Start Date	End Date
AF-5125	Transport	Firm Transportation Service - A	VGT-PATH	10/01/2025	10/10/2025
Note: Reminder Test					
T66 - Testing 10/4/2025					
AF-5111	Transport	Firm Transportation Service - A	VGT-PATH	09/25/2025	10/31/2025
Note: Pursuant to section 23.3 of the General Terms and Conditions of Viking Gas Transmission Company's (Viking) FERC Gas Tariff, this letter constitutes formal notice to _____ (Shipper) that the following firm transportation service agreement(s) expires _____, 20__:					
AF _____					
Shipper must respond in writing to Viking by no later than 5:00 p.m. CCT on _____ 01, 20__ its intention (i) to exercise a right of first refusal for all or a portion of the transportation quantity stated in its service agreement; (ii) to terminate the service agreement or (iii) to request a different term of contract extension ("Shipper Notice").					
Unless the Shipper's service agreement states otherwise, if Shipper fails to provide Viking the Shipper Notice by _____ 01, 20__, the service agreement will automatically extend upon the expiration of the primary term for one year at the applicable Category 1 Maximum Rate outlined in Viking's FERC Gas Tariff.					
Please contact a Viking marketing representative if you have questions surrounding the notice process or how to provide an effective shipper notice.					

Please contact the Transportation Service Provider for any questions or assistance. Do not respond to this email.

Trellis Environment: TRELLIS-DTM-UPGT:EXTERNAL:046

** Please do not reply to this message. This is a system-generated email and your message will not be read. **

↩️ Reply

➡️ Forward

DT Midstream will utilize Trellis to automatically e-mail Customers/Shippers information about expiring Firm Transportation agreements

Key Takeaways

- Renewal Agreements and IT Discounts will be executed as New Agreements
- Certain Agreements eligible for immediate approval in Trellis via “eAccept” process
 - DT Midstream expects to expand the “eAccept” process to additional Rate Schedule types in future product enhancements
- **Reminder** – Trellis platform is Single Sign-On, and all Customers/Shippers are encouraged to have their unique Access Credentials. Please review your Organization’s User Access
- **For Operators/Agents** –
 - Imbalance Statements will no longer be emailed automatically; requires retrieving the report from Trellis

Commercial Contact Information for Questions & Answers

Commercial Group Email – IPLCommercial@dtmidstream.com

Contracts Group Email – IPLContracts@dtmidstream.com

- | | |
|---|-------------------------------|
| ▪ Dana Jones, Account Manager | dana.jones@dtmidstream.com |
| ▪ Dion Franklin, Account Manager | dion.franklin@dtmidstream.com |
| ▪ Todd Wall, Account Director | todd.wall@dtmidstream.com |
| ▪ Kyle Keener, Manager | kyle.keener@dtmidstream.com |
| | |
| ▪ Sara Rogers, Contract Administration | sara.rogers@dtmidstream.com |
| | |
| ▪ Additional pipeline contacts available on the Pipelines' Information Postings website | |



COMMERCIAL

**GAS SALES & PURCHASE
SUPPLEMENT**



Gas Sales & Purchases for Pipeline Operations

- Gas Sales
 - Posted to the Informational Postings > Non-Critical Notices and sent via email to parties via email
 - Bidding process will be completed in Trellis via its **Exchange** platform.
 - Contracts will be awarded on highest Net Present Value and NAESB confirmations/deal sheets will be sent electronically
- Gas Purchases
 - Completed without competitive bidding
 - NAESB confirmations/deal sheets will be sent electronically

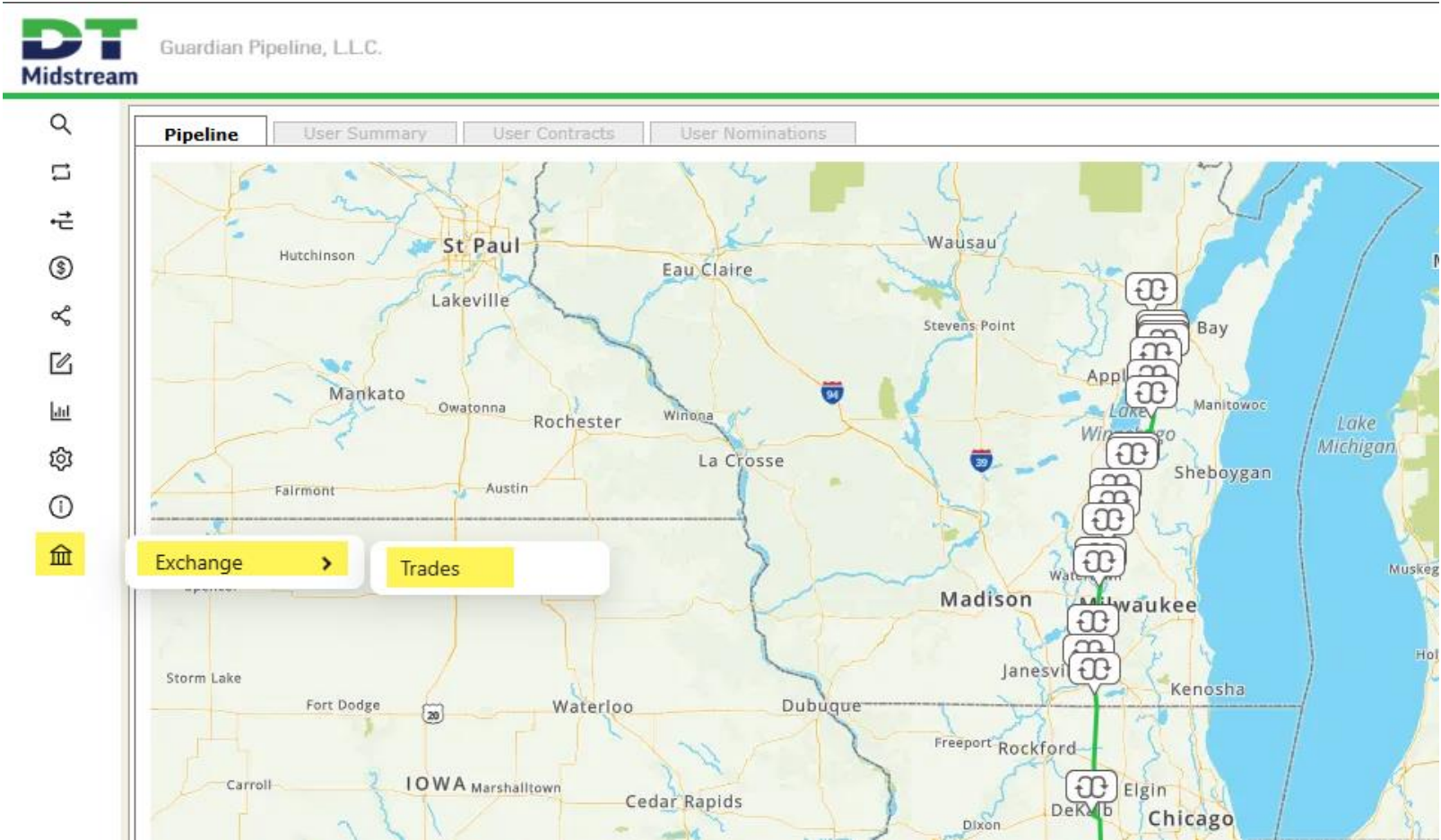
Gas Sales by Pipeline for Purchase by Customer/Shipper

Navigation:

Menu

> Exchange

> Trades



Sales by Pipeline for Purchase by Customer/Shipper (Con't.)

DT
Midstream

Guardian Pipeline, L.L.C.

Exchange | Trades

TSP: GPL

Trades

Active

* Date Range: 10/10/2025 → 11/30/2025

Query Reset

Offer ID	Commodity	Delivery Dates	Expiration	Bid Period Start Date/Time	Bid Period End Date/Time	Offer Qty	Offer Price	Rec Loc	Less Qty	Offer Status	Bids	Pearranged	Action
264	Natural Gas	10/11/2025 - 10/13/2025		10/10/2025 09:25	10/10/2025 09:29	10,000		Joliet Vector (394756)	☐	Posted	-	☐	Sub

1

2

3

4

5

- 1. Delivery Dates – Physical Dates of the Sale
- 2. Bidding Start / End Time – Will correlate to the Non-Critical Notice Posting on WebIP site
- 3. Volume of Gas to be Sold* (*Volume is per day during the Delivery Dates)
- 4. Location of Gas to be Sold
- 5. Action > “Submit Bid” – Customer/Shipper selects “Submit Bid” to open secondary screen

Gas Sales by Pipeline for Purchase by Customer/Shipper (Con't.)

- Field marked by * are required, and most will be populated for Users with the data from the previous screen
- Customer/Shipper will enter Bid Price in USD
- Customer/Shipper can modify their bid during the active bid period
- Gas Sales will be awarded using a Net Present Value calculation
 - In the event of a tie, gas will be awarded to the 1st Party that submitted its bid

× Submit Bid

Offer number: 264

* Offer Qty

10000

* Bid Price

2.45

* Start Date

10/11/2025

📅

* End Date

10/13/2025

📅

* Location

Joliet Vector (394756) ▾

Notes

Notes

Submit

Gas Sales and Purchases Deal Confirmations and Notifications



TRANSACTION CONFIRMATION
FOR IMMEDIATE DELIVERY
EXHIBIT A

Transaction Date: October 10, 2025
Agreement #: GSL-5007

This Transaction Confirmation is subject to the Base Contract for Sale and Purchase of Natural Gas between Seller and Buyer dated September 1, 2025. The terms of this Transaction Confirmation are binding unless disputed in writing within two (2) Business Days of receipt.

SELLER:	BUYER:
Guardian Pipeline, L.L.C. Pipeline Address: 500 Woodward Ave. Suite 2900 Detroit, MI 48226 Contact: Commercial or Contract Administration Phone: 800-372-2982 Email(s): IPLCommercial@dtmidstream.com; IPLContracts@dtmidstream.com All notices must be sent to Guardian Pipeline, L.L.C. by email to the contact information listed above.	 Shipper Address: Email(s):

PERFORMANCE OBLIGATION: Interruptible
Delivery Period: October 11, 2025 - October 13, 2025
Delivery Point: JOL VECTOR
Contract Quantity: Up to 10,000 MMBtu/day
Contract Fixed Price: \$2.4500/MMBtu

SPECIAL CONDITIONS:
None

[EXTERNAL] GPL Gas Sale Confirmation Attached [Summarize](#)

 trellis-noreply@trelliscloud.net      

To:  Noms-test-customer6 Fri 10/10/2025 9:30 AM

 TESTGS-GPL_en_US_21454_... 74 KB

CYBERSECURITY WARNING: External Email. Take a pause, review the email, and don't take the bait!

A new agreement has been submitted which requires review and approval. Please visit our Customer Activities Website to review and approve. Please contact your Commercial or Contracts representative with any questions.

Trellis Environment: TRELLIS-DTM-UPGT

**** Please do not reply to this message. This is a system-generated email and your message will not be read. ****

 Reply  Forward



CAPACITY RELEASE PROCESS



Capacity Release Overview

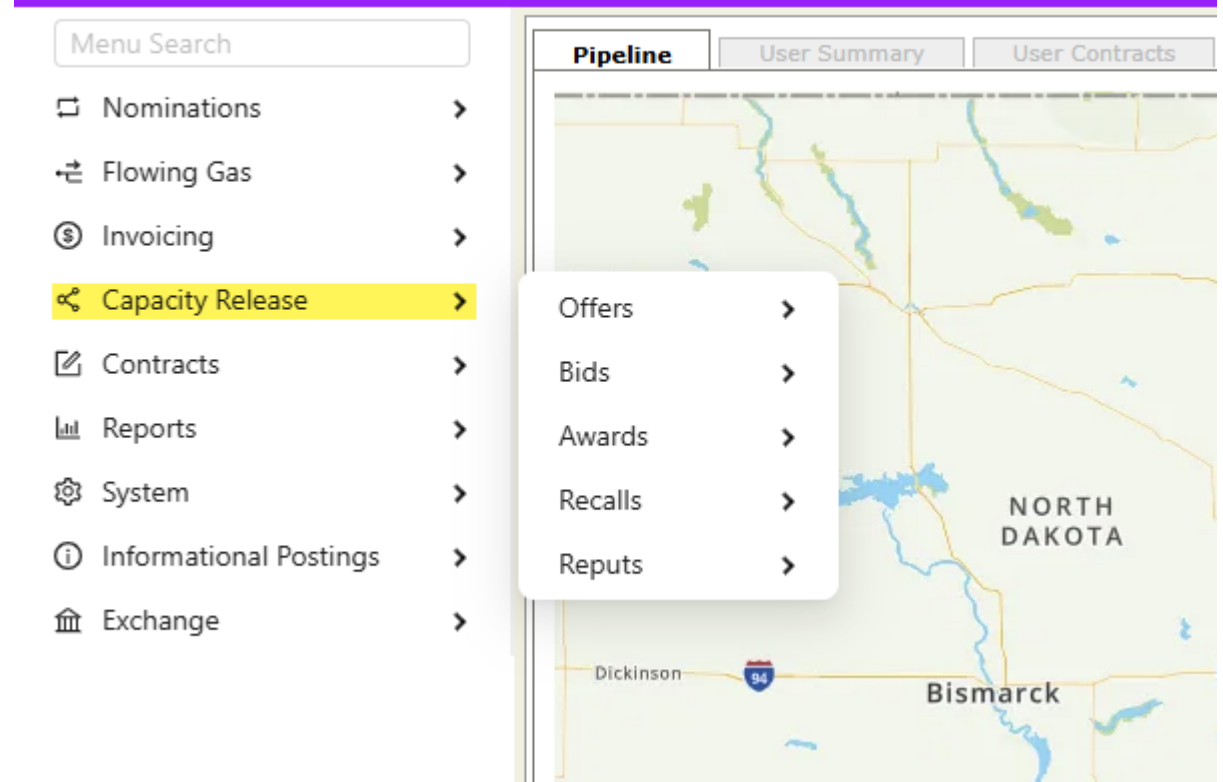
- Demonstration

Training Materials:

- Menu Navigation:  (share icon)
- Capacity Release Process
 - Offers
 - Rates – Important Process Changes
 - ✓ Reservation (RD1) vs. Volumetric (VRA)
 - ✓ Monthly vs. Partial Month
 - Bids
 - Prearranged
 - Awards
 - Recalls and Reputs
- Important Dates and Key Takeaways

NEW

Contact: Sara Rogers
Hotline: 1-800-372-2982
Email: IPLContracts@dtmidstream.com

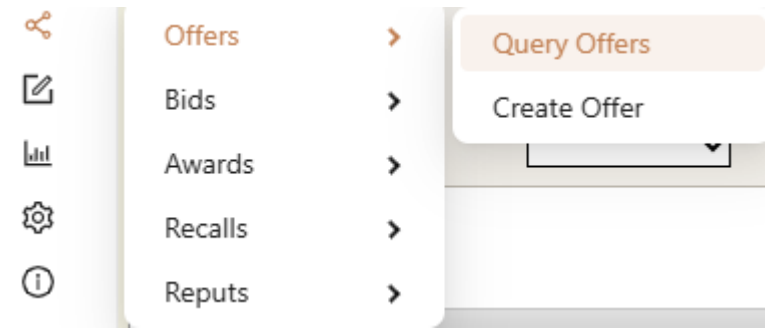


Expands/Collapses Menu

Capacity Release – Offers

- Menu Navigation - Offers

➤ Query Offers

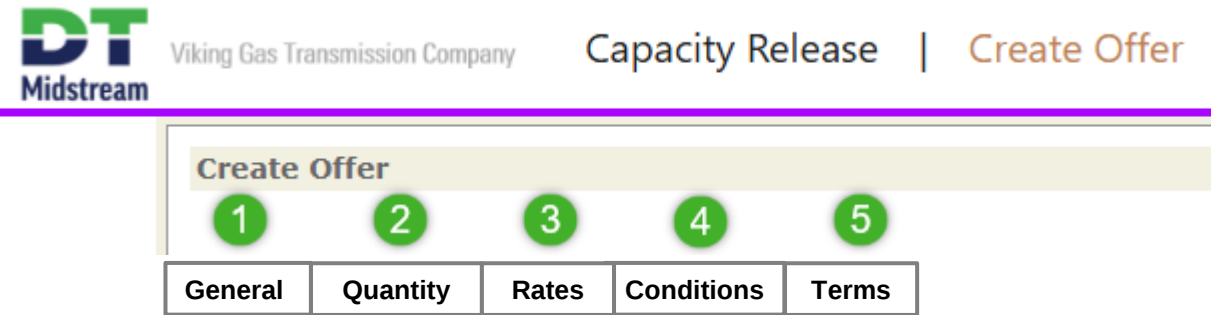


Copy Feature – copy terms of a previously created Offer to create a new Offer faster and more efficiently



Create Offer shortcut – top right corner of Query Offer screen

➤ **Create Offer** – 5 tabs with dynamic and required fields



Capacity Release – Create Offer – Tab and Field Highlights

1 General Tab

- **Rate Form/Type Desc**: Select Reservation Charge Only or Volumetric Charge Only (see Rates Tab Details slides)
- **Rel Req Post Date/Time**: For prearranged non-biddable releases, the posting date/time defaults to the minimum requirement; however, Award and contract creation are initiated by TSP upon approval of the prearranged Bid and then the Offer posting, which can be manually accelerated by the Releasing Shipper prior to the posting date/time deadline

2 Quantity Tab

- Enter limits/quantities for both **TQ** (Transportation Quantity) and **PP-MDQ** (Primary Path Quantities)
 - Sum of all PP-MDQ limits must equal TQ limit
 - Releasing seasonal dates and volumes on a single Offer is available functionality
 - **When multiple paths are released on a single Offer, all paths will award to a single replacement contract**

QUANTITY (DTH (MMBTU))

Actions	Type
 	TQ
Offer Limit	



3 Rates Tab (see Rates Tab Details slides) – Includes Important Process Changes

- The releasing contract's commodity rate and surcharges are applied automatically to the replacement contract, so these rates are not biddable; only the reservation/demand rate is subject to bidding

Capacity Release – Create Offer – Tab and Field Highlights Continued

④ Conditions Tab

- Bid Eval Ind Desc (e.g., Highest Rate)
- Recall/Reput options

⑤ Terms Tab

- Click Insert button to add one or more Term Type
- *Terms/Notes-AMA are required for AMA releases
- Term Types shown ➡

Terms Tab

Please Select Term Type

Recall/Reput Terms

ROFR Terms

RAPP Terms

Rollover Terms

Rel SR Contng Terms

Indemn

Terms/Notes

*Terms/Notes-AMA

Terms/Notes-Storage

IBR Unique Formula Spec Terms

No Stand-aln Offer T&C

Bid Tie-breaking Method

Bid Evaluation Method

Capacity Release – Offers



- For prearranged releases, the Releasing Shipper must Notify (bell icon) the Prearranged Bidder that Offer is available - **Note: Offer is not posted yet**
- Then the Prearranged Shipper must Approve or Reject the Bid before the Offer posting designated time (Offer – Rel Req Post Date/Time) or the Offer will expire and will need to be re-entered (see Capacity Release Bids slide)
- Once prearranged Bid Approved, Releasing Shipper can proactively post the Offer manually or wait for the system to post the Offer at the designated time (specified in Offer – Rel Req Post Date/Time)
- For prearranged releases, Offers may be edited by the Releasing Shipper until the Prearranged Bidder is notified; for non-prearranged releases, Offers may be edited by the Releasing Shipper until the Offer is posted
- Offers may be Withdrawn if there are no Bids

Actions	Offer No	Releaser
   	57	RELEASING SHIP

Notify Prearr Bidder

Confirm

Are you sure you want to notify the Prearr Bidder?

OK
Cancel

Actions	Offer No
   	60

Post Offer

Confirm

Are you sure you want to post the offer?

OK
Cancel

Actions	Offer No	Releaser
   	57	RELEASING SHIP

Edit Offer

Actions	Offer No
   	58

Withdraw Offer

Confirm

Are you sure you want to withdraw the offer?

*Reason:

*Desc:

OK
Cancel

Capacity Release – Create Offer – Rates Tab Details

- **Rate Form/Type Desc** (selected in General tab)

➤ **Reservation Charge Only** – MONTHLY reservation/demand rate (RD1)

- Select either 1) Non-IBR Absolute Dollars and Cents or 2) Non-IBR % of Maximum Tariff Rate

For PARTIAL MONTH releases, enter a MONTHLY reservation rate (daily rate * 30.41667); the invoice will convert to and charge a DAILY rate * the number of days in the release

- Example: releasing 500 Dth/day for 12 days at \$0.0650/day = Offer RD1: \$1.97708; Invoiced/Credited RD1: \$390.00

➤ **Volumetric Charge Only** – DAILY reservation/demand rate (VRA)

For a volumetric release, the Offer MUST include two (2) rate type records: 1) VRA at daily rate and 2) RD1 at zero (\$0.00) rate

OFFER RATES

2 Record(s) Found [Volumetric Release Rate Example:](#)

Filter Export Switch to Admin View Grouping/Settings

Actions	Type	Receipt	Delivery	Res Rate Basis	St Date	End Date	IBR Ind	Pct Based
  	RD1			Per month	10/20/2025	10/31/2025	No	Yes
  	VRA			Per day	10/20/2025	10/31/2025	No	Yes

Page 1 of 1 25

[Rates Tab > Offer Rates section > click the Insert button >](#) [Insert](#)

Capacity Release – Create Offer – Rates Tab Details Continued

NEW

• Tiers – Process Change

➤ Offer Rates section (details shown →)

• Releasing Surcharges

➤ Contract Rates table

- RD1 (indicates releasing contract's reservation rate)
- Fuel
- ACA (FERC Annual Charge Adjustment)
- COT (Commodity)
- COT-AOR (Overrun)
- EPC (Electric Power Cost – GPL and VGT)
- ETD (Extended Delivery / Out of Path – GPL and VGT)
- Others

Create Offer Rates

RATE DETAILS

*Rate Type:

Select RD1 or VRA

RD1

Reservation Charge

Res Rate Basis:

Per month

Rate ID:

RES Reservation

*St Date:

11/01/2025

*End Date:

03/31/2026

Standard Rate:

Rel K Payback:

Yes Pbk Yes Inv

Surchn ID:

Receipt Point:

Delivery Point:

Selecting Standard Rate will "fix" the rate at the releasing contract's maximum tariff rate; Bidders cannot bid above or below Standard Rate if this is selected during Offer.

INDICATORS

*IBR Ind:

☐

*Pct Based Tiers:

☒

*Exclusive Tiers:

☒

*Min Rate Discl:

Please Select

OTHER

*Rel Acpt Bid Basis:

Please Select

Please Select

Non-IBR-Absolute

Non-IBR-%

Please Select

Disclsd

Undisclsd

Actions	*Tier Minimum	*Tier Maximum	*Rate Bid
✖	0	100	5.70

Page 1 of 1

For Rate Type RD1 or VRA: MUST have Exclusive Tiers checked and Pct Based Tiers checked. Then click Add Tier button. MUST use Tier Minimum: 0 and Tier Maximum: 100 to invoice the full (100%) Rate Bid amount.

Add Tier

Ok

Cancel

- Examples:

- 

48

Capacity Release – Bids

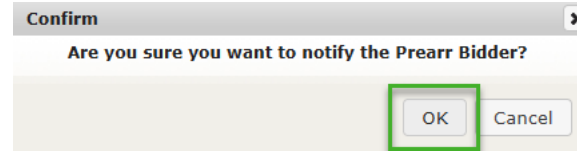
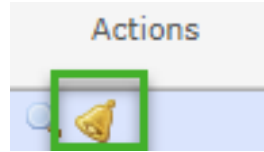
NEW

Bidding Process Changes:

- For prearranged releases, Releasing Shipper must Notify Prearranged Bidder before Offer can post

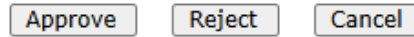
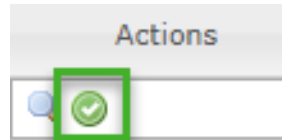
➤ Notify Prearranged Bidder:

➤ Bid status → Submitted

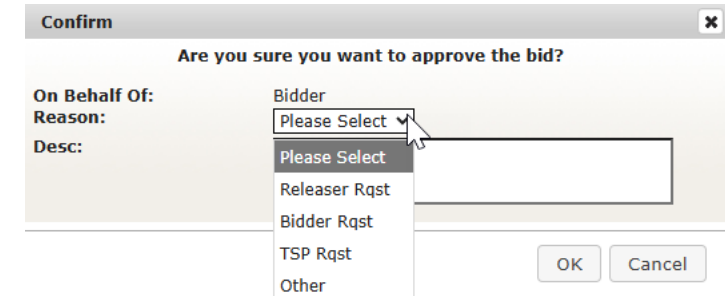


- Prearranged Bidder must review Bid terms and Approve or Reject the Bid (Capacity Release > Bids > Query Bids)**

➤ Approve/Reject Bid:

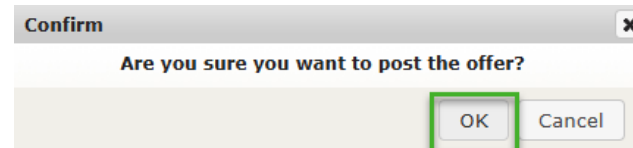
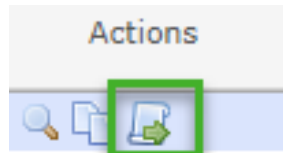


➤ Bid status changes from Submitted → Approved



- Once prearranged Bid Approved, Releasing Shipper can proactively post the Offer manually or wait for the system to post the Offer at the designated time (specified in Offer – Rel Req Post Date/Time); makes Offer available for public viewing and bidding, if applicable

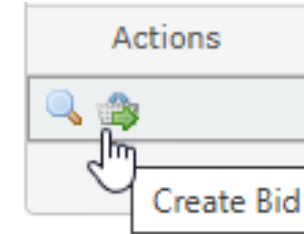
➤ Post Offer:



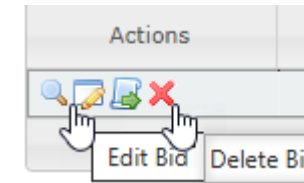
Capacity Release – Bids Continued



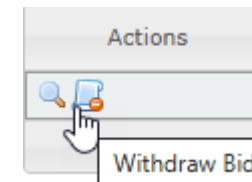
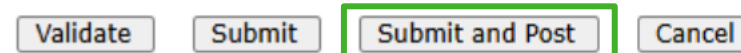
- Query Offers > **Create Bid** icon for respective Offer No.
 - Same Bid icon used to complete fields in Quantity and Rates tabs
- Bidder may **Submit** a Bid: Bid not available for public viewing; Bid not finalized / not available for evaluation; Bid can be edited; Bid can be deleted



or



- Bidder may **Submit and Post** a Bid: Bid available for public viewing; Bid finalized / available for evaluation; Bid cannot be edited; Bid can be withdrawn prior to designated deadline



TIP

- **Note:** Bidder must **Post Bid** by designated deadline (specified in Offer - Bid Per End Date/Time) or the Bid will expire automatically / not be available for evaluation

TIP

- Blind bidding – Bidders may see the terms, including rates, of other posted Bids but not the identity of other Bidders
- **Bidders may have only one (1) active Bid per Offer**



Capacity Release – Awards – Prearranged Bidder Action Item

Email sent to Prearranged Bidder for prearranged, biddable releases when competing Bid(s) received

Note: Action Required to Accept/Reject Award

[EXTERNAL] Match Request for Prearranged Bidder, Offer Number 57, Viking, 609166673

trellis-noreply@trelliscloud.net

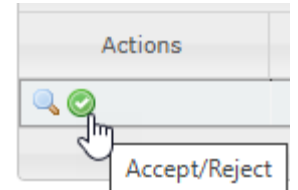
DT Midstream Viking Gas Transmission Company

Match Request for Prearranged Bidder on TSP	Viking (VGT)
Award Number	44
Offer Number	57
Releaser	Releasing Shipper, L.L.C.
Bid Number	58
Bidder	Prearranged Bidder, Inc.
Award Status	Pending
Action Required	Accept/Reject Award

** Please do not reply to this message. This is a system-generated email and your message will not be read. **

➤ Prearranged Bidder: Awards > Query Awards

- Click Accept/Reject icon next to respective Offer, Bid, and Award No.
- Rates tab** shows highest bid rate required for matching



RATES

1 Record(s) Found

Filter Export Grouping/Settings

Rate Details

Rel Acpt Bid Basis: Non-IBR-Absolute

Tier	Min	Max	Awd Rate
Tier 1:	0	100	3.5

- Prearranged Bidder can select:

Accept to match highest rate = Awarded to Prearranged Bidder; Replacement Contract created for Prearranged Bidder or

Reject to not match highest rate = Awarded to competing Bidder; Replacement Contract created for competing Bidder or

Cancel = postpone action/decision

Capacity Release – Awards – Releasing Shipper Action Item

Email sent to Releasing Shipper for prearranged, biddable releases when competing Bid(s) received

Note: Action Required to Accept/Reject Award if the Prearranged Bidder Accepts/Matches

[EXTERNAL] Match Request for Prearranged Bidder, Offer Number 57, Viking, 609166673

T
trellis-noreply@trelliscloud.net



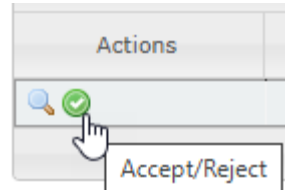
Viking Gas Transmission Company

Match Request for Prearranged Bidder on TSP	Viking (VGT)
Award Number	44
Offer Number	57
Releaser	Releasing Shipper, L.L.C.
Bid Number	58
Bidder	Prearranged Bidder, Inc.
Award Status	Pending
Action Required	Accept/Reject Award

** Please do not reply to this message. This is a system-generated email and your message will not be read. **

➤ Releasing Shipper: Awards > Query Awards

- Click Accept/Reject icon next to respective Offer, Bid, and Award No.



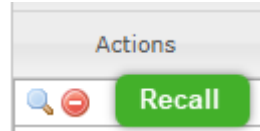
- Before Award is finalized, when a Prearranged Bidder Accepts / matches the highest rate, the Releasing Shipper must also Accept the Award
- Once Accepted by the Releasing Shipper, the Replacement Contract will create automatically
- If the Prearranged Bidder Rejects / does not match the highest rate, there is no action required by the Releasing Shipper; the Award and Replacement Contract will create automatically

Accept Reject Cancel

Capacity Release – Recalls

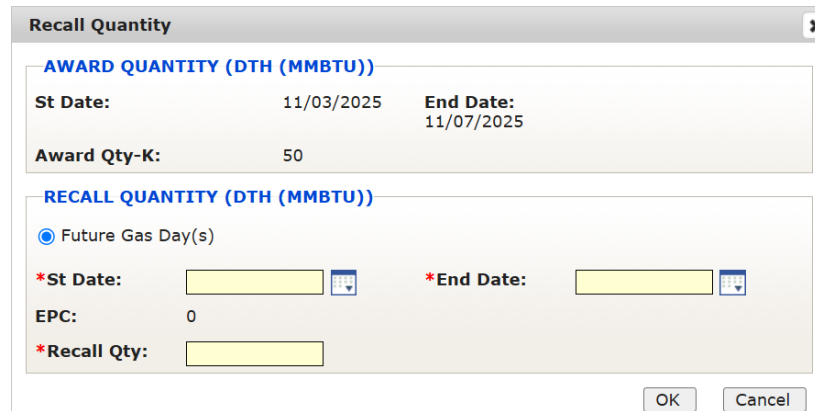
- [Capacity Releases > Recalls > Create Recall](#) or [Capacity Releases > Awards > Query Awards](#)

- Recall icon, if recall available for a release:



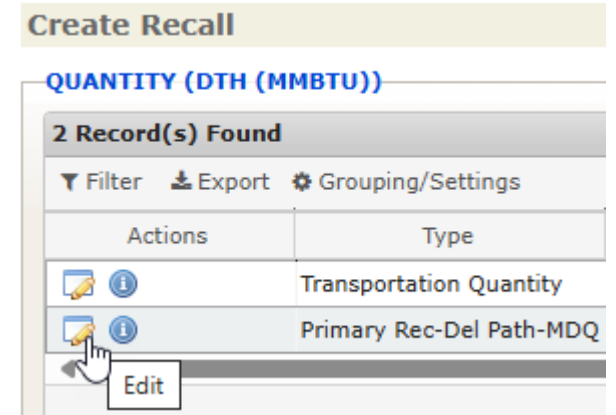
- Edit both the Transportation Quantity (TQ) and Primary Path MDQ (PP-MDQ) fields

- Enter Recall Dates and Quantity

A screenshot of a 'Recall Quantity' dialog box. It has two sections: 'AWARD QUANTITY (DTH (MMBTU))' and 'RECALL QUANTITY (DTH (MMBTU))'. The award section shows 'St Date: 11/03/2025', 'End Date: 11/07/2025', and 'Award Qty-K: 50'. The recall section has a radio button for 'Future Gas Day(s)', fields for '*St Date:' and '*End Date:', 'EPC: 0', and '*Recall Qty:'. There are 'OK' and 'Cancel' buttons at the bottom right.

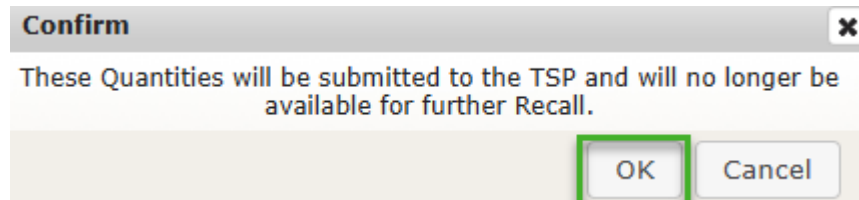
AWARD QUANTITY (DTH (MMBTU))	
St Date:	11/03/2025
End Date:	11/07/2025
Award Qty-K:	50

RECALL QUANTITY (DTH (MMBTU))	
☒ Future Gas Day(s)	
*St Date:	
*End Date:	
EPC:	0
*Recall Qty:	

A screenshot of a 'Create Recall' interface. It shows a table with 2 records found. The table has columns 'Actions' and 'Type'. The first row is 'Transportation Quantity' and the second row is 'Primary Rec-Del Path-MDQ'. Both rows have an 'Edit' button in the 'Actions' column.

Create Recall	
QUANTITY (DTH (MMBTU))	
2 Record(s) Found	
Filter Export Grouping/Settings	
Actions	Type
	Transportation Quantity
	Primary Rec-Del Path-MDQ

- Submit > Confirm OK

A screenshot of a 'Confirm' dialog box. It contains the text: 'These Quantities will be submitted to the TSP and will no longer be available for further Recall.' There are 'OK' and 'Cancel' buttons at the bottom. The 'OK' button is highlighted with a green border.

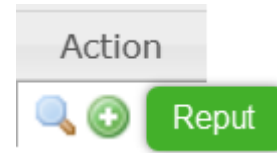
Confirm
These Quantities will be submitted to the TSP and will no longer be available for further Recall.
<input checked="" type="button" value="OK"/> Cancel

- Releasing and Replacement Contract volumes/dates are updated automatically

Capacity Release – Reputs

- Capacity Releases > Reputs > Create Reput

- Reput icon, if reput available for a release:



- Edit both the Transportation Quantity (TQ) and Primary Path MDQ (PP-MDQ) fields

- Reput Dates and Quantity

Create Reput		
2 Record(s) Found		
	Action	Type
▶		PP-MDQ
▶		TQ

Create Reput

RECALL LIMIT QUANTITY (DTH (MMBTU))

Start Dt: 12/01/2025 End Dt: 12/12/2025
Qty: 50

REPUT QUANTITY (DTH (MMBTU))

☒ Future Gas Day(s)
*St Date: *End Date:
EPC: 0
*Reput Qty:

OK

Cancel

- Submit > Confirm OK

Confirm

The reput will be executed and both releasing and replacement contracts will be updated. Please click OK to confirm.

OK

Cancel

- Releasing and Replacement Contract volumes/dates are updated automatically

Important Dates and Key Takeaways

- Beginning **November 17**, log into Trellis to verify access
 - **Reminder:** Trellis platform is Single Sign-On; all users are encouraged to have unique access credentials
- All business transactions for **December 1** business going forward will be in Trellis
 - Beginning **November 17**, optional Trellis use for capacity releases effective **December 1**
 - Former Customer Activities system will be functional for capacity releases through **November 30**, but there will be lag time in the replacement contract being made available for nominations in Trellis
 - Please have all releases completed/awarded in the former customer activities system by end of day **Tuesday, November 25**, if possible
- **Holiday Calendar** – limited capacity release functionality on Federal banking holidays and weekends

CONTACTS:

Capacity Release: Sara Rogers
Hotline: 1-800-372-2982
Email: IPLContracts@dtmidstream.com

Troubleshooting System Access Issues

DT Midstream IPL Customer Service and Nominations Email:

- Trellis_Training@dtmidstream.com
- DTM Midstream Customer Service and Nominations Hotline: 313-774-0670

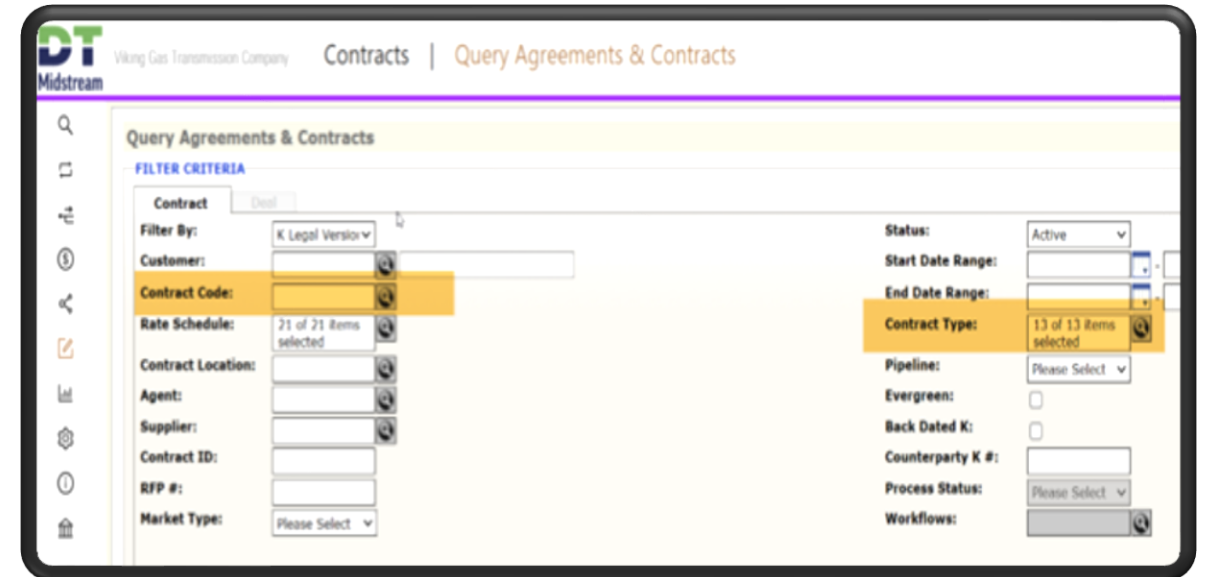
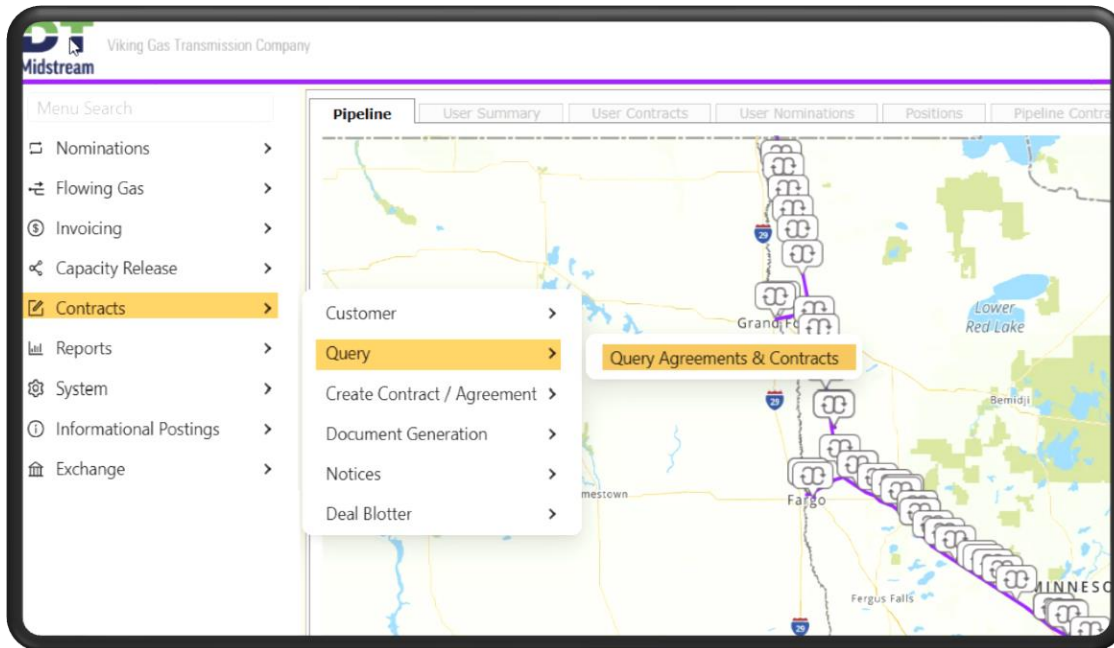
NOMINATIONS

Midwestern Gas Transmission
Guardian Pipeline
Viking Gas Transmission



How to View Contracts

- From the menu bar, click on *Contracts > Query > Query Agreements & Contracts*. (Right click on the final tab to open in a new window)
- Search the Contract Code, (Make sure all or correct Contract Type's are selected)
- Click on *Query*.



Viewing Contracts

- Click on the "*Quantity*" tab to view all the contracts details.
 - Quantity
 - Start/end date
 - Firm/IT
 - Receipt/Delivery

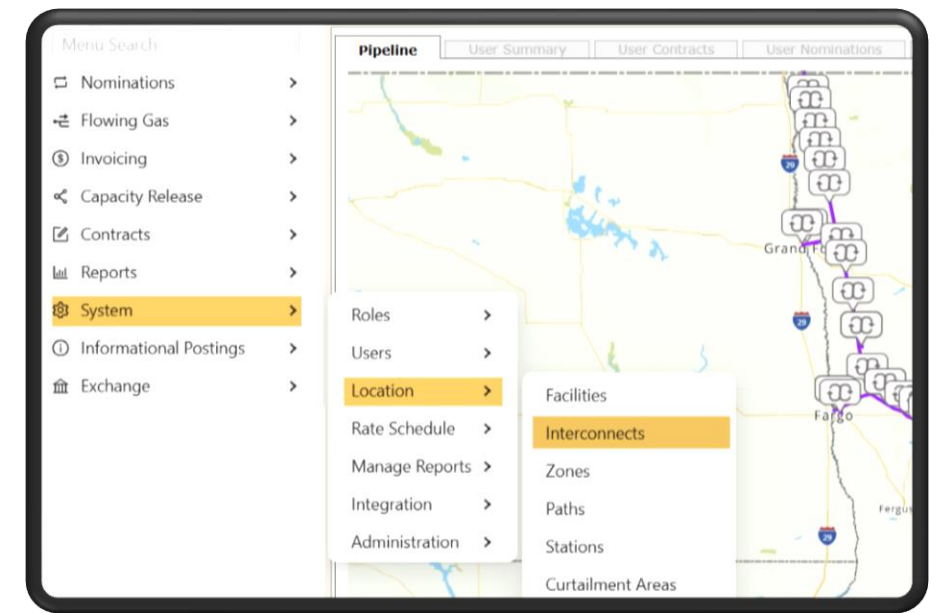
COUNTERPARTY													
*Rate Schedule:		FT-A				Firm Transportation Service - A				MSA:		MSAACE	
*Customer:		1120		ACE Ethanol, LLC		Customer Duns Number:		059647052					
Start Date:		07/01/2002				End Date:		05/31/2029					
Contract Code:		AF0001				Contract Type:		Transport					
Contract ID:		26810				Commodity:		Natural Gas					
TSP													
TSP Code/Name:		VGT		Viking Gas Transmission Comp		TSP:		609166673					
General Quantity Rates Locations NNS Association Reminders Rights Workflow Contract Pdf Notes More...													
Apply Quantity Merge ☒ *Contract Flow Direction Southbound v													
Quantity for Filtered Criteria													
Filter Export Switch to Admin View Grouping/Settings													
Actions	Type	Quantity	Start Date	End Date	Firm/IT	Limit Loc Type	Frequency	Receipt Point	Receipt Name	Delivery Point	Delivery Name	Priority	Calculated DCQ
	PP-MDQ	2000	06/01/2024	05/31/2029	Firm	RDS	Daily	33973	Emerson	28694	Cadott	P-P	
	TQ	2000	06/01/2024	05/31/2029	Firm	CS	Daily					P-P	
Page 1 of 1 25													

How to find locations (Rec / Del / Bi-directional)

- From the Menu bar, click on *System > Location > Interconnects*.



- Effective date > Query*.
- Find the desired location and check the “*Direction*” column. This will tell you if the location is Receipt, Delivery, or both (Bi-Directional)



QUERY

Effective Date: 09/30/2025

Query Reset

105 Record(s) Found

Filter Export Switch to Admin View Grouping/Settings

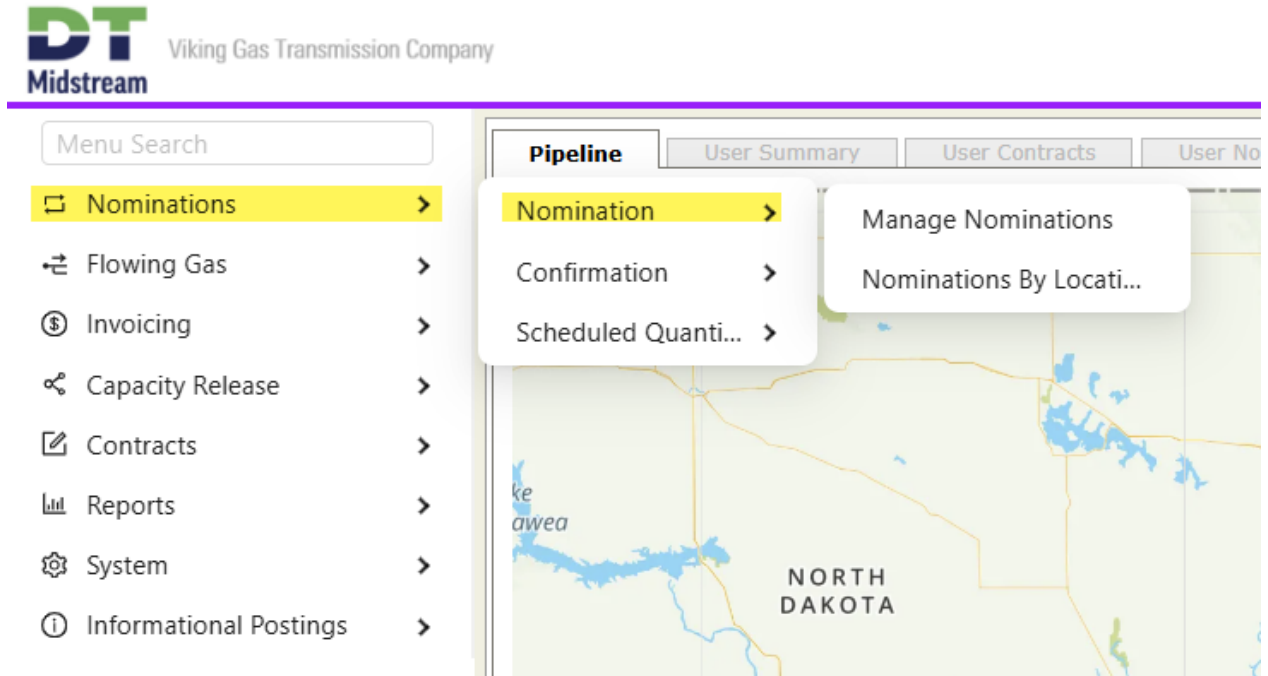
Action	Code	Name	Point Type	Sub Type	Operator	Direction	Constraint	Confirmation	Allocation	Receipt Design Capacity	Delivery Design Capacity	Connected Facility Name	Connected Facility Type
	288042	Clarissa	Title Transfer	Pipeline	City of Clarissa, Minnesota	Delivery	Yes	Yes	OBA Managed	0	1896	VGT	Backbone TSP
	288044	Wheaton Generation	Title Transfer	Pipeline	Northern States Power Company, a Wisconsin	Delivery	Yes	Yes	OBA Managed	0	160441	VGT	Backbone TSP
	288045	Wheaton	Title Transfer	Pipeline	Northern States Power Company, a Wisconsin	Delivery	Yes	Yes	OBA Managed	0	22140	VGT	Backbone TSP
	288046	Dairyland	Title Transfer	Pipeline	Dairyland Power Cooperative	Delivery	Yes	Yes	OBA Managed	0	53813	VGT	Backbone TSP
	288047	Chili	Title Transfer	Pipeline	Wisconsin Gas LLC	Delivery	Yes	Yes	OBA Managed	0	7329	VGT	Backbone TSP
	288048	North Colfax	Title Transfer	Pipeline	Northern States Power Company, a Wisconsin	Delivery	Yes	Yes	OBA Managed	0	22140	VGT	Backbone TSP
	288049	Fall Creek	Title Transfer	Pipeline	Northern States Power Company, a Wisconsin	Delivery	Yes	Yes	OBA Managed	0	1896	VGT	Backbone TSP
	288050	Blackbrook	Title Transfer	Pipeline	Wisconsin Gas LLC	Delivery	Yes	Yes	OBA Managed	0	22140	VGT	Backbone TSP
	288051	Wisc Gas Marshfield	Title Transfer	Pipeline	Wisconsin Gas LLC	Delivery	Yes	Yes	OBA Managed	0	53813	VGT	Backbone TSP
	28872	ANR Marshfield	Title Transfer	Pipeline	ANR Pipeline Company	Both	Yes	Yes	OBA Managed	554683	554683	VGT	Backbone TSP
	33973	Emerson	Title Transfer	Pipeline	TransCanada Pipelines Limited	Receipt	Yes	Yes	OBA Managed	891750	0	VGT	Backbone TSP

Nominations Overview

Concept Changes

- Nominations
 - Transport
 - Title Transfers
 - PAL
 - Gas Purchase and Sales

ICE IM: DTM_IPL_Nominations
Hotline: 1-800-372-2982
Email: InterstateScheduling@dtmidstream.com



Concept Changes - LOCATIONS

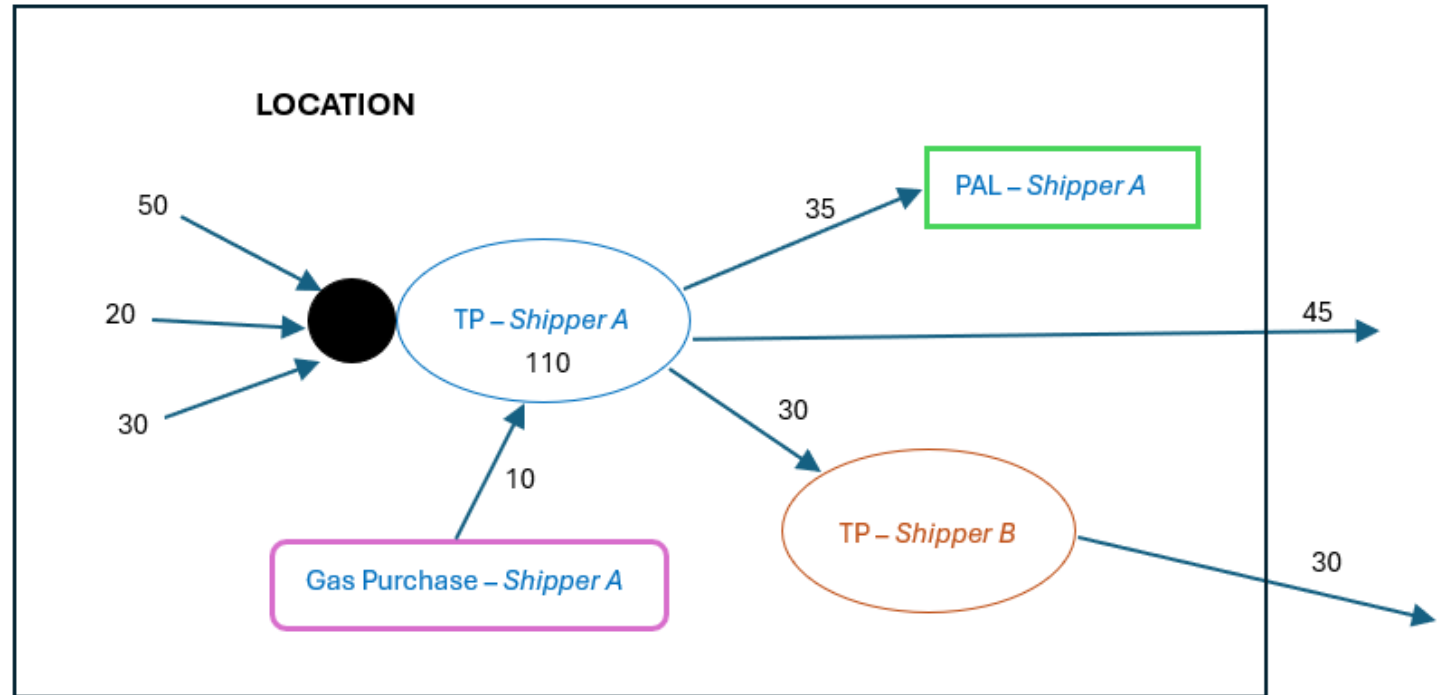
- Currently utilize three (3) locations at each physical point for nominations
- TRELLIS utilizes single Location for each point
 - Nominate as both Rec-Loc and Del-Loc
 - Title Transfers can be completed thru TP Shipper Account
 - PAL and Gas Purchase/Sales at Location level
- TRELLIS nominations utilize LOC code vs LOC Name



Concept Changes – TP (Shipper Account)

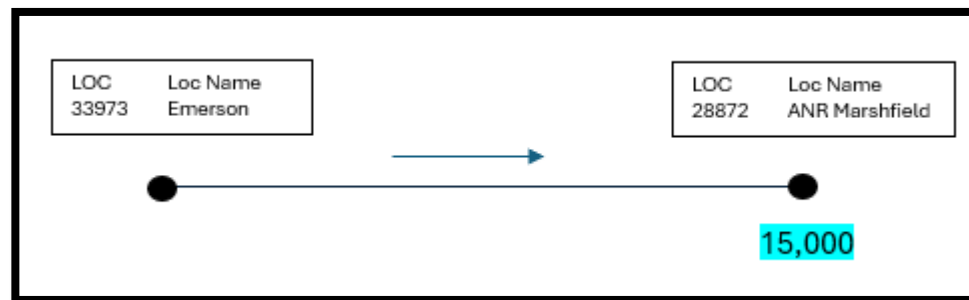
Utilized to aggregate and distribute supply at Location

- From TP Account
 - Title Transfers to other TP Parties
 - PAL Transactions
 - Gas Purchases and Sales
 - Supply Transportation
- Shipper must balance TP Account utilized each cycle at Location

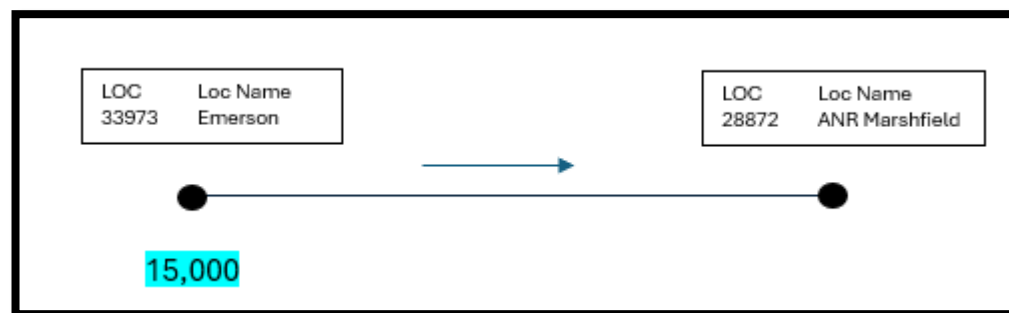


Transportation: Point to Point

- Min Req Fields
- Either Rec-Qty or Del-Qty
 - Fuel will calculate and auto-populate
- Rank defaults to "1"
- TT defaults to "01"



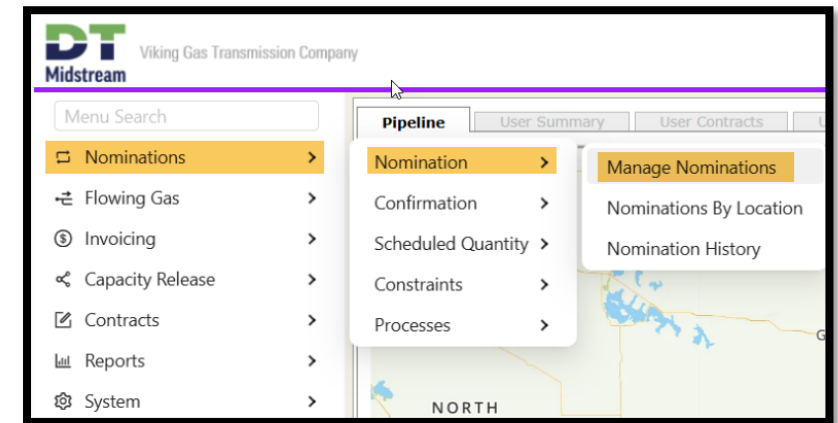
SVC-REQ-K	REC-LOC	Rec Loc Name	DEL-LOC	Del Loc Name	UP-K	UP-ID	DN-K	DN-ID	REC-QTY	DEL-QTY	REC-RANK	DEL-RANK	Path Rank	TT
AF-1234	33973	Emerson	28872	ANR Marshfield	625275755	1022	625275755	1022	15224	15000	1	1	1	01



SVC-REQ-K	REC-LOC	Rec Loc Name	DEL-LOC	Del Loc Name	UP-K	UP-ID	DN-K	DN-ID	REC-QTY	DEL-QTY	REC-RANK	DEL-RANK	Path Rank	TT
AF-1234	33973	Emerson	28872	ANR Marshfield	625275755	1022	625275755	1022	15000	14780	1	1	1	01

Entering a nomination (Line Item view)

- From the Menu bar, click on Nominations > Nominations > Manage Nominations.
- Select the date range, and Svc Req Prop/Name, Query.
- At the lower half of the screen click on "Insert", that will add a new line item nomination.
- Populate all the required fields (*) then click on "Validate"
- If no errors, click on "Submit"



Nominations

✓ Nomination(s) were validated successfully. Please press submit to continue.

TSP/TSP Name: 8008 Viking Gas Transmission C Pipeline: Location Out of Balance Qty

Svc Req Prop/Name: 1017 SEQ 612073846 Contract Type: 9 of 10 selected

Reg Date: 10/01/2025 Rec Loc: Del Loc: EDI Status: Select options

End Date: 10/01/2025 Exclude 0 Qty: ☐

K/Entity: New Nom: ☐ Advanced Query

Create Query Copy from Excel Import CSV Restart Validate Submit Past Noms Submit

Nomination Contract Location Balance Quantity Summary

Location: Select options Contract: Select options 0 Receipt/Buy 1,827 1,800 Path/Thread 0 0 Delivery/Sell 0 0

Nomination: 1 Record(s) Found

+ Insert Filter Export Switch to Admin View Grouping/Settings

Action	Reg Date	End Date	Cycle	Svc Req K	*Rec Loc	Rec Loc Name	*Del Loc	Del Loc Name	*Up K	*Dn K	Up Svc Req	Dn Svc Req	*Nom Rec Qty	*Nom Del Qty	Cap Rec Qty
	10/01/2025	10/01/2025	Timely	AF-5043	33973	Emerson	28872	ANR Marshfield	001368265	004303603			1,827	1,800	
													1,827	1,800	

Page 1 of 1 1000

Entering a nomination (Grid view)

- If you prefer to look at the nomination in grid view, instead of the line item view above, click on “Insert” and then click on the “Edit” icon to the far left of the line item. This will open up the nomination in grid view.
- Populate the required fields, click on "Update".
- If no errors click on "Validate", then "Submit"

Create Past Nomination

NOMINATION

*Beg Date: 10/01/2025
*End Date: 10/01/2025
*TT/TT Desc: 01 Current Business 301811

Nom Trk ID:
Pkg ID:
Assoc K:

RECEIPT/UP

*Location:
*Up K:
*Up ID Prop/Name:

Ref Up K:
Up Pkg ID:
Assoc Rec Loc:

DELIVERY/DOWN

*Location:
*Dn K:
*Dn ID Prop/Name:

Ref Dn K:
Dn Pkg ID:
Assoc Del Loc:

PATH/THREAD

Svc Req K:
Svc Req Prop/Name: 1017 SEQ

Bid Rate:
Route:

QUANTITY

Override Fuel: ☐ Override Cycle: ☐ Cycle: Timely

	Nom Rank	Nominated	Capacity	Scheduled	EPSQ	Receipt Allocated	Delivery Allo
Receipt	1						
Up K Fuel							
Svc Req K Fuel	1						
Dn K Fuel							
Delivery	1						

Comments:

Update

Nomination errors (Authorized Contract Overrun / ACO)

- If you enter a nomination that is exceeding the contracts MDQ you will get an error. The errors will appear at the top of the page in a yellow banner, and on the line item nomination there will be a red exclamation icon, and a yellow warning icon.
- If you hover your mouse above the yellow warning icon next to your nomination it will open a pop-up window with an explanation of the error. The screenshot below is an example of the error where the contract qty has been exceeded and it will not let you submit the nomination unless you have an Overrun nomination (TT02)

The screenshot displays the DT Midstream Nominations interface. At the top, a yellow banner states: "0 valid nomination(s). 1 nomination(s) were not valid." A red arrow points to this banner. Below the banner, the nomination form is visible, showing fields for TSP/TSP Name, Svc Req Prop/Name, Beg Date, End Date, K/Entity, New Nom, Pipeline, Contract Type, Rec Loc, Del Loc, EDI Status, and Exclude 0 Qty. The form is titled "Nominations" and "Manage Nominations".

Below the form, there is a "Query" section with buttons for "Query", "Copy from Excel", "Import CSV", "Restart", "Validate", "Submit Past Noms", and "Submit".

The "Nomination" section shows a table with columns: Location, Contract, Receipt/Buy, Path/Thread, and Delivery/Sell. The table is currently empty.

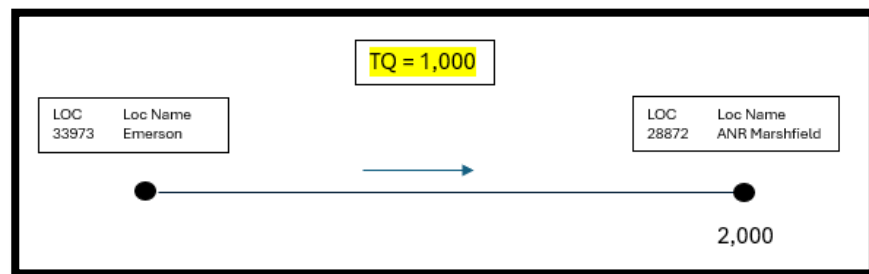
Below the table, a "Warning" pop-up window is displayed, stating: "The following contract violations were detected:". The pop-up window shows a table with columns: Gas Day, Contract, Limit Type, Location, Limit Qty, and Nom Qty. The table contains two rows of data:

Gas Day	Contract	Limit Type	Location	Limit Qty	Nom Qty
10/02/2025	AF-5015	TQ	1856	50,000	200,000
10/02/2025	AF-5015	TQ	1856	50,000	200,000

The table also includes columns for *Rec Loc, Rec Loc Name, *Del Loc, Del Loc Name, *Up K, *Dn K, Up Svc Req, Dn Svc Req, *Nom Rec Qty, *Nom Del Qty, and Cap Rec Qty. The table shows two rows of data for the same contract and location, with the same limit and nomination quantities.

Transportation: Authorized Overrun – TT "02"

- If submit nomination overrun with TT "01" code, you will receive error message



**0 valid nomination(s).
1 nomination(s) were not valid.**

Nomination: 1 Record(s) Found

Action	*Rec Loc	Rec Loc Name	*Del Loc	Del Loc Name	*Nom Rec Qty	*Nom Del Qty
					2,030	2,000
	33973	Emerson	28872	ANR Marshfield	2,030	2,000

Error Message

Transport K: [redacted] exceeded the Maximum Daily Quantity of 1,000. The TQ of 1,000 on 11/01/2025 for the Contract [redacted] was violated.

- Overrun nominations can be submitted by changing TT code to "02" for overrun volumes

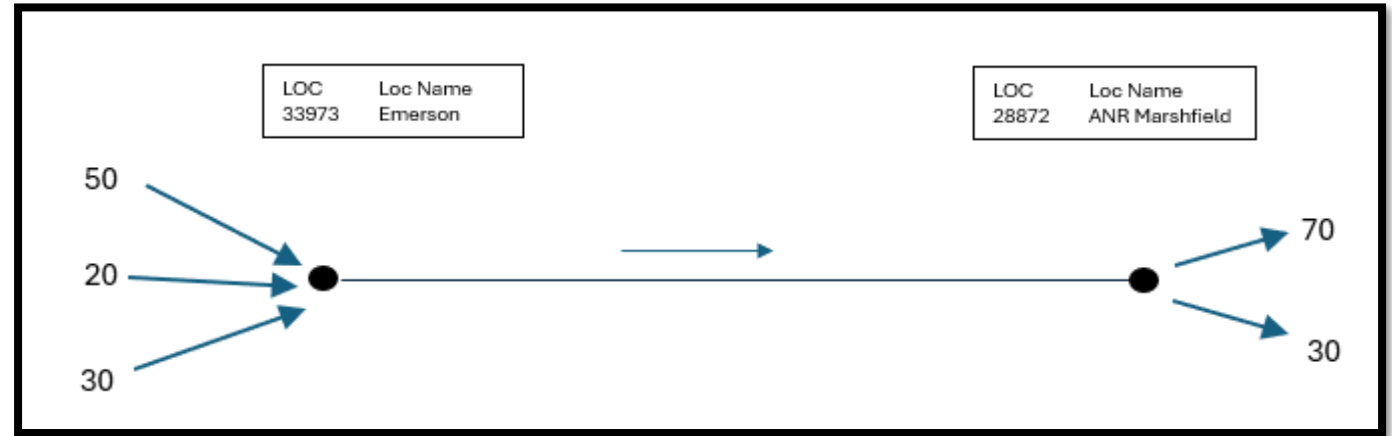
Nomination(s) were saved successfully.

Nomination: 2 Record(s) Found

Action	*Rec Loc	Rec Loc Name	*Del Loc	Del Loc Name	*Nom Rec Qty	*Nom Del Qty	*TT
					2,030	2,000	
	33973	Emerson	28872	ANR Marshfield	1,015	1,000	01
	33973	Emerson	28872	ANR Marshfield	1,015	1,000	02

Transportation: Up-K/Dn-K – Counterparty at Location

- Transportation Service Agreements (TSA) are UpK/DnK identifiers for interconnect confirmations.
- TSA = DUNS #
- Utilize Lookup to find/search



Del Loc Name	*Up K	Up Svc Req	*Dn K	*Up ID Prop	*Dn ID Prop	Dn Svc Req	Pkg ID	Cycle			
ANR Marshfield											
Select Up K											
Query											
Code	Contract Type	Pipeline	Owner	Owner Short Name	Owner Name	DUNS Nbr	Rate Schedule	Start Date	End Date	Name	Location
001368265	Interconnect		1145	CONOCO	ConocoPhillip	001368265	TSA	03/01/2025	12/31/2099		VGT
004303603	Interconnect		1057	TEN	Tenaska Gas	004303603	TSA	03/01/2025	12/31/2099		VGT
0061469	Select Up K										
Query											
Code	Contract Type	Pipeline	Owner	Owner Short Name	Owner Name	DUNS Nbr	Rate Schedule	Start Date	End Date		
832703297	InterconnectTSA		1039	KOCH	Koch Energy Services, LLC	832703297	TSA	03/01/2025	12/31/2099		
TP-KOCH	Shipper Account		1039	KOCH	Koch Energy Services, LLC	832703297	TPA	03/01/2025	12/31/2099		

SVC-REQ-K	REC-LOC	DEL-LOC	UP-K	UP-ID	DN-K	DN-ID	DEL-QTY
AF-1234	33973	28872	832703297	1039	006980312	1023	50000
AF-1234	33973	28872	808235001	5011	006980312	1023	20000
AF-1234	33973	28872	625275755	1022	625275755	1029	30000

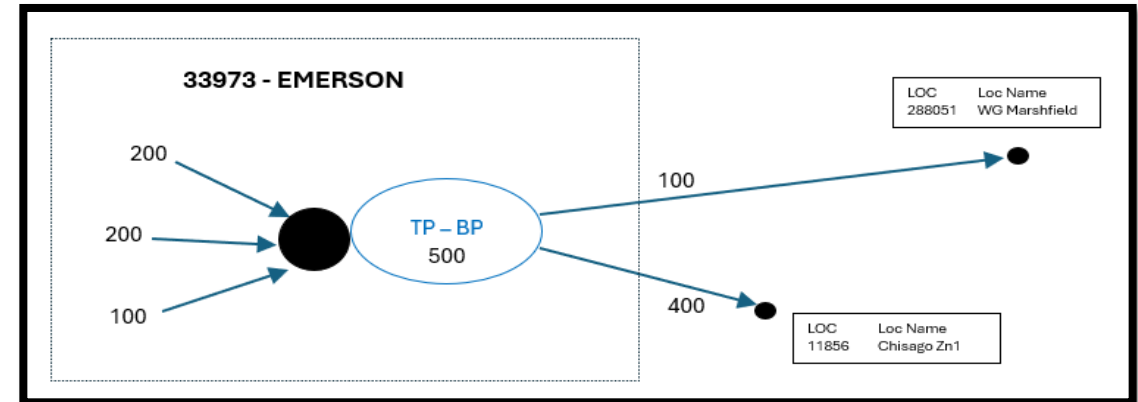
- Upon submission, Up-K/Dn-K Names will populate

*Rec Loc	Rec Loc Name	*Up K	*Up ID Prop	Up Svc Req	*Del Loc	*Dn K	Del Loc Name	*Dn ID Prop	Dn Svc Req	*Nom Rec Qty	*Nom Del Qty
										101,492	100,000
33973	Emerson	625275755	1022	BP Energy Company	28872	006958540	ANR Marshfield	1029	DTE Gas Company	30,448	30,000
33973	Emerson	832703297	1039	Koch Energy Services, LLC	28872	006980312	ANR Marshfield	1023	J Aron & Company	50,746	50,000
33973	Emerson	808235001	5011	Sequent Canada Corp	28872	006980312	ANR Marshfield	1023	J Aron & Company	20,298	20,000

Transportation – Utilize Shipper Account at Location

- Utilize Shipper Account to "pool" gas at location
- Each shipper is designated at "TP" account and can be found under Lookup for either Up-K or Dn-K

Up Svc Req	*Dn K	*Up ID Prop	*Dn ID Prop	Dn Svc Req	Pkg ID	Cycle	*Nom Rec Qty	*Nom Del Qty	Ca
							0	0	
Select Dn K									
Query tpa									
Code	Contract Type	Pipeline	Owner	Owner Short Name	Owner Name	DUNS Nbr	Rate Schedule		
TP-ACE ETH	Shipper Account		1120	ACE	ACE Ethanol, LLC	059647052	TPA		
TP-ACME	Shipper Account		5555	Acme	Test		TPA		
TP-AM SUGAR	Shipper Account		1123	AMSUGR	American Crystal Sugar Company	064792773	TPA		
TP-ANR	Shipper Account		9023	ANR	ANR Pipeline Company	006958581	TPA		
TP-ARGYLE	Shipper Account		1132	ARGYLE	City of Argyle, Minnesota	106885796	TPA		
TP-ARM	Shipper Account		3000	ARM	ARM Energy Management, LLC	078609451	TPA		
TP-ASCENT	Shipper Account		5014	ASCENT	Ascent Resources - Utica, LLC	079174372	TPA		
TP-AUSTIN	Shipper Account		5009	AUSTIN	Austin Municipal	086583866	TPA		
TP-BIG RVR	Shipper Account		1125	BIGRVR	Big River Resources Boyceville, LLC	078305637	TPA		
TP-BP	Shipper Account		1022	BP	BP Energy Company	625275755	TPA		



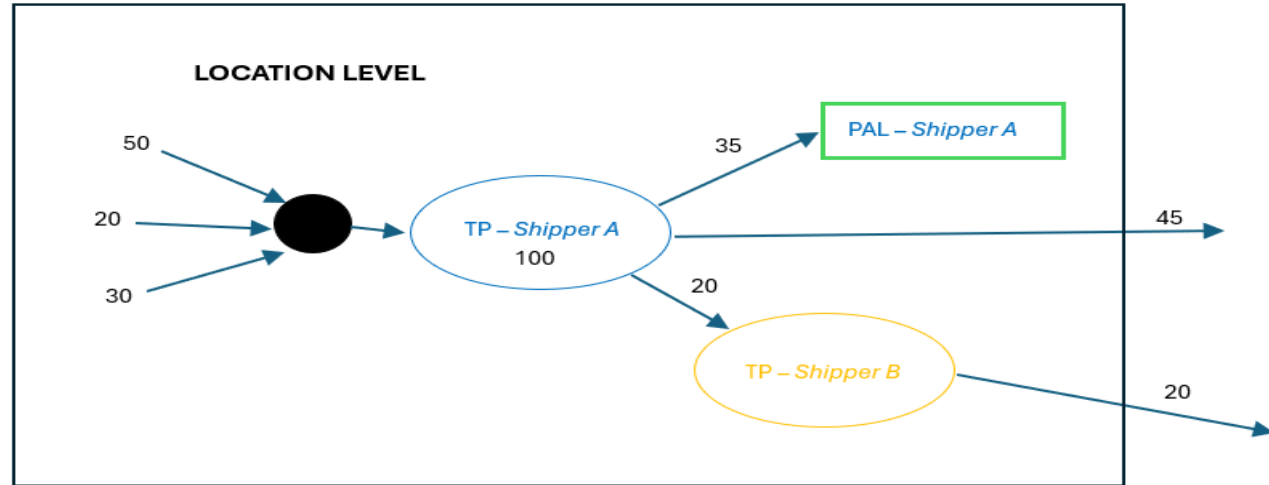
- In this example, BP will aggregate supply at TP-BP account at Emerson before transporting
- Emerson – DUNS to Emerson – TP BP nominations are not transport, have no fuel, and do not require Svc Req K

Svc Req K	*Rec Loc	Rec Loc Name	*Up K	*Del Loc	Del Loc Name	*Dn K	*Nom Rec Qty	*Nom Del Qty
							1,000	979
	33973	Emerson	039664953	33973	Emerson	TP-BP	200	200
	33973	Emerson	001368265	33973	Emerson	TP-BP	200	200
	33973	Emerson	006980312	33973	Emerson	TP-BP	100	100
AF-	33973	Emerson	TP-BP	288051	Wisc Gas Marshfield	007947047	100	99
AF-	33973	Emerson	TP-BP	11856	Chisago Zn1	625275755	400	380

TRELLIS Concept Changes – TP (Shipper Account)

Utilized to aggregate and distribute supply at Location

- From TP Account
 - Title Transfers to other TP Parties
 - PAL Transactions
 - Gas Purchases and Sales
 - Supply Transportation
- Shipper must balance TP Account each cycle at Location.
- If not balanced, you will see a red dot error which is an "Out of Balance" message at the top right of your screen.
- Unbalanced TP's will be cut at the end of every cycle.



Nominations

✓ Nomination(s) were validated successfully. Please press submit to continue.

TSP/TSP Name: 8008 Viking Gas Transmission Co
 Svc Req Prop/Name: 1039 KOCH 832703297
 Beg Date: 10/02/2025
 End Date: 10/02/2025
 K/Entity:
 New Nom: ☐

Pipeline:
 Contract Type: 9 of 10 selected
 Rec Loc:
 Del Loc:
 EDI Status: Select options
 Exclude 0 Qty: ☐

Location Out of Balance Qty
 33973 1800
 33973 -1895

Create Query Copy from Excel Import CSV Restart Validate Submit Past Noms Submit

Nomination Contract Location Balance Quantity Summary
 Location: Select options Contract: Select options 0 Receipt/Buy 1,895 1,800 Path/Thread 0 0 Delivery/Sell 0 0

Nomination: 1 Record(s) Found
 + Insert Filter Export Switch to Admin View Grouping/Settings

Action	Beg Date	End Date	Cycle	Svc Req K #	*Rec Loc	Rec Loc Name	*Del Loc	Del Loc Name	*Up K	*On K	Up Svc Req	On Svc Req	*Nom Rec Qty	*Nom Del Qty	Cap Rec Qty
	10/02/2025	10/02/2025	Intraday 2	33973	Emerson	33973	Emerson	TP-KOCH	TP-BP				1,895	1,800	
													1,895	1,800	

Page 1 of 1 1000

Shipper Title Transfer *(formerly known as Transfer Point)*

- Receipt Location and Delivery Location will be the same.
- Svc Req K will be left blank.
- No longer Location Transfer Points (Emerson TP), instead we will use Customer Transfer Pools (Example: TP-Koch to TP-BP)
- TP's will balance at every cycle close, so anything unbalanced will get cut to 0.
- There are 3 noms total to clear a TP balance.
 - 1) UpK = **supplier**; DnK = **TP-ABC**
 - 2) UpK = **TP-ABC**; DnK = **TP-XYZ**
 - 3) UpK = **TP-XYZ**; DnK = **Delivery to downstream Interconnect DUNS**

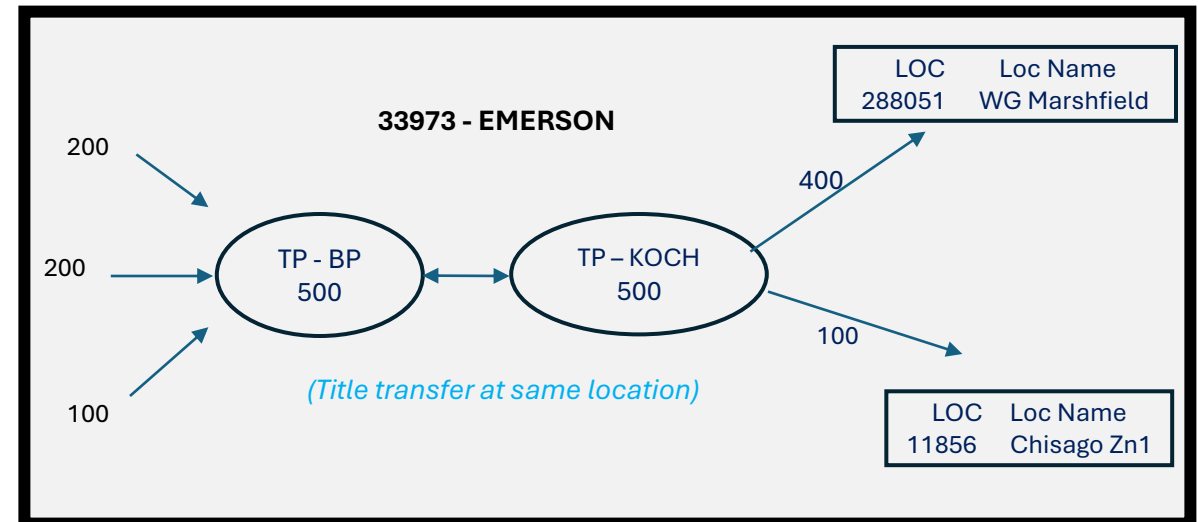
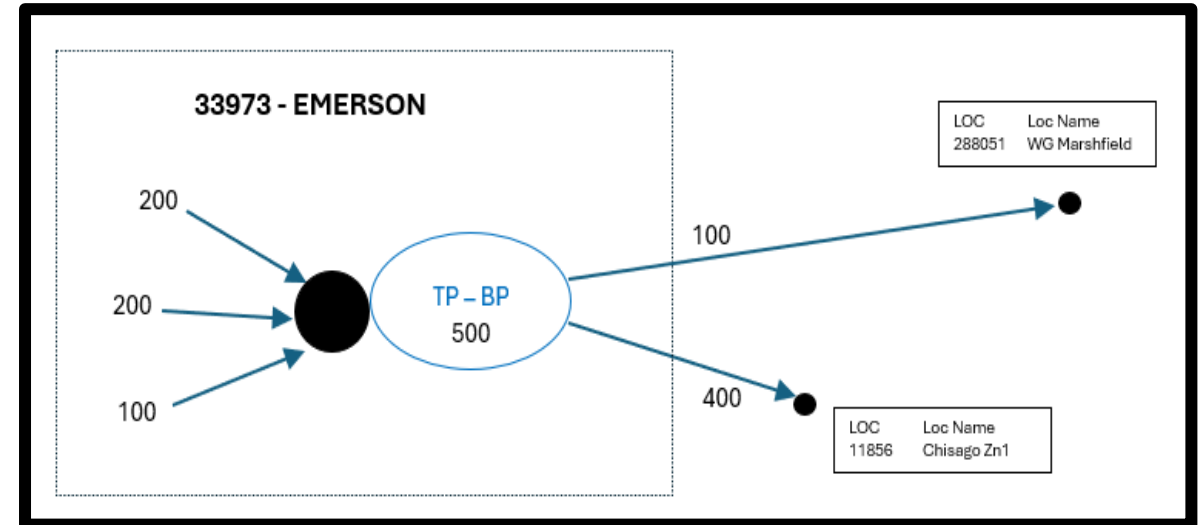
Shipper Title Transfer *(continued)*

Nominating to TP's

1. Nom TP to TP
 - Must be same receipt and delivery location
2. Nom TP to physical point
 - Can be different receipt and delivery locations
3. Nom TP to a PAL
 - Must be same receipt and delivery location

Transportation – TP Account at Location

- Transfer Pool's (Formerly known as Transfer Points) are used to aggregate gas at one location and can then be delivered to multiple interconnects.
- TP's can be used for Title Transfer, where it will stay at the same location but the contracts change ownership. (ex: TP-BP to TP-KOCH)



TP balanced Example (3 noms)

✓ Nomination(s) were saved successfully.

TSP/TSP Name: 8008 Viking Gas Transmission C

Svc Req Prop/Name: 1022 BP 625275755

Beg Date: 10/08/2025

End Date: 10/08/2025

K/Entity:

New Nom: ☐

[Advanced Query](#)

Pipeline:

Contract Type: 9 of 10 selected

Rec Loc:

Del Loc:

EDI Status: Select options

Exclude 0 Qty: ☐

Location Out of Balance Qty

Query
[Query](#)
[Copy from Excel](#)
[Import CSV](#)
[Restart](#)
[Validate](#)
[Submit Past Noms](#)
[Submit](#)

Nomination Contract Location Balance Quantity Summary

Location: Select options Contract: Select options

Receipt/Buy	45,000	45,000	Path/Thread	0	0	Delivery/Sell	0	0
-------------	--------	--------	-------------	---	---	---------------	---	---

Nomination: 3 Record(s) Found

[+ Insert](#)
[▼ Filter](#)
[📄 Export](#)
[👤 Switch to Admin View](#)
[⚙️ Grouping/Settings](#)

Action	Beg Date	End Date	Cycle	Svc Req K	*Rec Loc	Rec Loc Name	*Del Loc	Del Loc Name	*Up K	*Dn K	Up Svc Req	Dn Svc Req	*Nom Rec Qty	*Nom Del Qty	*TT	Cap Rec Qty
													45,000	45,000		
	10/08/2025	10/08/2025	Intraday 2	AF-5015	33973	Emerson	28872	ANR Marshfield	TP-BP	006958581			15,000	15,000	01	
	10/08/2025	10/08/2025	Intraday 2		33973	Emerson	33973	Emerson	001368265	TP-KOCH			15,000	15,000	01	
	10/08/2025	10/08/2025	Intraday 2		33973	Emerson	33973	Emerson	TP-KOCH	TP-BP			15,000	15,000	01	

TP Out of Balance Example (should be 3 noms)

Nominations

✓

Nomination(s) were saved successfully.

TSP/TSP Name:

8008

Viking Gas Transmission C

Svc Req Prop/Name:

1022

BP

625275755

Beg Date:

10/08/2025

End Date:

10/08/2025

K/Entity:

New Nom:

☐

[Advanced Query](#)

Pipeline:

Contract Type:

9 of 10 selected

Rec Loc:

Del Loc:

EDI Status:

Select options

Exclude 0 Qty:

☐

Location

33973

Out of Balance Qty

15000

Query

Copy from Excel

Import CSV

Restart

Validate

Submit Past Noms

Submit

Nomination

Contract

Location

Balance

Quantity Summary

Location:

Select options

Contract:

Select options

Receipt/Buy

30,000

30,000

Path/Thread

0

0

Delivery/Sell

0

0

Nomination: 2 Record(s) Found

+

Insert

▼

Filter

📄

Export

🔗

Switch to Admin View

⚙️

Grouping/Settings

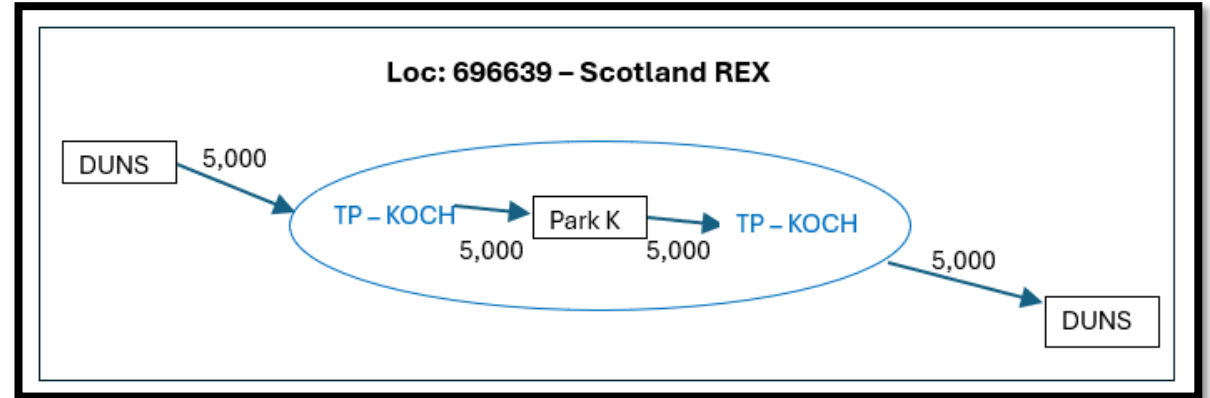
Action	Beg Date	End Date	Cycle	Svc Req K	*Rec Loc	Rec Loc Name	*Del Loc	Del Loc Name	*Up K	*Dn K	Up Svc Req	Dn Svc Req	*Nom Rec Qty	*Nom Del Qty	*TT	Cap Rec Qty
													30,000	30,000		
🔍📄📄📄	10/08/2025	10/08/2025	Intraday 2		33973	Emerson	33973	Emerson	001368265	TP-KOCH			15,000	15,000	01	
🔍📄📄📄	10/08/2025	10/08/2025	Intraday 2		33973	Emerson	33973	Emerson	TP-KOCH	TP-BP			15,000	15,000	01	

DT Midstream

75

PALS Nominations - PARK

- **Park** – 4 noms total (2 *PUTTING GAS ON THE PIPE*) (2 *FOR WITHDRAWAL*)
 - Rec/Del locations are the same point.
 1. UpK is the Duns, DnK is the TP.
 2. UpK is the TP , DnK is the Park contract #
 - The withdraw is opposite from above.
 1. UpK is the Park contract #, DnK is the TP
 2. UpK is the TP, DnK is the DUNS



PARK on 11/3, withdrawal on 11/6

Action	Req Date	End Date	Svc Req K	*Rec Loc	Rec Loc Name	*Del Loc	Del Loc Name	*Up K	*Dn K	Up Svc Req	Dn Svc Req	*Nom Rac Qty	*Nom Del Qty	*TT	Cap Rac Qty	Cap Del Qty	Sch Rac Qty	Sch Del Qty
												20,000	20,000		0	0	0	0
	11/06/2025	11/06/2025		696639	Scotland REX	696639	Scotland REX	TP-KOCH	006927792			5,000	5,000	01				
	11/06/2025	11/06/2025		696639	Scotland REX	696639	Scotland REX	RPK-5004	TP-KOCH			5,000	5,000	01				
	11/03/2025	11/03/2025		696639	Scotland REX	696639	Scotland REX	TP-KOCH	RPK-5004			5,000	5,000	01				
	11/03/2025	11/03/2025		696639	Scotland REX	696639	Scotland REX	006927792	TP-KOCH			5,000	5,000	01				

PALS Nominations – LOAN

LOAN – 4 Noms total (2 *loaning gas off the pipe*), (2 *injecting back onto the pipe*)

- Rec/Del locations are the same point.
 1. UpK is the Loan contract #, DnK is the TP
 2. Upk is the TP, DnK is the DUNS
- The injection is opposite from above.
 1. UpK is the DUNS, DnK is the TP
 2. UpK is the TP, DnK is the Loan contract #

Loan entered on 11/4, withdraw on 11/7

Nomination: 4 Record(s) Found

+ Insert

▼ Filter

▲ Export

⚙ Switch to Admin View

⚙ Grouping/Settings

Action	Beg Date	End Date	Svc Req K	*Rec Loc	Rec Loc Name	*Del Loc	Del Loc Name †	*Up K	*Dn K	Up Svc Req	Dn Svc Req	*Nom Rec Qty	*Nom Del Qty	*TT
												30,000	30,000	
	11/04/2025	11/04/2025		217671	Portland	217671	Portland	TP-SEQUENT	001368265	Sequent Energy † ConocoPhillips Co		7,500	7,500	01
	11/04/2025	11/04/2025		217671	Portland	217671	Portland	RLN-5003	TP-SEQUENT	Sequent Energy † Sequent Energy †		7,500	7,500	01
	11/07/2025	11/07/2025		217671	Portland	217671	Portland	TP-SEQUENT	RLN-5003	Sequent Energy † Sequent Energy †		7,500	7,500	01
	11/07/2025	11/07/2025		217671	Portland	217671	Portland	001368265	TP-SEQUENT	ConocoPhillips Co Sequent Energy †		7,500	7,500	01

Gas Purchase

- Only 2 Noms (same location)
 - 1) Duns to TP
 - 2) TP to Purchase contract #

Purchase on 11/2 (The pipe is buying more gas)

Nomination: 2 Record(s) Found														
+ Insert ▼ Filter 📄 Export ⚙ Switch to Admin View ⚙ Grouping/Settings														
Action	Beg Date	End Date	Svc Req K	*Rec Loc	Rec Loc Name	*Del Loc	Del Loc Name †	*Up K	*Dn K	Up Svc Req	Dn Svc Req	*Nom Rec Qty	*Nom Del Qty	*TT
												10,000	10,000	
	11/02/2025	11/02/2025		217671	Portland	217671	Portland	001368265	TP-KOCH			5,000	5,000	01
	11/02/2025	11/02/2025		217671	Portland	217671	Portland	TP-KOCH	MBY-5006			5,000	5,000	01

Gas Sale

- Only 2 Noms (same location)
 - 1) Gas Sale contract # to TP
 - 2) TP to DUNS

Gas SALE on 11/3 (The pipe is selling off gas)

Nomination: 2 Record(s) Found

+ Insert ▼ Filter 📄 Export ⚙️ Switch to Admin View ⚙️ Grouping/Settings

Action	Beg Date	End Date	Svc Req K	*Rec Loc	Rec Loc Name	*Del Loc	Del Loc Name *	*Up K	*Dn K	Up Svc Req	Dn Svc Req	*Nom Rec Qty	*Nom Del Qty	*TT
												20,000	20,000	
	11/03/2025	11/03/2025		696639	Scotland REX	696639	Scotland REX	TP-KOCH	004303603			10,000	10,000	01
	11/03/2025	11/03/2025		696639	Scotland REX	696639	Scotland REX	MSL-5006	TP-KOCH			10,000	10,000	01

Copy a Nomination

To copy a nomination, click on the “Copy” icon. This will replicate the exact nomination, and you can change out any of the information as needed, or keep it the same.

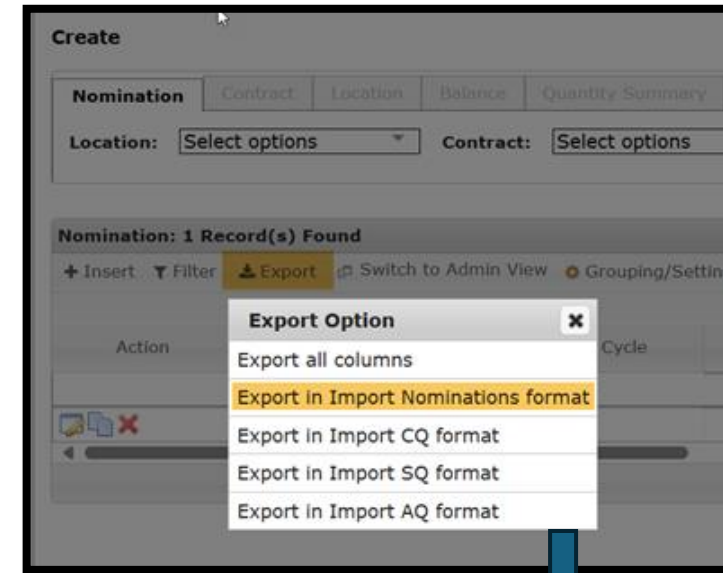
The screenshot displays the 'Nominations' application interface. At the top, there are search and filter fields for TSP/TSP Name, Svc Req Prop/Name, Beg Date, End Date, K/Entity, New Nom, Pipeline, Contract Type, Rec Loc, Del Loc, EDI Status, and Exclude 0 Qty. Below these fields are buttons for 'Query', 'Copy from Excel', 'Import CSV', 'Restart', 'Validate', 'Submit Past Noms', and 'Submit'. The main section shows a table of nominations with columns for Action, Beg Date, End Date, Cycle, Svc Req K, Rec Loc, Rec Loc Name, Del Loc, Del Loc Name, Up K, Dn K, Up Svc Req, Dn Svc Req, Nom Rec Qty, Nom Del Qty, and Cap Rec Qty. A red arrow points to the 'Copy' icon in the Action column of the first row. The table contains two rows of nomination data.

Action	Beg Date	End Date	Cycle	Svc Req K	*Rec Loc	Rec Loc Name	*Del Loc	Del Loc Name	*Up K	*Dn K	Up Svc Req	Dn Svc Req	*Nom Rec Qty	*Nom Del Qty	Cap Rec Qty
	10/07/2025	10/07/2025	Timely	AF-5084	179031	Chisago Zn2	28872	ANR Marshfield	832703297	832703297	Koch Energy Serv	Koch Energy Serv	501	500	500
	10/07/2025	10/07/2025	Timely	AF-5084	179031	Chisago Zn2	28872	ANR Marshfield	832703297	832703297	Koch Energy Serv	Koch Energy Serv	501	500	500

Exporting/Importing Nominations

1. From the *Manage Nominations* screen, at the bottom half of the page in the **"Nomination"** section, click on *Export > Export in Import Nominations format*.
2. The file will appear in the "Downloads" pop-up at the top of the screen. Click on "Open file".
3. The Excel document will have all the same columns in the correct format for the customer to fill out the spreadsheet.
4. Only columns A through Q need to be populated, but when you copy you need to select all, then copy (including the headers).
5. Go back to the *Manage Nominations* screen and click on "Copy from Excel" then paste.
6. Click on *Import Nominations*.
7. Submit.

(Continued)



FileHomeInsertPage LayoutFormulasDataReviewViewAutomateHelpAcrobat

CutCopyFormat Painter

Paste

Clipboard

Aptos Narrow11A A

B*I*U

Font

Wrap Text

Alignment

General

\$ %

Number

Conditional Formatting

Format as Table

Styles

Cell Styles

Insert

Delete

Format

Cells

Sum

Filter

Clear

Editing

Sort & Filter

Find & Select

Analysis

Analyze Data

Sensitivity

Add-ins

A1

Importing Nominations (continued)

DT Midstream Viking Gas Transmission Company | Nominations | Manage Nominations TSP: VGT

Nominations

TSP/TSP Name: 8008 Viking Gas Transmission Co Pipeline: Location
Svc Req Prop/Name: Contract Type: 9 of 10 selected
Beg Date: Rec Loc:
End Date: Del Loc:
K/Entity: EDI Status: Select options
New Nom: ☐ Exclude 0 Qty: ☐
[Advanced Query](#)

Create Query **Copy from Excel** Import CSV Restart Validate Submit Past

Nomination Contract Location Balance Quantity Summary
Location: Select options Contract: Select options 0 Receipt/Buy 0 Path/Thread 0 Delivery

Nomination: 1 Record(s) Found
+ Insert Filter Export Switch to Admin View Grouping/Settings



Copy from Excel

***Use Ctrl+V (or Edit > Paste) to paste your nomination(s) here. Be sure to include the header row. [Click here](#) to see the header names.**

1060	10/1/2025	10/1/2025	TP-TWIN EAGLE	359485	1060	1	006980312	359485	1023	1	1			01		
1060	10/1/2025	10/1/2025	TP-TWIN EAGLE	359485	1060	1	RPK-5003	359485	1060	1	1	10000	10000	01		
1060	10/1/2025	10/1/2025	004303603	359485	1057	1	TP-TWIN EAGLE	359485	1060	1	1	10000	10000	01		
1039	10/1/2025	10/1/2025	006932115	359485	1058	1	006958540	394756	1029	1	1	IW0071	20066	20000	01	
1017	10/1/2025	10/1/2025	006931794	359485	9030	99	006927792	394756	1168	99	99	IW-5004	5017	5000	01	
1017	10/1/2025	10/1/2025	006927792	359485	1168	1	007947047	394756	1068	1	1	IW-5004	5017	5000	01	
1022	10/1/2025	10/1/2025	006792451	359485	8010	1	007947435	394756	1183	1	1	IW-5006	4013	4000	01	
1067	10/1/2025	10/1/2025	001368265	359485	1145	1	004303603	394756	1057	1	1	FW-5009	5017	5000	01	
1067	10/1/2025	10/1/2025	001368265	359485	1145	1	004303603	473454	1057	1	1	FW-5009	10033	10000	01	
1022	10/1/2025	10/1/2025	006931794	338687	9030	99	001368265	352446	1145	99	99	IW-5006	3010	3000	01	
1022	10/1/2025	10/1/2025	006980312	338687	1023	10	006932115	394756	1058	10	10	IW0010	1003	1000	01	
1022	10/1/2025	10/1/2025	006792451	338687	8010	5	023291586	359508	3012	5	5	IW0010	2007	2000	01	
1039	10/1/2025	10/1/2025	007947435	338687	1183	1	016200607	359508	1054	1	1	IW-5010	8026	8000	01	
1039	10/1/2025	10/1/2025	007947385	352446	1067	1	009140559	394756	1101	1	1	IW0071	7023	7000	01	

Import Nominations Import CQ Import SQ Import A



OPERATORS



Operator Confirmations

Confirmations are made by Up ID, Dn ID and/or Service Requestor (SRK) ID.

- Transportation Service Agreements (TSA) are Up/Dn identifiers for interconnect confirmations
 - Duns Number
- SRK = Conf Svc ID
 - Duns Number
- Previous UpK/DnK are now Pkg ID

Trellis

Location(s)				
Expand All Collapse All Export Grouping/Settings				
Loc	Actions	Up K	Pkg ID	Dn K
▼ 11856 - Chisago Zn1				
▼ Delivery				
11856				009073503
11856				832703297
▼ 11971 - Genola				
▼ Receipt				
11971		006962906		
▼ Delivery				
11971				007258908

CNSS

Scheduled Quantity for Operators

Prep Name: MGT Preparer ID: (006792451)

Retrieve

Clear

Sort

Export

Print

Cancel

Recipient Name: Texas Gas Transmission, LLC

Recipient: (115972101)

Total by: Gas Date, Location, K Flo

GoToMthQtyRev

Stmnt D/T: 11/04/25 12:19

From Gas Date: 11/04/25

Cycle: Intraday 1

OBA: LP0008

Location: All

Contract: Conf Svc K: LP0008

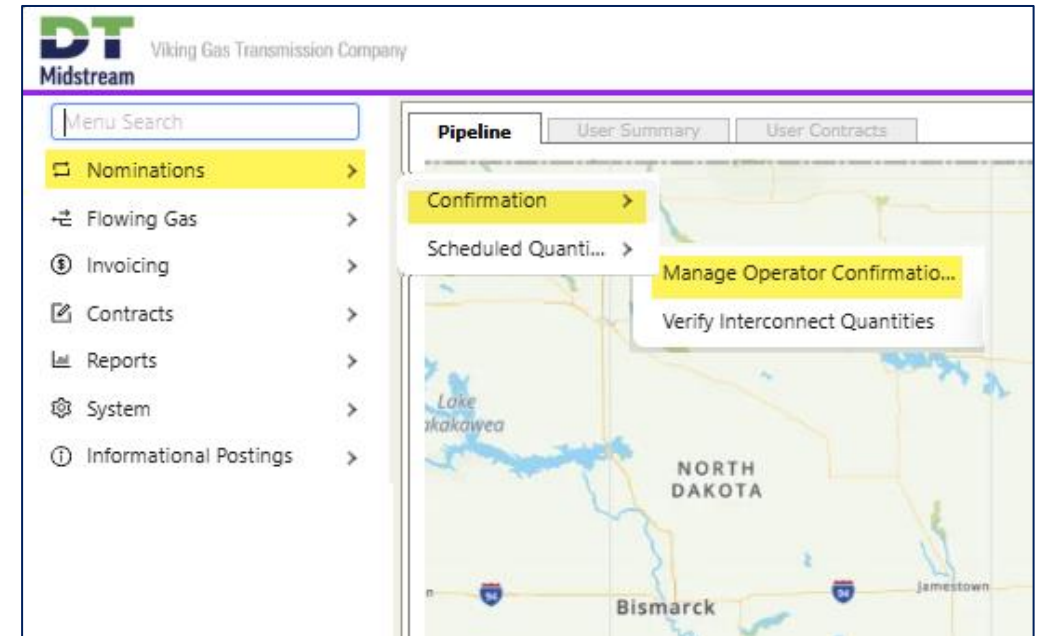
Conf Svc Name: Texas Gas Transmission, LLC

Conf Svc ID: 115972101

Dates MM/DD/YY	Location	Transaction Specific	More Transaction Specific
Begin Date: 11/04/2025 Begin Time: 14:00 End Date: 11/05/2025 End Time: 09:00 Cycle: Intraday 1	Location: 6135 Loc Name: Whitesville Conf Role: Operator Location Capacity: 150,000 Loc Cap Flo Name: Delivery	K Flo: Delivery Up/Dn ID: 945601599 Up/Dn Name: CIMA ENERGY, LTD Up/Dn K: 56953 Svc Req: 945601599 Svc Req Name: CIMA ENERGY, LTD Svc Req K: FA1562	Nomination Qty: 2,142 Scheduled Qty: 2,142 Reduction Qty: 0 RR Name: AOK Conf Sub Cycle: No Conf Trk ID: MG442940011 Package Id: Conf Date/Time: 11/4/25 12:11 Conf User Id: Texas Gas Tr Source: EDI Sched Status: Scheduled

Operator Confirmations

- From the Menu bar, click on Nominations > Confirmation > Manage Operator Confirmations
- Select Beginning Date
- Loc/Name(s) - Use Look Up for all applicable location results under aggregate OBAs.
 - Select at least one.
- Select Cycle/Process or leave as Gas Day
- Query



Manage Operator Confirmations

CONSTRAINT INFO

Conf Pty Prop/Name:	9032	Northern Natural Gas Company
Conf Pty:	784158214	
*Beginning Date:	11/02/2025	
*Loc/Name:	4 of 4 items selected	
Cycle Process:	Gas Day	
K Flo:		
Exclude 0 Qty:	☒	
Conf Req Prop/Name:	VGT	Viking Gas Transmission Comp
Conf Req:	609166673	
Current Cycle:	Intraday 1	
Last Process:	PDA	
Next Process:	-	
New Nomination:	No	
Out of Balance:	No	
Unconfirmed:	2	

Query **Send to EDI** **Submit**

Operator Confirmations / Scheduled Quantity for Operator

- Enter allocated volumes in the Qty column > tab
- Select a Reduction Reason from the drop down
- Submit
- Emerson volumes convert to GJ on Viking
- Export Report from this screen
- Volume per the last process completed.
- Late allocations will track over to the next cycle except for ID3
- **Late ID3 allocations will not save.** You must match the scheduled volume on your side or email a retro request to Interstate Scheduling

Manage Operator Confirmations

CONSTRAINT INFO

Conf Pty Prop/Name:

9032

Northern Natural Gas Company

Conf Pty:

784158214

*Beginning Date:

12/01/2025

*Loc/Name:

4 of 4 items selected

Cycle Process:

Gas Day

K Flo:

Exclude 0 Qty:

☒

Conf Req Prop/Name:

VGT

Viking Gas Transmission Comp

Conf Req:

609166673

Current Cycle:

Evening

Last Process:

Eve Schedule

Next Process:

ID1 Capacity

New Nomination:

No

Out of Balance:

No

Unconfirmed:

3

Query

Send to EDI

Submit

Operator Confirmation

APPLY DATES

☐

*Beg Date:

12/01/2025

*End Date:

12/01/2025

Location(s)

Expand All

Collapse All

Export

Grouping/Settings

Loc	Actions	Up K	Pkg ID	Dn K	Svc Req K	Prev Cycle SQ	Nominated Qty	Nominated Qty (GJ)	Capacity Qty	Capacity Qty (GJ)	Scheduled Qty	Scheduled Qty (GJ)	Difference from Prev Cycle SQ	EPSQ	Qty	Qty (GJ)	Reduction Reason	Comment
▼ 11856 - Chisago Zn1						-17,900	-17,900		2,096		2,096		19,996	0				
▼ Receipt						10,464	10,464		10,464		10,464		0	0				
11856	☐	557482085			AF0049	2,105	2,105		2,105		2,105		0	0	2000		CBL (K BalK Bal)	
11856	☐	557482085			AF0193	8,359	8,359		8,359		8,359		0	0				
▼ Delivery						38,364	38,364		8,368		8,368		10,006	0				

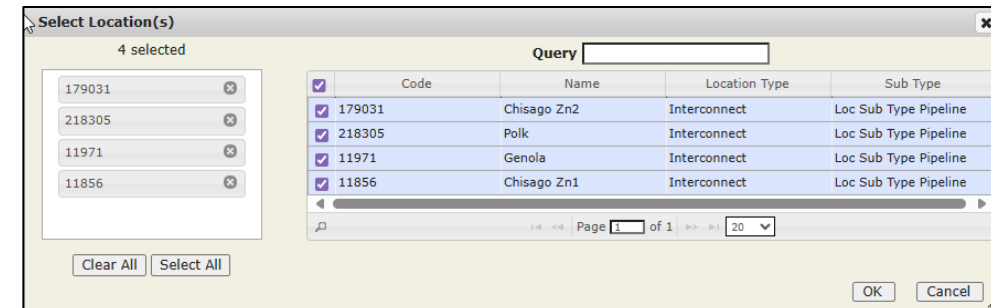
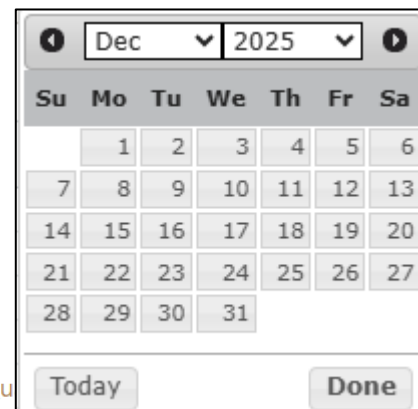
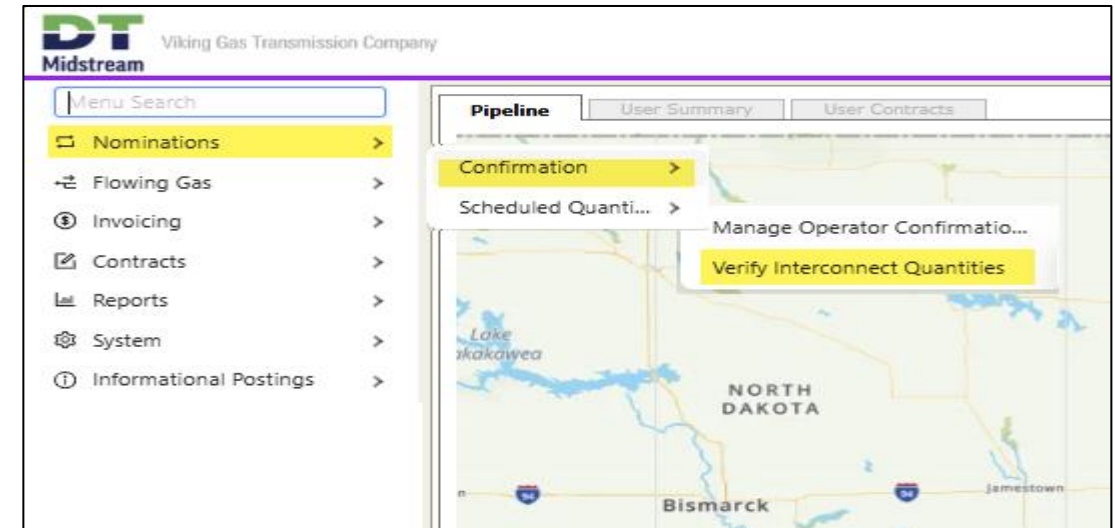
DT Midstream

Note: All images and the information displayed within them are for demonstration purposes only and should not be construed as real customer data.

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Verify Interconnect Quantities (MQR)

- From the Menu bar, click on Nominations
>Confirmation > Verify Interconnect Quantities
- Defaults to current Month
- Query to pull all locations, or open location query bar and select desired locations



Viking Gas Transmission Company Confirmation | Verify Interconnect Quantities

TSP: VGT Viking Gas Transmission 609166673
 Reviewer: 9032 Northern Natural 784158214
 *Month: 12/2025

Operator: 9032 Northern Natural 784158214
 Location:

Query Submit

Verify Interconnect Quantities

- Enter volume in Verified Qty column
- Difference will auto calculate
- Select Reason from drop down
- Submit
- Resembles MQR
- Location(s) populate with scheduled volume
- Verify your scheduled quantity on a regular basis
- Note: Many of the columns can be sorted or filtered

Verify Interconnect Quantities

TSP: VGT Viking Gas Transm 609166673
 Reviewer: 9032 Northern Natural 784158214
 *Month: 11/2025

Operator: 9032 Northern Natural 784158214
 Location:

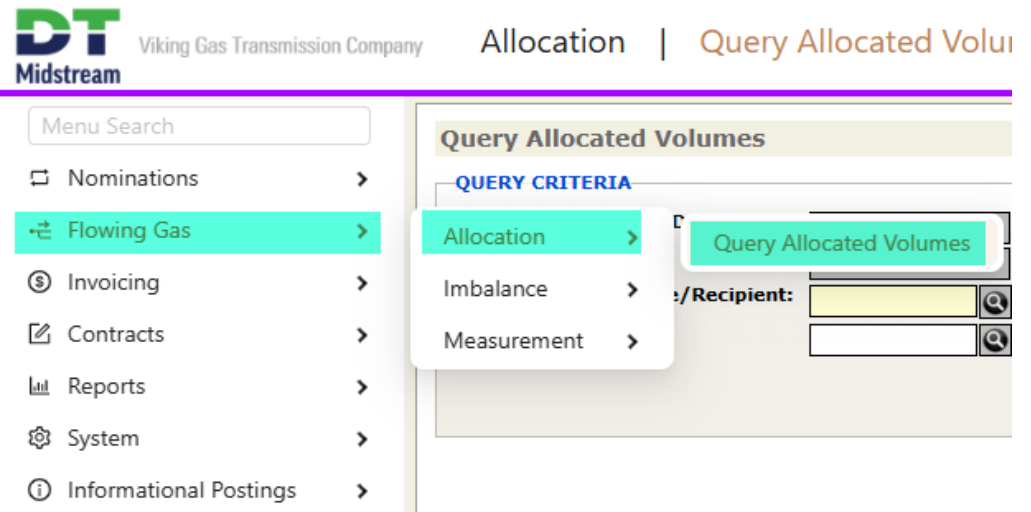
Query Submit

Location	Gas Day	Flow Direction	Scheduled Qty	Verified Qty	Difference	Reason	Update Date	Update User
Polk	11/01/2025	Del						
Chisago Zn1	11/01/2025	Rec	30,000	29,999	1			
Genola	11/01/2025	Rec						
Chisago Zn1	11/01/2025	Del	4,750					
Chisago Zn2	11/01/2025	Rec						
Polk	11/02/2025	Del						
Genola	11/02/2025	Del	21,076					
Chisago Zn1	11/02/2025	Rec	0					

Reason dropdown options:
 SQ Payback Current Month
 SQ Payback Prior Month
 Disagree - SQ Imbalance Created

Allocated Volumes

- Navigate to Flowing Gas > Allocation > Query Allocated Volumes
- Select Start and End Dates
- Select location(s)
- Query -The query results include:
 - Nominated Qty
 - Scheduled Qty
 - Meter Read



Query Allocated Volumes

QUERY CRITERIA

Prep ID Prop/Name/ID:

9032

Northern Natural

784158214

Contact Name/Phone:

*Recipient Prop/Name/Recipient:

9032

Q

NNG

784158214

Location:

Q

*Start Date:

11/12/2025

*End Date:

11/12/2025

Query

Export

Export Hourly

QUERY RESULTS

Operator

1 Record(s) Found

Filter

Export

Location Display Name	Beg Date	Acct Per	Stmnt Basis	Mtr Name	Mtr Cd	Dir Flo	Alloc	Recipient Prop	Recipient Name	PDA TT	Alloc TT	Method	Nom Qty	Cap Qty	Sch Qty	Alloc Qty	MR	EQ
▼ Chisago Zn1 (11856)																		
	11/12/2025	11/25	Estimate	Chisago Zn1	CHISAGO	Receipt	OBA			02 (SvcReqK)	02		28,421	23,305	23,305	23,305	23,305	0
													28,421	23,305	23,305	23,305	23,305	0

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Query Balance and Imbalances

- From the menu bar, click on Flowing Gas > Query Balances and Imbalances.
- Only required field is date selection, querying with no other filters yields all applicable location results including aggregate OBA.
- Trellis will filter out zero balance rows by default.
- Notes
 - Production Ending OBA Balancing for November will be available the second week of December.
 - The Imbalance report will not be emailed each morning. You will be able to view and export the report as needed within Trellis

Query Balance and Imbalances

4 Record(s) Found

Filter Export Grouping/Settings

Action	Svc Req Prop	Svc Req Name	Svc Req K	Contract Type	Contract Loc Name	Start Date	End Date	Pipeline	Rate Schedule	Balance Account Type	Loc
	9032	NNG	PLC	Agg Agreement	VGT	03/01/2025	12/31/2099	VGT	OBA-AGG	OBAA Imbal	
	9032	NNG	PLC	ISP-OBA		03/01/2025	12/31/2099	VGT	OBA	OBA Oper Imbal	
	9032	NNG	PLC	ISP-OBA		03/01/2025	12/31/2099	VGT	OBA	OBA Oper Imbal	
	9032	NNG	PLC	ISP-OBA		03/01/2025	12/31/2099	VGT	OBA	OBA Oper Imbal	

Page 1 of 1 25

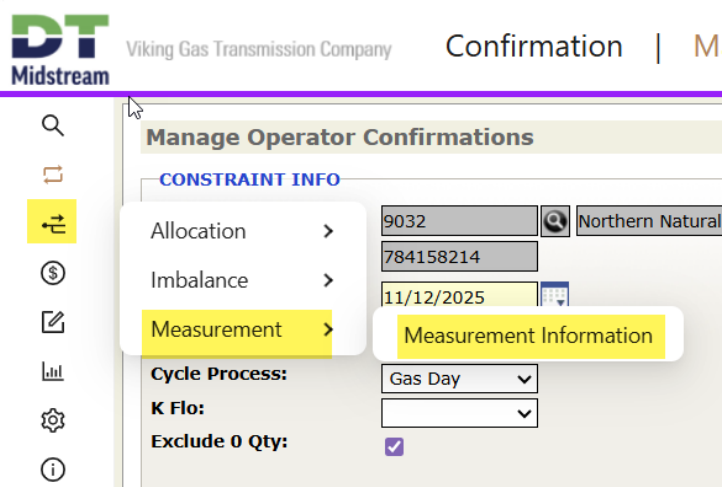
Cashout Ind	Begin Bal Qty	Prior Mth Nom PPA	Production Mth Nom PPA	Net SQ / INJ	Net AQ / WTD	Production Mth Nom	Imbalance Fuel	Rollup to BA	Bal/Imbal Adj	Trade	Transfer	Cashout	Change in Bal	End Bal Qty	UOM
N	46,241	0	0	-34,808	-58,313	23,505	0	0	0	0	0	0	23,505	69,746	Dth (MMBtu)
N	0	0	0	34,505	10,105	24,400	0	0	0	0	0	0	24,400	24,400	Dth (MMBtu)
N	0	0	0	636	0	636	0	0	0	0	0	0	636	636	Dth (MMBtu)
N	0	0	0	-1,531	0	-1,531	0	0	0	0	0	0	-1,531	-1,531	Dth (MMBtu)

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Measurement Information

- Navigate to Flowing Gas > Measurement > Measurement Information.
- Select your desired date range and query to pull all locations, or open location query bar and select desired locations.
- Once measurement data is populated, users can filter via the column headers or in the right edge box. Right click anywhere to export data to excel.

Measurement data will be loaded from FlowCal to Trellis 3 times per day. 10A, 12P, and 4P (Eastern time).



Actions	Meter Subtype	Meter Code	Meter Name	Location Code	Location Name	Flow Date	Meter Level	Start Read (Energy Qty)	End Read (Energy Qty)	Energy Quantity	Volume	Heating Value
①		23627082	Polk	218305	Polk	10/01/2025	Parent	0	0	0	0	0
①		23627082	Polk	218305	Polk	10/02/2025	Parent	0	0	0	0	0
①		23627082	Polk	218305	Polk	10/03/2025	Parent	0	0	0	0	0
①		23627082	Polk	218305	Polk	10/04/2025	Parent	0	0	0	0	0
①		23627082	Polk	218305	Polk	10/05/2025	Parent	0	0	0	0	0
①		23627082	Polk	218305	Polk	10/06/2025	Parent	0	0	0	0	0
①		23627082	Polk	218305	Polk	10/07/2025	Parent	0	0	0	0	0
①		23627082	Polk	218305	Polk	10/08/2025	Parent	0	0	0	0	0
①		23627082	Polk	218305	Polk	10/09/2025	Parent	0	0	0	0	0
①		23627082	Polk	218305	Polk	10/10/2025	Parent	0	0	0	0	0
①		23627082	Polk	218305	Polk	10/11/2025	Parent	0	0	0	0	0
①		23627082	Polk	218305	Polk	10/12/2025	Parent	0	0	0	0	0
①		23627082	Polk	218305	Polk	10/13/2025	Parent	0	0	0	0	0
①		23627082	Polk	218305	Polk	10/14/2025	Parent	0	0	0	0	0
①		23627082	Polk	218305	Polk	10/15/2025	Parent	0	0	0	0	0
①		23627082	Polk	218305	Polk	10/16/2025	Parent	0	0	0	0	0
①		23627082	Polk	218305	Polk	10/17/2025	Parent	0	0	0	0	0
①		23627082	Polk	218305	Polk	10/18/2025	Parent	0	0	0	0	0

Notices and Reports

- Cycle process generated emails

- Capacity

- Request for Confirmation
- Confirmation Cut

[EXTERNAL] TSP GPL - Guardian Pipeline, L.L.C.: Request for Confirmation for Gas Day: 12/10/25 and Evening Cycle

trellis-noreply@trelliscloud.net
To: IPL_Trellis_Test+ANRSchOp@dtmidstream.com

Reply Reply All

If there are problems with how this message is displayed, click here to view it in a web browser.

CYBERSECURITY WARNING: External Email. Take a pause, review the email, and don't take the bait!

DT Midstream Guardian Pipeline, L.L.C.

Statement Date/Time: 10/28/25, 7:05 AM
Conf Req/Conf Req Name: 03-175-2897 / Guardian Pipeline, L.L.C.
Beg Date: 12/10/25 **Cycle:** Evening
End Date: 12/10/25 **Model:** Path

Conf Pty/Conf Pty Name: 00-695-8581 / ANR Pipeline Company

Beg Date	End Date	Loc	K Flow	Up K	Svc Req K	Dn K	Pkg ID	Nom Qty	Conf Qty	Sched Qty	Qty	Qty (GJ)	Up ID	Svc Req	Dn ID	Conf Trk ID	RR	Comment
		338687	RCPT	007947047	FW0001			86,909	86,909	86,909	N/A	N/A	007947047	007947047				
Totals:								86,909	86,909	86,909	N/A	N/A						

Trellis Environment: TRELLIS-DTM-QA:EXTERNAL:045

[EXTERNAL] TSP GPL - Guardian Pipeline, L.L.C.: Confirmation Cut for Gas Day: 12/10/25

trellis-noreply@trelliscloud.net
To: IPL_Trellis_Test+WIGSchSh@dtmidstream.com

Reply

If there are problems with how this message is displayed, click here to view it in a web browser.

CYBERSECURITY WARNING: External Email. Take a pause, review the email, and don't take the bait!

DT Midstream Guardian Pipeline, L.L.C.

Beg Day / End Day	Cycle	Svc Req K	Pkg ID	Up K	Rec Loc	Dn K	Del Loc	Up Name	Dn Name	Nom Rec Qty	Conf Rec Qty	Nom Del Qty	Conf Del Qty	RR/ RR Name
12/10/25	ID1 Capacity	FW0001	TEMBUTENEW	039664953	Joliet Vector (394756)	TP-WIG	Wisconsin Gas Pool (359505)	WIG	TID	38	7	38	7	CCR
12/10/25	ID1 Capacity	FW0001	WASWD4104NEW	007947047	Joliet Vector (394756)	TP-WIG	Wisconsin Gas Pool (359505)	WIG	WIG	11,036	2,299	11,000	2,291	CCR
12/10/25	ID1 Capacity	FT0052	SEQBUTE	612075846	Joliet Vector (394756)	007947047	Ixonia (379832)	WIG	SEQ	8,113	1,690	8,086	1,684	CCR

Notices and Reports

[EXTERNAL] TSP GPL - Guardian Pipeline, L.L.C.: Scheduled Quantity for Operator (SQOP) for Gas Day: 12/10/25 and Timely Cycle

TN

trellis-noreply@trelliscloud.net

To IPL_Trellis_Test+ANRSchOp@dtmidstream.com

Reply

Reply All

Forward

Tue 10/28/2025 7:22 AM

DT

Midstream

Guardian Pipeline, L.L.C.

Statement Date/Time:

10/28/25, 7:03 AM

Prep ID/Prep Name:

03-175-2897 / Guardian Pipeline, L.L.C.

Beg Date:

12/10/25

End Date:

12/10/25

Cycle:

Timely

Model:

Path

Recipient/Recipient Name:

00-695-8581 / ANR Pipeline Company

Loc	Loc Name	K Flow	Up K	Svc Req K	Dn K	Pkg ID	Nom Qty	Conf Qty	Sched Qty	Qty	Up ID	Up ID Name	Svc Req	Svc Req Name	Dn ID	Dn ID Name	Conf Trk ID	RR
338687	Joliet ANR	RCPT	007947047	FW0001			86,909	86,909	86,909	N/A	007947047	Wisconsin Gas LLC	007947047	Wisconsin Gas LLC				
Totals:							86,909	86,909	86,909	N/A								

- Cycle process generated emails
 - Schedule
 - Scheduling Cut
 - Scheduled Quantity for Operator

[EXTERNAL] TSP GPL - Guardian Pipeline, L.L.C.: Scheduling Cut for Gas Day:12/10/25 and ID1 Schedule Cycle

TN

trellis-noreply@trelliscloud.net

To IPL_Trellis_Test+INTSchSh@dtmidstream.com

Reply

Reply All

Forward

Tue 10/28/2025 7:22 AM

DT

Midstream

Guardian Pipeline, L.L.C.

Beg Day / End Day

Cycle

Svc Req K

Svc Req Name

Pkg ID

Up K

Rec Loc

Dn K

Del Loc

Up Name

Dn Name

Nom Rec Qty

Conf Rec Qty

Sched Rec Qty

Nom Del Qty

Conf Del Qty

Sched Del Qty

Diff Rec

Diff Del

12/10/2025

ID1 Schedule

FW0001

Wisconsin Gas LLC

TEMBUTENEW

039664953

Joliet Vector (394756)

TP-WIG

Wisconsin Gas Pool Marketing (359505)

Tidal Energy (U.S.) L.L.C.

Wisconsin Gas LLC

38

7

7

38

7

7

31

31

12/10/2025

ID1 Schedule

FW0001

Wisconsin Gas LLC

WASWD4104NEW

007947047

Joliet Vector (394756)

TP-WIG

Wisconsin Gas Pool (359505)

Wisconsin Gas LLC

Wisconsin Gas LLC

11,036

2,299

2,299

11,000

2,291

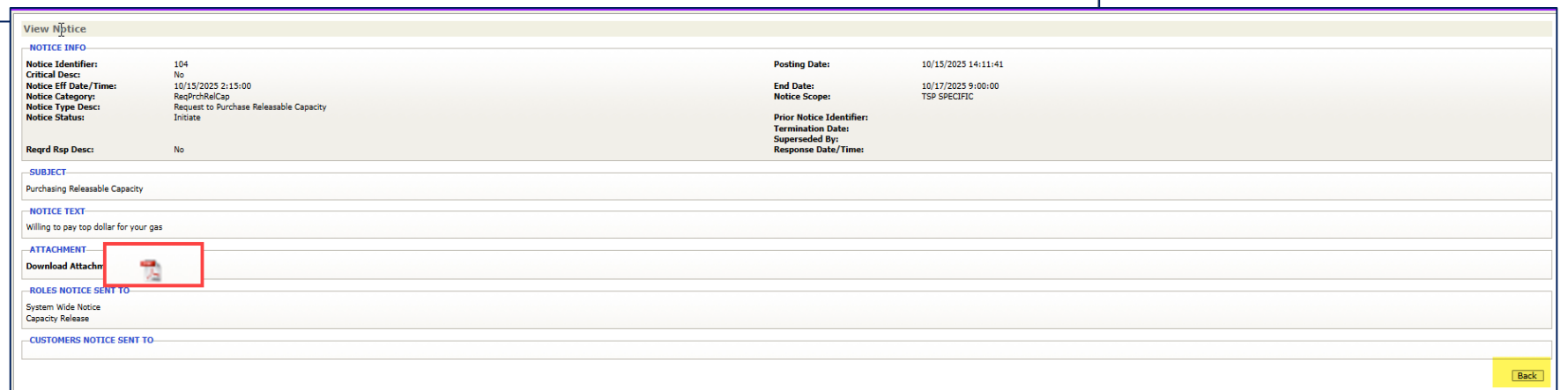
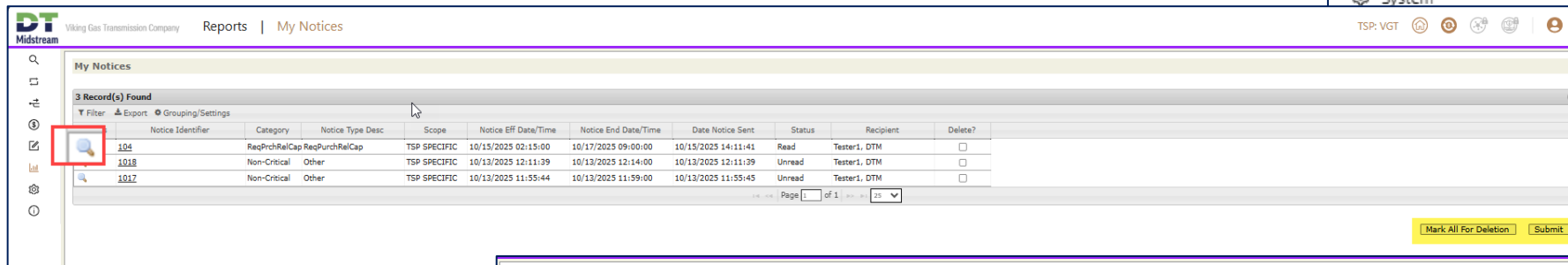
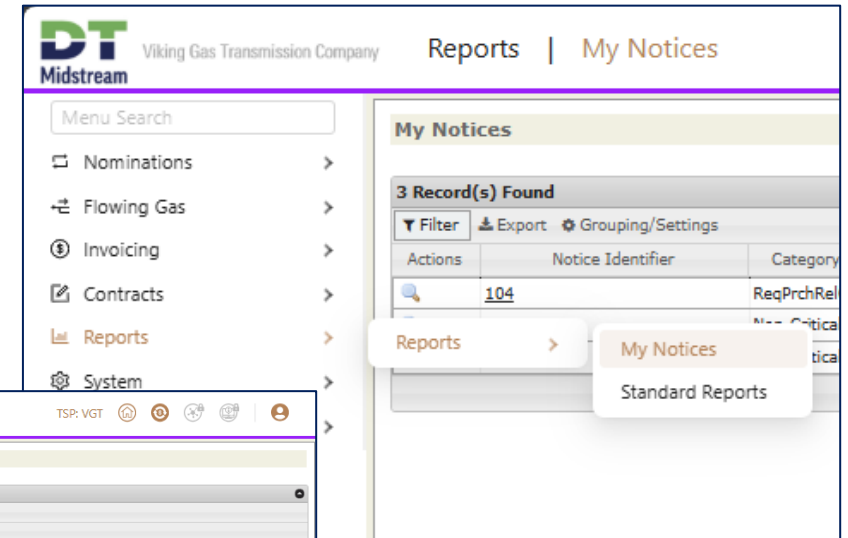
2,291

8,737

8,709

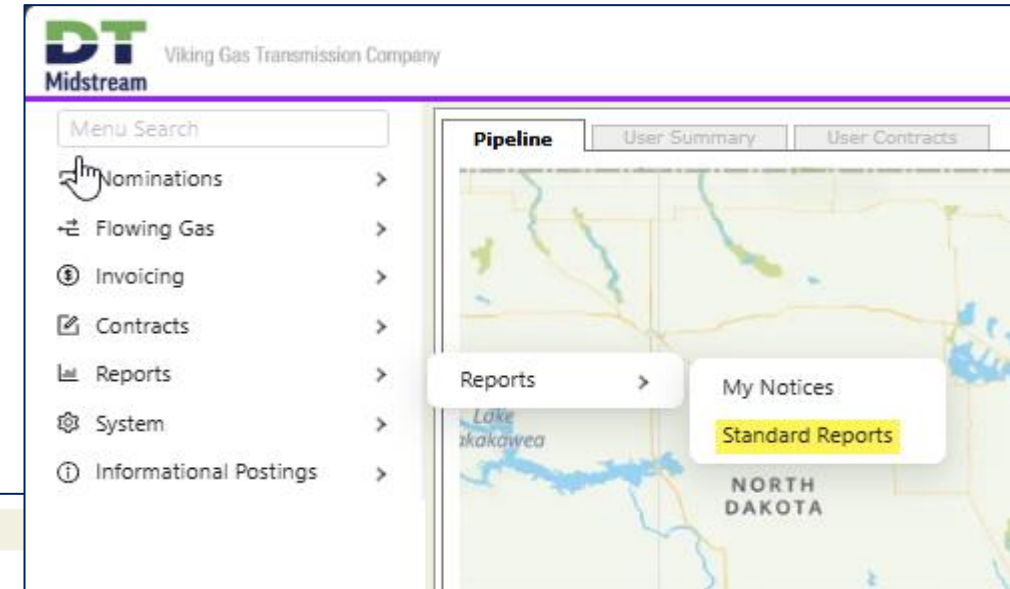
Notices and Reports

- Navigate to Reports > My Notices
- Use look up to view individual notices
 - Individual notice may have attachments
- Can delete any or all notices as needed



Notices and Reports

- Navigate to Reports > Reports > Standard Reports
- Reports specific to Operator functions display
- Select desired report
- Data is exported in Excel format.



Standard Reports			
7 Record(s) Found			
Filter Export Grouping/Settings			
Action	Report Number	Report Name	Report Group
	115	Interconnect Activity	Nomination Activity Report
	124	Operator Hourly Gas Control	Gas Scheduling Report Group
	611	Imbalance by Contract	Balancing Report Group
	613	Imbalance by Operator	Balancing Report Group
	614	Imbalance by Shipper	Balancing Report Group
	623	Measurement Allocation Operator	Balancing Report Group
	1001	Customer Invoice	Invoice Reports Group
Page 1 of 1 25			

Notices and Reports

- Export button allows you to generate reports from the screen
- Data is exported in Excel format.

The screenshot shows the 'Query Allocated Volumes' web application interface. The 'QUERY CRITERIA' section includes fields for Prep ID Prop/Name/ID (9032), Northern Natural (784158214), Contact Name/Phone, Recipient Prop/Name/Recipient, and Location. It also features date pickers for Start Date (10/01/2025) and End Date (10/30/2025). Buttons for 'Query', 'Export', and 'Export Hourly' are visible.

Below the web application, the Excel export is shown. The file is named 'AllocationsExport (1).csv'. The spreadsheet contains the following data:

A1	Loc Cd	Loc Name	Dir Flo	Mtr Cd	Mtr Name	Beg Date	Method	PDA TT	PDA Doc	PDA TT Short Name	Svc Req K	Svc Cust	Svc Cust Name	Recipient Prop	Recipient N
1	11856	CHISAGO Z1	Receipt	CHISAGO	Chisago Zn1	11/5/2025		2	OBA	SvcReqK	PL0002-1	9032	NNG		
2	11856	CHISAGO Z1	Receipt	CHISAGO	Chisago Zn1	11/12/2025		2	OBA	SvcReqK	PL0002-1	9032	NNG		
3	11971	GENOLA	Receipt	GENOLA	Genola	11/2/2025		2	OBA	SvcReqK	PL0002-2	9032	NNG		
4	11971	GENOLA	Receipt	GENOLA	Genola	11/21/2025		2	OBA	SvcReqK	PL0002-2	9032	NNG		
5	218305	POLK	Delivery	23627082	Polk	11/15/2025		2	OBA	SvcReqK	PL0002-4	9032	NNG		
6															
7															
8															

The Excel interface also shows the 'Downloads' pane with the file 'AllocationsExport (1).csv' and 'AllocationsExport.csv' listed, both with 'Open file' links.

IPL Scheduling Contacts (Midwestern / Viking / Guardian)

OK – Tulsa Region Office

[Hotline] (800)372-2982

ICE IM: DTM_IPL_Nominations

Interstate Scheduling Group: InterstateScheduling@dtmidstream.com

Links to IPWS

<https://dtmidstream.trellisenergy.com/ptms/home/infopost/GPL>

<https://dtmidstream.trellisenergy.com/ptms/home/infopost/MGT>

<https://dtmidstream.trellisenergy.com/ptms/home/infopost/VGT>



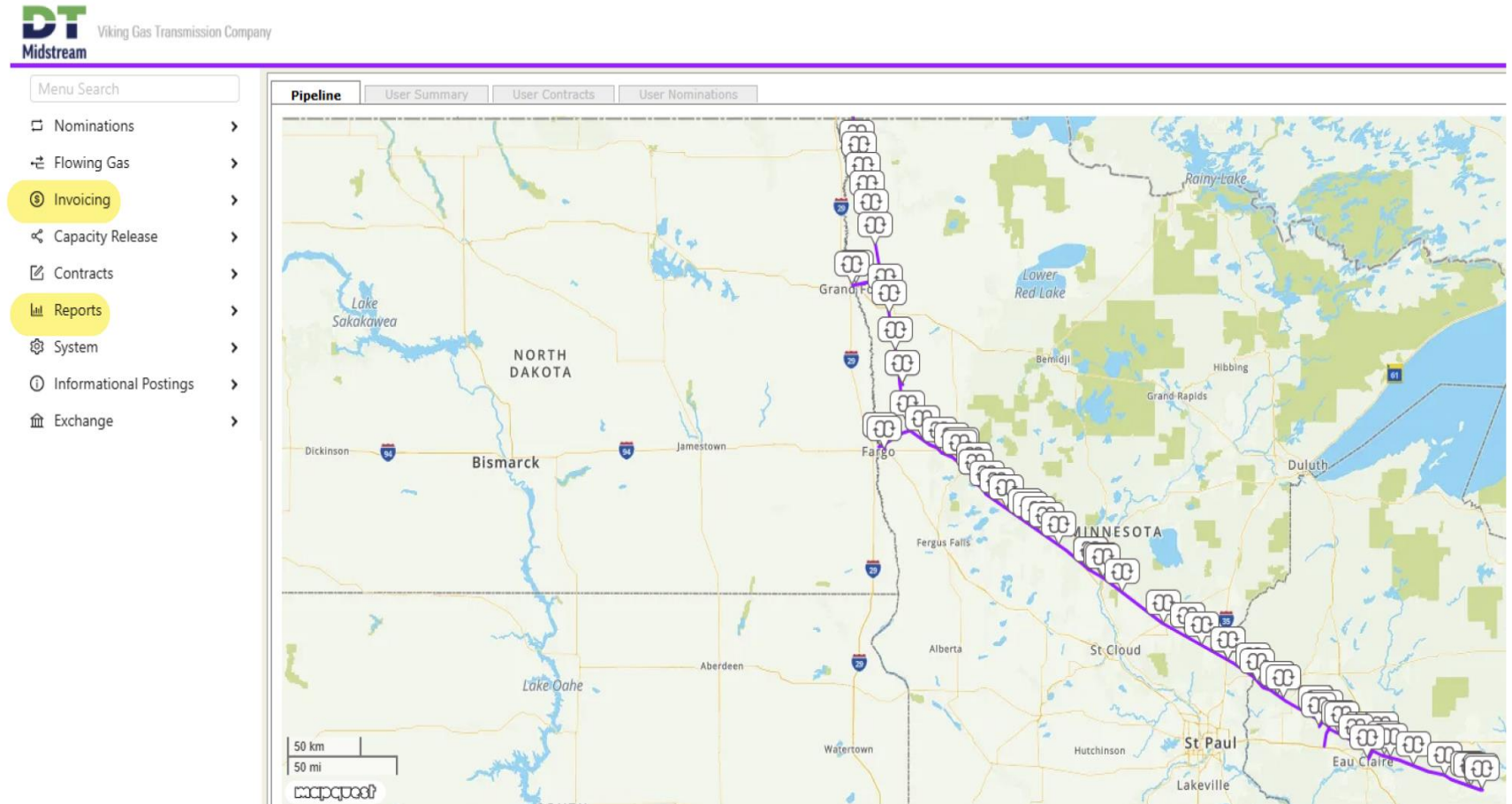
ACCOUNTING



Accounting Overview

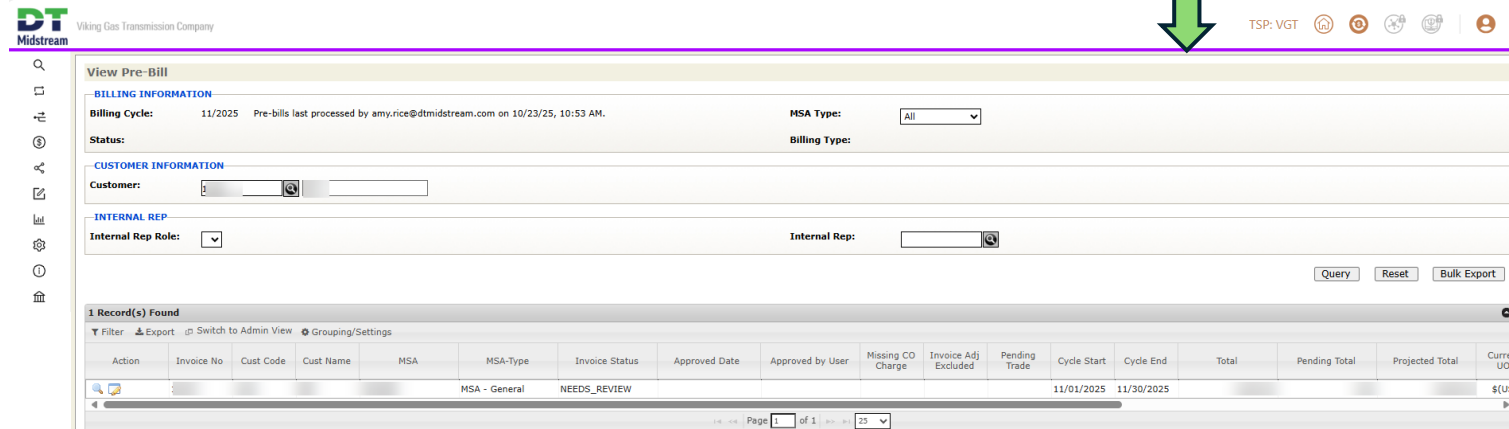
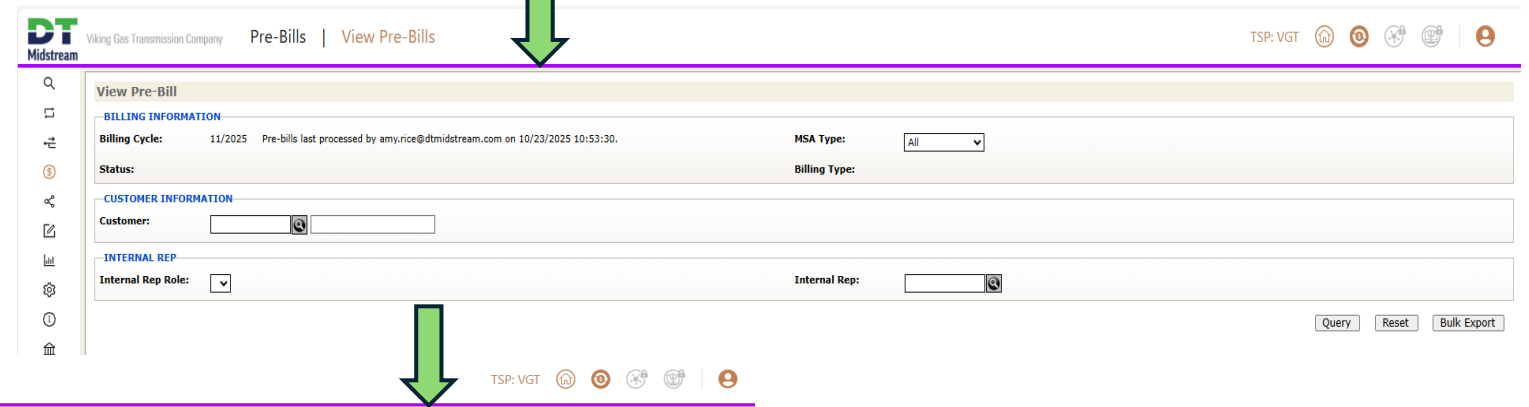
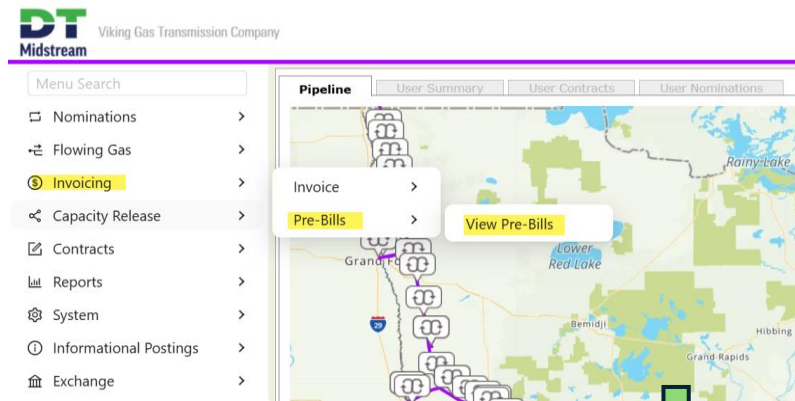
Menu Navigation:

- Invoicing
 - Pre-bills
 - View Pre-bills
 - Invoice
 - Manage Invoices
- Reports
 - Reports
 - Standard Reports



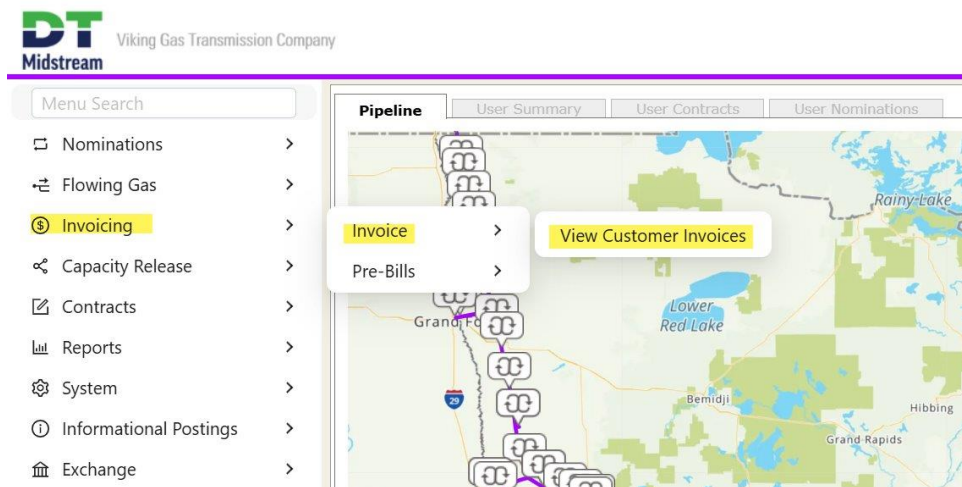
View Pre-Bills

- Invoicing/Pre-Bills/View Pre-Bills
- Hit Query
- Hit View
- Invoice will come up/hit download and save



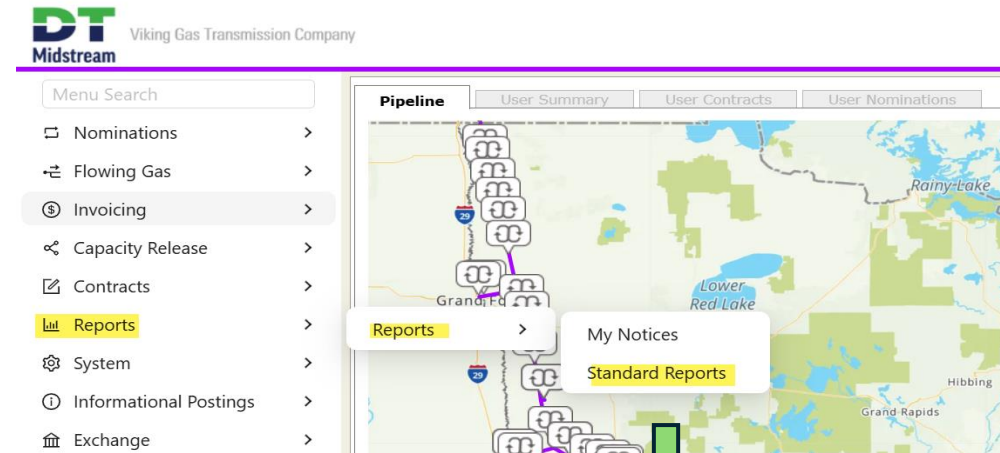
View Customer Invoices

- Invoicing/Invoice/View Customers Invoices
- Input Invoice Customer Name
- Input Billing Date Range
- MSA Type – All
- Hit Query

A screenshot of the 'View Customer Invoices' page in the DT Midstream Viking Gas Transmission Company application. The page header shows 'DT Midstream Viking Gas Transmission Company' and 'Invoice | View Customer Invoices'. The main content area is titled 'View Customer Invoices' and contains 'INVOICE FILTER CRITERIA'. The filter criteria include: *Customer: (text input), *Invoice Customer: (text input), Approved by User: (text input), *Billing Date Range: (date range input, showing 10/2025 - 10/2025), *MSA Type: (dropdown menu, showing ALL), and Approved Date: (date range input). There are 'Query' and 'Reset' buttons at the bottom right. A green arrow points from the 'View Customer Invoices' option in the previous screenshot to this page.

Reports – Customer Invoice

- Reports/Reports/Standard Reports
- Hit Query Report on 1001 – Customer Invoice
- MSA Contract
 - MSASEQ – Transportation Invoice
 - MSA-NAESBSEQ – Purchase and Sales Invoice
- Invoice Cycle – select month to view
- Hit Submit

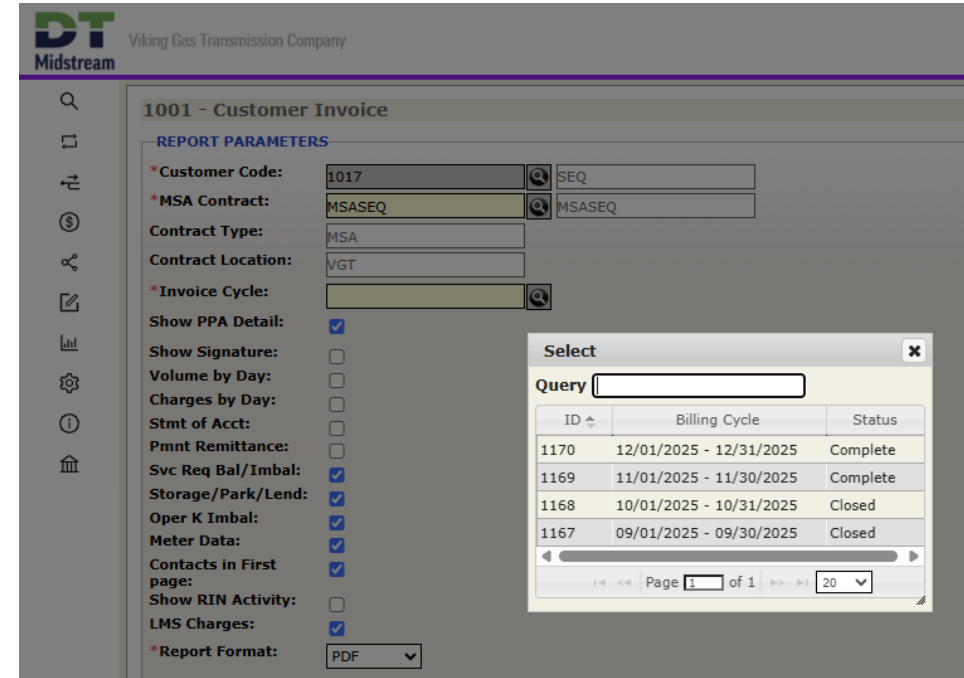


The screenshot shows the '1001 - Customer Invoice' report parameters form. The form is titled '1001 - Customer Invoice' and has a section for 'REPORT PARAMETERS'. The parameters include:

- *Customer Code: [Text Field]
- *MSA Contract: [Text Field]
- Contract Type: [Text Field]
- Contract Location: [Text Field]
- *Invoice Cycle: [Text Field]
- Show PPA Detail: ☒
- Show Signature: ☐
- Volume by Day: ☐
- Charges by Day: ☐
- Stmt of Acct: ☐
- Pmnt Remittance: ☐
- Svc Req Bal/Imbal: ☒
- Storage/Park/Lend: ☒
- Oper K Imbal: ☒
- Meter Data: ☒
- Contacts in First page: ☒
- Show RIN Activity: ☐
- LMS Charges: ☒
- *Report Format: PDF (Dropdown)

Customer Invoice Report

- Report 1001 – Customer Invoice
 - Can view current and previous month invoices
 - Status "Complete" is a Pre-Bill Invoice
 - Status "Closed" is a Final Invoice



DT Midstream Viking Gas Transmission Company

1001 - Customer Invoice

REPORT PARAMETERS

*Customer Code: 1017 SEQ

*MSA Contract: MSASEQ MSASEQ

Contract Type: MSA

Contract Location: VGT

*Invoice Cycle:

Show PPA Detail: ☒

Show Signature: ☐

Volume by Day: ☐

Charges by Day: ☐

Stmt of Acct: ☐

Pmnt Remittance: ☐

Svc Req Bal/Imbal: ☒

Storage/Park/Lend: ☒

Oper K Imbal: ☒

Meter Data: ☒

Contacts in First page: ☒

Show RIN Activity: ☐

LMS Charges: ☒

*Report Format: PDF

Select

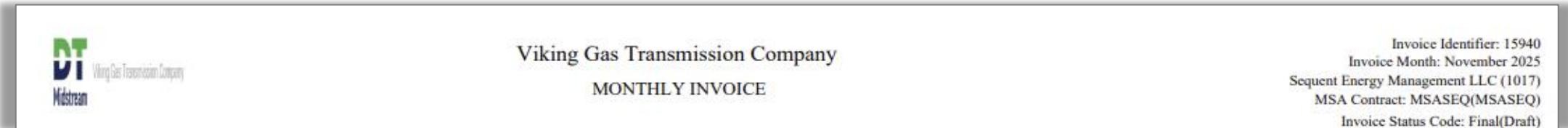
Query

ID	Billing Cycle	Status
1170	12/01/2025 - 12/31/2025	Complete
1169	11/01/2025 - 11/30/2025	Complete
1168	10/01/2025 - 10/31/2025	Closed
1167	09/01/2025 - 09/30/2025	Closed

Page 1 of 1 20

Viewing Monthly Invoices – Pre-Bills

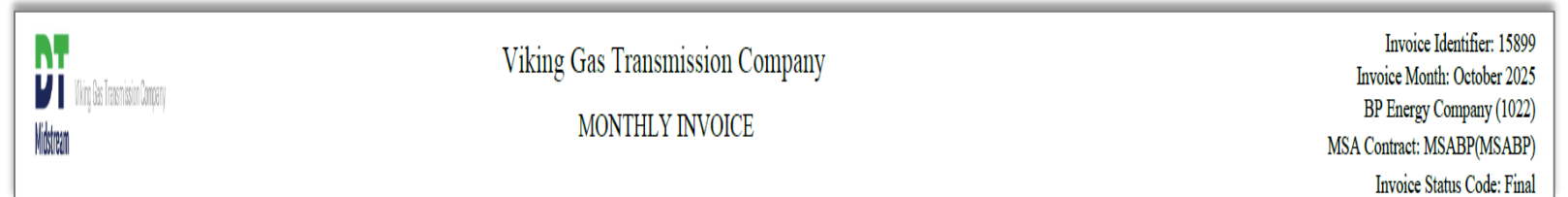
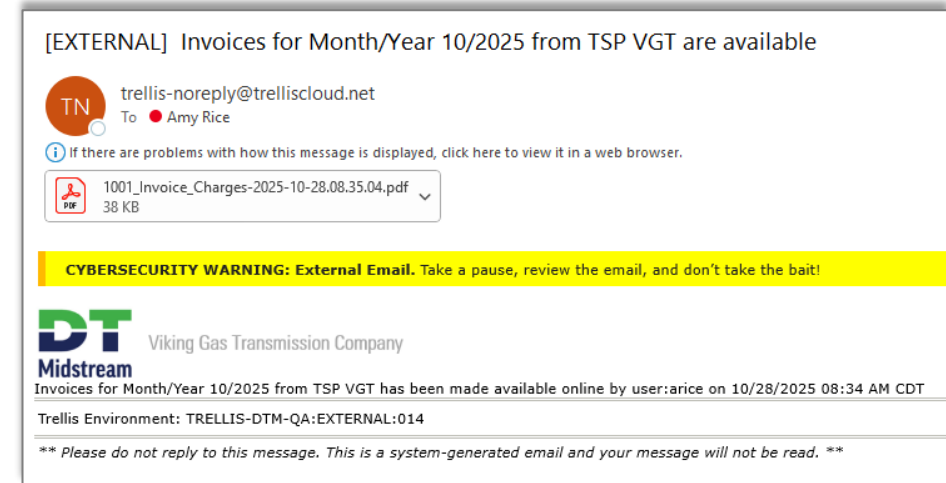
- Pre-Bills - **December Production**
 - Available starting on Workday 1 or after
 - Please ensure these are only "drafts" until you receive your final invoice by email on WD6 or after
 - Invoice Status Code: top right of invoice header will say "Final(Draft)"



Viewing Monthly Invoices – Final Invoices

- Final Invoices

- Changes to posting of final invoices (Currently available WD5 but will be WD6 or after but ready by WD9 per the tariff)
- Email notification will be sent with invoice attached, per TSP
- Invoice Statue Code: top right of invoice header will say "Final"
- MSA and NAESB MSA (Gas Sales/Purchase)
 - We can now net gas sales/purchases for the month
- Invoice Section Breakdown/Description
 - Nominations and accountant contact information on bottom of first page
 - Current Month Charges by contract
 - Prior Period Adjustments (PPA) if applicable
 - Contract Dollar Value Adjustments if applicable (manual adjustments)
 - Capacity Release Credits if applicable
 - Contract Monthly Imbalance if applicable
 - Contract Monthly Activity if applicable
 - Monthly Allocated Imbalance if applicable



Interstate Pipelines Accounting Team

- Troyce Alexander – Guardian Accountant- troyce.alexander@dtmidstream.com
- Cheyenne Woods – Midwestern Accountant – cheyenne.woods@dtmidstream.com
- Hayden Skoog – Viking Accountant – hayden.skoog@dtmidstream.com
- Corrine Tyrrell – Supervisor – corrine.tyrrell@dtmidstream.com
- Amy Rice – Manager – amy.rice@dtmidstream.com

- Group email – IPLAccounting@dtmidstream.com