

**NOTICE OF BINDING OPEN SEASON
MIDWESTERN GAS TRANSMISSION COMPANY
A Subsidiary of ONEOK, Inc.**

Announcement of Binding Open Season

Midwestern Gas Transmission Company (“Midwestern”) is holding a binding open season for a proposed project to create incremental firm capacity on Midwestern. The project involves mainline compressor station work and mainline infrastructure to accommodate increased physical flows from the north end of Midwestern near Joliet, Illinois, to Midwestern’s interconnect with Tennessee Gas Pipeline Company, L.L.C. (“TGP”)’s delivery point, on the south end of Midwestern near Portland, Tennessee. The binding open season for incremental firm capacity shall be referred to as the (“Open Season”).

Midwestern has an anchor shipper commitment to support the proposed system enhancements. Midwestern is issuing this Open Season for unsubscribed expansion capacity from Midwestern receipt points on the north end of the system to the Portland (TGP) delivery point. The specific north end points are the Midwestern interconnects with Rockies Express Pipeline, LLC (Scotland REX), Guardian Pipeline, LLC (Millsdale), Northern Border Pipeline Company (Channahon), Natural Gas Pipeline Company of America LLC (“NGPL”) (Herscher) and Alliance Pipeline LP (Will County). The amount of awarded capacity will be at Midwestern’s discretion, depending on shippers’ aggregate level of interest and is currently anticipated to be up to 93,000 Dth/day of incremental capacity. Any transaction will be subject to the completion and execution of a mutually agreeable precedent agreement and/or transportation service agreement.

Length of Open Season

The Open Season will be posted on April 4, 2024. Bids will be accepted beginning April 9, 2024, at 8 a.m. CDT, and will conclude at 5 p.m. CDT on May 6, 2024. Interested parties should send their binding bids via email to NGPBD@oneok.com.

Parties should submit questions concerning this Open Season to:

Cliff Allison	(918) 231-7799, cliff.allison@oneok.com
Todd Wall	(918) 633-6387, todd.wall@oneok.com
Kyle Keener	(918) 591-5074, kyle.keener@oneok.com

Midwestern may, in its sole discretion, extend the duration of the Open Season at any time during the Open Season and, upon five (5) business days' notice given by means of a posting to Midwestern's website, may modify the terms of the Open Season as it is evaluating requests for incremental capacity.

Submission of Binding Request for Service

To respond to this Open Season, bidders should submit a binding request for service in a form substantially similar to that contained in Exhibit A. The indicative rate and term for this project is \$0.1450 per Dth per day for a five-year term.

Upon receipt of bid(s), Midwestern, at its sole discretion, shall determine whether to proceed and, if so, in what manner. Midwestern has no obligation to negotiate with or enter into any transaction with any party that submits a binding bid to Midwestern. Midwestern may consider a non-conforming bid at its sole discretion if the party submitting the bid otherwise agrees to adhere to the processes described herein. Parties submitting a bid must include an indication if they would accept a lesser quantity in the event such capacity is awarded on a pro rata basis.

Subsequent Schedule

Midwestern expects to contact bidders by no later than May 13, 2024, concerning their bid. Upon completion of the Open Season, Midwestern anticipates that it will enter into transportation agreements with successful bidders as quickly as circumstances warrant.

Commencement of Service

Service related to the proposed system expansions will begin as early as July 1, 2024, or as early as project circumstances warrant.

Rate Information

Midwestern will determine rates and/or cost recovery structure based upon shippers' level of interest and the projected costs associated with the required system expansion. In addition to whatever demand charge that may apply, shippers also shall be charged any additional surcharges that are in effect pursuant to the applicable FERC Gas Tariff, including but not limited to, a commodity rate, fuel and loss retention percentages and an annual charge adjustment (ACA).

Bid Award Process

In evaluating bids, Midwestern will utilize a net present value ("NPV") analysis and may proceed with negotiations with parties having the highest net present value declaration of interest. For purposes of its NPV evaluation, Midwestern may consider the aggregate NPVs of two or more bids. In the event of equal bids on the basis of a NPV calculation, capacity will be awarded on a pro rata basis. Parties submitting a bid must include an indication if they would accept a lesser quantity in the event such capacity is awarded on a pro rata basis. Factors in evaluating the net present value of a bid include the rate, term, and effective date. Bids may contain a contingency for regulatory approval.

If all capacity created by the proposed expansion is not initially subscribed to Open Season bidders, and if Midwestern, at its sole discretion, is interested in proceeding, Midwestern reserves the right to market this capacity post-Open Season.

Midwestern reserves the right to negotiate precedent agreements that will obligate Midwestern and the successful bidder to execute a transportation service agreement upon satisfaction of the conditions set forth in the precedent agreement. This includes Midwestern's right to negotiate binding precedent agreements with any party submitting a post-Open Season request for service without an additional Open Season.

Credit Requirements

Shippers will be required to demonstrate creditworthiness or provide a credit alternative acceptable to Midwestern.

**MIDWESTERN GAS TRANSMISSION COMPANY
OPEN SEASON EXHIBIT A
April 4, 2024, through May 6, 2024**

- A. Shipper Name: _____
- B. Effective Date: _____
- C. Term: _____
- D. Rate (\$/MMBtu): _____
- E. Total Requested Transportation Quantity (MMBtu/d): _____
- F. Willing to accept pro rata quantity? (Yes or No) _____
- G. Receipt/Delivery Point information on Attached Page.

By: _____

Print Name: _____

Title: _____

Phone: _____

Email: _____

Address: _____

**OPEN SEASON EXHIBIT A - CONTINUED
RECEIPT/DELIVERY POINT INFORMATION**

Receipt Point Location Name (Interconnect)	Receipt Point Location Code	Transportation Quantity (MMBtu/d)
Scotland REX (Rockies Express)	696639	
Millsdale (Guardian)	360136	
Channahon (Northern Border)	227982	
Herscher (NGPL)	193263	
Will County (Alliance)	283549	
Total Receipt Quantity		

Delivery Point Location Name (Interconnect)	Delivery Point Location Code	Transportation Quantity (MMBtu/d)
Portland (TGP)	217671	
Total Delivery Quantity		