



February 27, 2025

Ms. Debbie-Anne Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: Midwestern Gas Transmission Company
Annual Fuel Retention Percentage Adjustment – 2025 Rate
Docket No. RP25-609-000

Dear Ms. Reese:

Pursuant to section 154.403 of the Federal Energy Regulatory Commission’s (“Commission”) regulations, Midwestern Gas Transmission Company (“Midwestern”) respectfully submits for filing and acceptance the tariff record listed below for inclusion in its FERC Gas Tariff, Volume No. 1 (“Tariff”). The proposed tariff records are submitted to become effective April 1, 2025.

Part 5.0, Summary of Rates and Charges, v. 25.0.0

Statement of Nature, Reasons and Basis for the Proposed Changes

Section 38 of Midwestern’s General Terms & Conditions (“GT&C”) presents the calculation of the fuel retention percentage (“FRP”), that ensures Midwestern does not profit from fuel used and lost and unaccounted for gas. The purpose of this filing is to revise the above referenced tariff record to reflect Midwestern’s annual adjustment to its FRP effective April 1, 2025, in accordance with Midwestern’s Tariff. Additionally, with this filing, as further described below, Midwestern requests a temporary and limited waiver of section 38.4.3(b), “Determination of the Adjustment for Fuel Use Percentage and Adjustment for Loss Percentage,” of its GT&C, which sets forth the calculation to be used to derive the FRP.

Midwestern is proposing the following new FRPs for Rate Schedules FT-A, FT-B, FT-C, and FT-D:

Period	Fuel Use Percentage	Fuel Loss Percentage	Total FRP
Proposed rates to be effective April 1, 2025 – March 31, 2026	0.12%	0.00%	0.12%

DT Midstream, Inc.
500 Woodward Ave.
Suite 2900
Detroit, MI 48226

The workpapers attached hereto as Appendix A provide supporting calculations in deriving the proposed adjustment.

Materials Enclosed

In accordance with section 154.7 of the Commission's regulations, the following items are included in this filing:

1. an eTariff XML filing package containing the proposal in electronic format;
2. a transmittal letter in PDF format, which incorporates the Statement of Nature, Reasons and Basis for the filing required by section 154.7(a)(6) of the Commission's regulations;
3. Appendix A – the workpapers providing supporting calculations used in deriving the proposed percentages;
4. Appendix B – a clean version of the tariff records in PDF format for publishing in eLibrary; and
5. Appendix C – a marked version of the tariff records in PDF format for publishing in eLibrary.

Proposed Effective Date

Pursuant to section 154.7(a)(3) of the Commission's regulations, Midwestern respectfully requests that the tariff records submitted herewith be approved effective April 1, 2025, which date is at least thirty (30) days after receipt of this filing by the Commission. In accordance with section 154.7(a)(9) of the Commission's regulations, Midwestern hereby files a motion to place the proposed tariff records into effect at the end of any suspension period if one is so ordered by the Commission in this proceeding.

Waivers

Proposed Temporary and Limited Waiver of Tariff

As noted above, Midwestern respectfully requests a temporary and limited waiver of section 38.4.3(b), "Determination of the Adjustment for Fuel Use Percentage and Adjustment for Loss Percentage," of its GT&C, which sets forth the calculation used to derive the Adjustment for Loss Percentage for the FRP.

The calculated Gas Required for Loss ("L&U") rates result in negative (credit) L&U percentages as shown in Schedule 1 of the workpapers (Appendix A). Application of a credit L&U rate in Midwestern's customer activity systems is not currently supported. Additionally, utilization of a negative L&U rate could create difficulties for Midwestern's customers in making nominations across its system and to interconnecting points. To avoid both these concerns and to keep the L&U rate administratively manageable, Midwestern's proposes a zero (0) percent L&U rate.

Midwestern makes this waiver request in good faith. The waiver requested here is limited in scope to this application and the facts presented herein. The issue presented is of a concrete nature as the Tariff provides Midwestern the authority to include a Fuel Retention Percentage. The calculation prescribed in the Tariff results in burdens to both customers and Midwestern. The waiver does not have undesirable consequences, such as harm to third parties, rather, it would prevent the undesirable consequences described above. Midwestern asserts deviating in this manner from the GT&C allows Midwestern to provide to customers the benefit of a calculated negative L&U rate in setting its FRP rates while avoiding the administrative burden for both Midwestern and its customers of the direct application of a negative L&U. The result sought here is limited and beneficial. Midwestern seeks to deviate from the tariff calculation for this filing only. Midwestern requests that the Commission approve the temporary, narrow waiver requested and approve the requested FRP rate.

Further, granting the requested waiver is consistent with Commission precedent granting a tariff waiver allowing for L&U rate to be set at zero, rather than allowing a negative rate.¹

Pursuant to section 154.7(a)(7) of the Commission's regulations, Midwestern has not identified any waivers of the Commission's regulations needed to permit its filing to become effective as proposed; however, Midwestern respectfully requests that, should the Commission determine that any such waivers are required, the Commission grant such waivers as are necessary in order that the revised tariff records may be made effective as proposed.

Service and Correspondence

In accordance with section 154.208 of the Commission's regulations, the undersigned certifies that a copy of this filing has been served electronically on Midwestern's customers and affected state regulatory commissions. A paper copy of this filing may only be served if a customer has been granted waiver of electronic service pursuant to Part 390 of the Commission's regulations. In addition, a copy of this filing is available for public inspection during regular business hours at Midwestern's office at 100 West Fifth Street, Tulsa, Oklahoma 74103.

It is requested that a copy of all communications, correspondence, and pleadings with respect to this filing be sent to:

¹ *Viking Gas Transmission Co.*, 157 FERC ¶ 61,071, at P 7 (2016); *Viking Gas Transmission Co.*, 158 FERC ¶ 62,246 (2017); *Viking Gas Transmission Co.*, 162 FERC ¶ 61,268 (2018); *Viking Gas Transmission Co.*, 165 FERC ¶ 61,056 (2018); *Viking Gas Transmission Co.*, 166 FERC ¶ 61,220 (2019); *Viking Gas Transmission Co.*, 169 FERC ¶ 61,076 (2019); *Viking Gas Transmission Co.*, 170 FERC ¶ 61,276 (2020); *Viking Gas Transmission Co.*, 173 FERC ¶ 61,104 (2020); *Viking Gas Transmission Co.*, 178 FERC ¶ 61,238 (2022).

Ms. Debbie-Anne Reese, Secretary
February 27, 2025
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Adina Owen
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Pursuant to section 385.2005 and section 385.2011(c)(5) of the Commission's regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best knowledge and belief of the undersigned.

Any questions regarding this filing may be directed to Adina Owen at (832) 712-5554.

Respectfully submitted,

/s/ Adina Owen

Adina Owen
Assistant General Counsel
DT Midstream, Inc.
600 Travis Street, Suite 3250
Houston, Texas 77002

Attachments

Appendix A

Workpapers

Midwestern Gas Transmission Company Fuel Retention Percentages for April 2025 - March 2026 Schedule 1			
Line No.	Description		Notes
1	Gas Required for Fuel Use February 2024 - January 2025 Schedule 2	792,659	
2	Fuel Use Cumulative Balance Under / (Over) Recovery Balance as of January 2025 Schedule 5	(479,228)	
3	Total Gas Required for Fuel Use = Line 1 + Line 2	313,431	
4	Fuel Use Volumes Received for Physical Transportation February 2024 - January 2025 Schedule 4	196,749,668	
5	Total Fuel Use Rate = Line 3 / Line 4	0.16%	
6	Gas Required for Loss February 2024 - January 2025 Schedule 3	154,688	
7	Loss Cumulative Balance Under / (Over) Recovery Balance as of January 2025 Schedule 5	(267,810)	
8	Total Gas Required for Loss = Line 6 + Line 7	(113,122)	
9	Loss Volumes Received for Physical Transportation February 2024 - January 2025 Schedule 4	313,418,481	
10	Total Loss Rate = Line 8 / Line 9	-0.04%	
11	Calculated Fuel Retention Percentage = Line 5 + Line 10	0.12%	
12	Requested Total Fuel Use Rate	0.12%	1
13	Requested Total Loss Rate	0.00%	
14	Requested Total Fuel Retention Rate	0.12%	

Notes:

Quantities are in dekatherms.

1 The Requested Fuel Rate reflects an adjustment to reduce the fuel rate by an amount equal to the calculated Total Loss Rate. **0.16% + -0.04%.**

Midwestern Gas Transmission Company
Gas Required for Fuel Use
February 2024 - January 2025
Schedule 2 (in Dekatherms)

Months	Fuel Use
February 2024	156,452
March 2024	79,187
April 2024	43,754
May 2024	75,670
June 2024	90,101
July 2024	69,844
August 2024	85,209
September 2024	30,198
October 2024	54,025
November 2024	34,789
December 2024	33,195
January 2025	40,235
Total Gas Required for Fuel Use	792,659

Midwestern Gas Transmission Company

Gas Required for Loss

February 2024 - January 2025

Schedule 3 (in Dekatherms)

Months	Loss / (Gain)
February 2024	(22,865)
March 2024	4,888
April 2024	35,650
May 2024	10,671
June 2024	15,703
July 2024	95,054
August 2024	23,014
September 2024	38,538
October 2024	(46,844)
November 2024	(14,165)
December 2024	6,708
January 2025	8,336
Total Gas Required for Loss	154,688

Midwestern Gas Transmission Company
Fuel Use Volumes Received for Physical Transportation
February 2024 - January 2025
Schedule 4 (in Dekatherms)

Months	Fuel Use Volumes Received for Physical Transportation
February 2024	24,550,270
March 2024	18,910,411
April 2024	15,332,107
May 2024	15,016,851
June 2024	15,742,314
July 2024	16,371,284
August 2024	14,191,647
September 2024	10,778,885
October 2024	17,483,309
November 2024	14,132,579
December 2024	16,139,540
January 2025	18,100,471
Total Fuel Use Volumes Received for Physical Transportation	196,749,668

Midwestern Gas Transmission Company
Loss Volumes Received for Physical Transportation
February 2024 - January 2025
Schedule 4 (in Dekatherms)

Months	Loss Volumes Received for Physical Transportation
February 2024	28,063,254
March 2024	23,971,322
April 2024	24,750,941
May 2024	27,877,995
June 2024	26,066,325
July 2024	26,339,290
August 2024	26,059,075
September 2024	25,174,357
October 2024	27,055,781
November 2024	19,031,135
December 2024	29,458,903
January 2025	29,570,103
Total Loss Volumes Received for Physical Transportation	313,418,481

Midwestern Gas Transmission Company
Fuel Use Cumulative Balance Under / (Over) Recovery
February 2024 - January 2025
Schedule 5 (in Dekatherms)

a	b	c	d = b - c	e = Previous Bal. + d
Months	Gas Required for Fuel Use Schedule 2	Actual Gas Retained for Fuel Use	Current Month Fuel Use Under / (Over) Recovery	Fuel Use Cumulative Balance Under / (Over) Recovery
Beginning Balance January 2024				(336,293)
February 2024	156,452	225,710	(69,258)	(405,551)
March 2024	79,187	173,838	(94,651)	(500,202)
April 2024	43,754	53,649	(9,895)	(510,097)
May 2024	75,670	52,523	23,147	(486,950)
June 2024	90,101	55,045	35,056	(451,894)
July 2024	69,844	57,210	12,634	(439,260)
August 2024	85,209	49,625	35,584	(403,676)
September 2024	30,198	37,668	(7,470)	(411,146)
October 2024	54,025	61,132	(7,107)	(418,253)
November 2024	34,789	49,438	(14,649)	(432,902)
December 2024	33,195	56,459	(23,264)	(456,166)
January 2025	40,235	63,297	(23,062)	(479,228)
Total	792,659	935,594	(142,935)	(479,228)

Midwestern Gas Transmission Company
Loss Cumulative Balance Under / (Over) Recovery
February 2024 - January 2025
Schedule 5 (in Dekatherms)

a	b	c	d = b - c	e = Previous Bal. + d
Months	Gas Required for Loss Loss / (Gain) Schedule 3	Actual Gas Retained for Loss	Current Month Loss Under / (Over) Recovery	Loss Cumulative Balance Under / (Over) Recovery
Beginning Balance January 2024				15,614
February 2024	(22,865)	25,241	(48,106)	(32,492)
March 2024	4,888	21,523	(16,635)	(49,127)
April 2024	35,650	37,042	(1,392)	(50,519)
May 2024	10,671	41,756	(31,085)	(81,604)
June 2024	15,703	39,046	(23,343)	(104,947)
July 2024	95,054	39,417	55,637	(49,310)
August 2024	23,014	39,036	(16,022)	(65,332)
September 2024	38,538	37,663	875	(64,457)
October 2024	(46,844)	40,501	(87,345)	(151,802)
November 2024	(14,165)	28,499	(42,664)	(194,466)
December 2024	6,708	44,093	(37,385)	(231,851)
January 2025	8,336	44,295	(35,959)	(267,810)
Total	154,688	438,112	(283,424)	(267,810)

Appendix B

Clean Tariff Record

SUMMARY OF RATES AND CHARGES

<u>Rate Schedule and Rate</u>	<u>Tariff Rate Effective September 1, 2021</u>	<u>Tariff Rate Effective September 1, 2024</u>
<u>TRANSPORTATION RATES (Per Dekatherms) 1/</u>		
FT-A		
Monthly Demand:		
Maximum	\$2.4485	\$2.5033
Minimum	\$0.0000	\$0.0000
Daily Demand: 2/		
Maximum	\$0.0805	\$0.0823
Minimum	\$0.0000	\$0.0000
Commodity Rate: 3/		
Maximum	\$0.0051	\$0.0062
Minimum	\$0.0051	\$0.0062
FT-B		
Monthly Demand:		
Maximum	\$4.5640	\$4.5981
Minimum	\$0.0000	\$0.0000
Daily Demand: 4/		
Maximum	\$0.1500	\$0.1512
Minimum	\$0.0000	\$0.0000
Commodity Rate: 3/		
Maximum	\$0.0088	\$0.0088
Minimum	\$0.0088	\$0.0088

- 1/ Transportation rates apply to forward hauls, backhauls and exchanges.
- 2/ The Maximum Volumetric Firm Rate for Capacity Release is the equivalent of the 100% load factor rate for Rate Schedule FT-A.
- 3/ Pursuant to Section 18 of the General Terms and Conditions, the maximum and minimum commodity rates shall be increased to include the Commission-authorized Annual Charge Adjustment unit rate as published on the Commission's web site located at <http://www.ferc.gov>.
- 4/ The Maximum Rate applicable for Capacity Release is the equivalent of the 100% load factor rate for Rate Schedule FT-B.

<u>Rate Schedule and Rate</u>	<u>Tariff Rate Effective September 1, 2021</u>	<u>Tariff Rate Effective September 1, 2024</u>
<u>TRANSPORTATION RATES (Per Dekatherms) 1/</u>		
FT-C		
Monthly Demand:		
Maximum	\$2.4485	\$2.5033
Minimum	\$0.0000	\$0.0000
Daily Demand: 2/		
Maximum	\$0.0805	\$0.0823
Minimum	\$0.0000	\$0.0000
Commodity Rate: 3/		
Maximum	\$0.0051	\$0.0062
Minimum	\$0.0051	\$0.0062
FT-D		
Monthly Demand:		
Maximum	\$2.4485	\$2.5033
Minimum	\$0.0000	\$0.0000
Daily Demand: 4/		
Maximum	\$0.0805	\$0.0823
Minimum	\$0.0000	\$0.0000
Commodity Rate: 3/		
Maximum	\$0.0051	\$0.0062
Minimum	\$0.0051	\$0.0062
FT-GS 3/		
Maximum	\$0.0856	\$0.0885
Minimum	\$0.0051	\$0.0062

- 1/ Transportation rates apply to forward hauls, backhauls and exchanges.
- 2/ The Maximum Volumetric Firm Rate for Capacity Release is the equivalent of the 100% load factor rate for Rate Schedule FT-C.
- 3/ Pursuant to Section 18 of the General Terms and Conditions, the maximum and minimum commodity rates shall be increased to include the Commission-authorized Annual Charge Adjustment unit rate as published on the Commission's web site located at <http://www.ferc.gov>.
- 4/ The Maximum Volumetric Firm Rate for Capacity Release is the equivalent of the 100% load factor rate for Rate Schedule FT-D.

<u>Rate Schedule and Rate</u>	<u>Tariff Rate Effective September 1, 2021</u>	<u>Tariff Rate Effective September 1, 2024</u>
<u>TRANSPORTATION RATES (Per Dekatherms)</u>		
<u>1/2/</u>		
IT – Mainline 3/		
Maximum	\$0.0856	\$0.0885
Minimum	\$0.0051	\$0.0062
IT – Eastern Mainline 3/		
Maximum	\$0.1588	\$0.1600
Minimum	\$0.0088	\$0.0088
Fuel Retention Percentage 4/	0.12%	
Load Management Service Cost Reconciliation Adjustment 5/	\$0.1632	

- 1/ Transportation rates apply to forward hauls, backhauls and exchanges.
- 2/ Pursuant to Section 18 of the General Terms and Conditions, the maximum and minimum rates shall be increased to include the Commission-authorized Annual Charge Adjustment unit rate as published on the Commission's web site located at <http://www.ferc.gov>.
- 3/ If an IT Customer nominates a quantity of gas which includes a Receipt Point or Delivery Point on the Mainline and a Receipt Point or Delivery Point on the Eastern Mainline, such quantity of gas shall be subject to the sum of the Rate Schedule IT – Mainline Maximum Rate and the Rate Schedule IT – Eastern Mainline Maximum Rate, subject to Section 27 of the General Terms and Conditions of Company's FERC Gas Tariff, in addition to the Fuel Retention and Loss Quantity.
- 4/ Pursuant to Section 38 of the General Terms and Conditions, the Fuel Retention Percentage includes a Fuel Use Rate of 0.12 percent and a Fuel Loss Rate of 0 percent.
- 5/ The Load Management Service Cost Reconciliation Adjustment is calculated in accordance with Section 39 of the General Terms and Conditions.

	Tariff Rate <u>Effective September 1, 2021</u>	Tariff Rate <u>Effective September 1, 2024</u>
<u>PARK AND LOAN RATES (Per Dekatherms) 6/</u>		
FPAL – Mainline 5/ Daily Demand:		
Maximum	\$0.0805	\$0.0823
Minimum	\$0.0000	\$0.0000
Commodity Rate:		
Maximum	\$0.0051	\$0.0062
Minimum	\$0.0051	\$0.0062
PAL – Mainline 5/		
Maximum	\$0.0856	\$0.0885
Minimum	\$0.0000	\$0.0000
PAL – Eastern Mainline 5/		
Maximum	\$0.1588	\$0.1600
Minimum	\$0.0000	\$0.0000
<u>TPB RATES (Per Dekatherms) 6/</u>		
Maximum	\$0.0200	\$0.0200
Minimum	\$0.0000	\$0.0000

5/ The Mainline rates apply to service under Rate Schedule PAL or FPAL with a Parking Point or Lending Point at Portland.

6/ Rates are Daily Rates per Dekatherm.

Appendix C

Marked Tariff Record

SUMMARY OF RATES AND CHARGES

<u>Rate Schedule and Rate</u>	<u>Tariff Rate Effective September 1, 2021</u>	<u>Tariff Rate Effective September 1, 2024</u>
<u>TRANSPORTATION RATES (Per Dekatherms) 1/</u>		
FT-A		
Monthly Demand:		
Maximum	\$2.4485	\$2.5033
Minimum	\$0.0000	\$0.0000
Daily Demand: 2/		
Maximum	\$0.0805	\$0.0823
Minimum	\$0.0000	\$0.0000
Commodity Rate: 3/		
Maximum	\$0.0051	\$0.0062
Minimum	\$0.0051	\$0.0062
FT-B		
Monthly Demand:		
Maximum	\$4.5640	\$4.5981
Minimum	\$0.0000	\$0.0000
Daily Demand: 4/		
Maximum	\$0.1500	\$0.1512
Minimum	\$0.0000	\$0.0000
Commodity Rate: 3/		
Maximum	\$0.0088	\$0.0088
Minimum	\$0.0088	\$0.0088

- 1/ Transportation rates apply to forward hauls, backhauls and exchanges.
- 2/ The Maximum Volumetric Firm Rate for Capacity Release is the equivalent of the 100% load factor rate for Rate Schedule FT-A.
- 3/ Pursuant to Section 18 of the General Terms and Conditions, the maximum and minimum commodity rates shall be increased to include the Commission-authorized Annual Charge Adjustment unit rate as published on the Commission's web site located at <http://www.ferc.gov>.
- 4/ The Maximum Rate applicable for Capacity Release is the equivalent of the 100% load factor rate for Rate Schedule FT-B.

<u>Rate Schedule and Rate</u>	<u>Tariff Rate Effective September 1, 2021</u>	<u>Tariff Rate Effective September 1, 2024</u>
<u>TRANSPORTATION RATES (Per Dekatherms) 1/</u>		
FT-C		
Monthly Demand:		
Maximum	\$2.4485	\$2.5033
Minimum	\$0.0000	\$0.0000
Daily Demand: 2/		
Maximum	\$0.0805	\$0.0823
Minimum	\$0.0000	\$0.0000
Commodity Rate: 3/		
Maximum	\$0.0051	\$0.0062
Minimum	\$0.0051	\$0.0062
FT-D		
Monthly Demand:		
Maximum	\$2.4485	\$2.5033
Minimum	\$0.0000	\$0.0000
Daily Demand: 4/		
Maximum	\$0.0805	\$0.0823
Minimum	\$0.0000	\$0.0000
Commodity Rate: 3/		
Maximum	\$0.0051	\$0.0062
Minimum	\$0.0051	\$0.0062
FT-GS 3/		
Maximum	\$0.0856	\$0.0885
Minimum	\$0.0051	\$0.0062

- 1/ Transportation rates apply to forward hauls, backhauls and exchanges.
- 2/ The Maximum Volumetric Firm Rate for Capacity Release is the equivalent of the 100% load factor rate for Rate Schedule FT-C.
- 3/ Pursuant to Section 18 of the General Terms and Conditions, the maximum and minimum commodity rates shall be increased to include the Commission-authorized Annual Charge Adjustment unit rate as published on the Commission's web site located at <http://www.ferc.gov>.
- 4/ The Maximum Volumetric Firm Rate for Capacity Release is the equivalent of the 100% load factor rate for Rate Schedule FT-D.

<u>Rate Schedule and Rate</u>	<u>Tariff Rate Effective September 1, 2021</u>	<u>Tariff Rate Effective September 1, 2024</u>
<u>TRANSPORTATION RATES (Per Dekatherms)</u>		
<u>1/2/</u>		
IT – Mainline 3/		
Maximum	\$0.0856	\$0.0885
Minimum	\$0.0051	\$0.0062
IT – Eastern Mainline 3/		
Maximum	\$0.1588	\$0.1600
Minimum	\$0.0088	\$0.0088
Fuel Retention Percentage 4/	0.50% 0.12%	
Load Management Service Cost Reconciliation Adjustment 5/	\$0.1632	

- 1/ Transportation rates apply to forward hauls, backhauls and exchanges.
- 2/ Pursuant to Section 18 of the General Terms and Conditions, the maximum and minimum rates shall be increased to include the Commission-authorized Annual Charge Adjustment unit rate as published on the Commission's web site located at <http://www.ferc.gov>.
- 3/ If an IT Customer nominates a quantity of gas which includes a Receipt Point or Delivery Point on the Mainline and a Receipt Point or Delivery Point on the Eastern Mainline, such quantity of gas shall be subject to the sum of the Rate Schedule IT – Mainline Maximum Rate and the Rate Schedule IT – Eastern Mainline Maximum Rate, subject to Section 27 of the General Terms and Conditions of Company's FERC Gas Tariff, in addition to the Fuel Retention and Loss Quantity.
- 4/ Pursuant to Section 38 of the General Terms and Conditions, the Fuel Retention Percentage includes a Fuel Use Rate of ~~0.35~~0.12 percent and a Fuel Loss Rate of ~~0.15~~0 percent.
- 5/ The Load Management Service Cost Reconciliation Adjustment is calculated in accordance with Section 39 of the General Terms and Conditions.

	Tariff Rate <u>Effective September 1, 2021</u>	Tariff Rate <u>Effective September 1, 2024</u>
<u>PARK AND LOAN RATES (Per Dekatherms) 6/</u>		
FPAL – Mainline 5/		
Daily Demand:		
Maximum	\$0.0805	\$0.0823
Minimum	\$0.0000	\$0.0000
Commodity Rate:		
Maximum	\$0.0051	\$0.0062
Minimum	\$0.0051	\$0.0062
PAL – Mainline 5/		
Maximum	\$0.0856	\$0.0885
Minimum	\$0.0000	\$0.0000
PAL – Eastern Mainline 5/		
Maximum	\$0.1588	\$0.1600
Minimum	\$0.0000	\$0.0000
<u>TPB RATES (Per Dekatherms) 6/</u>		
Maximum	\$0.0200	\$0.0200
Minimum	\$0.0000	\$0.0000

5/ The Mainline rates apply to service under Rate Schedule PAL or FPAL with a Parking Point or Lending Point at Portland.

6/ Rates are Daily Rates per Dekatherm.