



October 1, 2025

Ms. Debbie-Anne Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

via Electronic Filing

Re: Midwestern Gas Transmission Company
 Annual Load Management Service Cost Reconciliation Adjustment - 2025
 Docket No. RP25-____-000

Dear Secretary Reese:

Pursuant to section 154.403 of the Federal Energy Regulatory Commission's ("Commission") regulations, Midwestern Gas Transmission Company ("Midwestern") respectfully submits for filing and acceptance the tariff record listed below for inclusion in its FERC Gas Tariff, Volume No. 1 ("Tariff"). The proposed tariff record is submitted to become effective November 1, 2025.

Part 5.0, Summary of Rates and Charges, v. 26.0.0

Statement of Nature, Reasons and Basis for the Proposed Changes

The purpose of this filing is to revise the above-referenced tariff record Part 5.0 to reflect Midwestern's annual adjustment to its Load Management Service Cost Reconciliation Adjustment ("LMSCRA") in accordance with Part 8, Section 39 of the General Terms and Conditions ("GT&C") of Midwestern's FERC Gas Tariff. The LMSCRA is designed to reconcile through surcharges or refunds, as appropriate, differences between the cost to maintain its line pack gas on Midwestern's system and the amounts Midwestern receives or pays for such gas arising out of the purchase and sale of such gas (1) to resolve Balancing Party imbalances as provided for pursuant to Rate Schedule LMS-MA and Rate Schedule LMS-PA; (2) to resolve imbalances associated with Operational Balancing Agreements ("OBA") at pipeline interconnects; and/or (3) as may be otherwise necessary to maintain an appropriate level of line pack for system management purposes.

The revised tariff record submitted herewith reflects a change in the LMSCRA adjustment applicable under Midwestern's Rate Schedule(s) LMS-MA and LMS-PA from 0.1632 to 0.2283 for the period November 1, 2025 through October 31, 2026. The workpaper attached hereto as Appendix A provides supporting calculations in deriving the proposed adjustment.

Materials Enclosed

In accordance with section 154.7 of the Commission's Regulations,¹ Midwestern states that the following items are included in this filing:

- (1) an eTariff XML filing package containing the proposal submitted as a zip (compressed) file;²
- (2) A transmittal letter in PDF format, incorporating the Statement of Nature, Reasons, and Basis for the filing required by section 154.7(a)(6) of the Commission's Regulations;³
- (3) Appendix A – the workpapers providing supporting calculations used in deriving the proposed LMSCRA adjustment;
- (4) Appendix B – a clean version of the tariff record in PDF format for publishing in eLibrary; and
- (5) Appendix C – a marked version of the tariff record in PDF format for publishing in eLibrary.

Proposed Effective Date

Pursuant to section 154.7(a)(3) of the Commission's regulations, Midwestern respectfully requests that the tariff record submitted herewith be approved effective November 1, 2025, which date is at least thirty (30) days after receipt of this filing by the Commission. In accordance with section 154.7(a)(9) of the Commission's regulations, Midwestern hereby files a motion to place the proposed tariff record into effect at the end of any suspension period if one is so ordered by the Commission in this proceeding.

Waivers

Pursuant to section 154.7(a)(7) of the Commission's regulations, Midwestern has not identified any additional waivers of the Commission's regulations needed to permit its filing to become effective as proposed; however, Midwestern respectfully requests that, should the Commission determine that any such waivers are required, the Commission grant such waivers as are necessary in order that the revised tariff record may be made effective as proposed.

¹ 18 C.F.R. § 154.7

² 18 C.F.R. § 154.4

³ 18 C.F.R. § 154.7(a)(6)

Service and Correspondence

The undersigned certifies that a copy of this filing has been served electronically pursuant to section 154.208 upon Midwestern's customers and affected state regulatory commissions.⁴ A paper copy of this filing may only be served if a customer has been granted waiver of electric service pursuant to 18 C.F.R. Part 390 of the Commission's regulations. Additionally, a copy of this filing is available for public inspection during regular business hours at Midwestern's office at 101 One Williams Center, 33rd Floor, Tulsa, Oklahoma 74172.

Pursuant to sections 385.2005⁵ and 385.2011(c)(5)⁶ of the Commission's regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best knowledge and belief of the undersigned.

In accordance with Rule 2010 of the Commission's regulations,⁷ the names, titles, and mailing addresses of the person to whom correspondence and communications regarding this filing should be directed is provided below. Additionally, service via email is requested in lieu of paper copies.

E. Adina Owen Assistant General Counsel II DT Midstream, Inc. 600 Travis Street, Suite 3250 Houston, Texas 77002 (832) 712-5554 Email: regulatory@dtmidstream.com

Any questions regarding this filing may be directed to E. Adina Owen, Assistant General Counsel II, at (832) 712-5554 or adina.owen@dtmidstream.com.

Respectfully submitted,

/s/ E. Adina Owen

E. Adina Owen
Assistant General Counsel II
DT Midstream, Inc.
600 Travis St, Suite 3250
Houston, TX 77002

Attachments

⁴ 18 C.F.R. § 154.208

⁵ 18 C.F.R. § 385.2005

⁶ 18 C.F.R. § 385.2011(c)(5)

⁷ 18 C.F.R. § 385.2010

Appendix A

Workpapers

Midwestern Gas Transmission Company Load Management Service Cost Reconciliation Adjustment (LMSCRA) August 2024 through July 2025										
a	b	c	d	e	f	g	h	i	j	k
	Month	Loss/(Gain) On Working Gas Purchase/Sale	Loss/(Gain) on Monthly Repricing of Linepack and Imbalances	Total Monthly Loss/(Gain) = c + d	Cashout Penalty Amounts Refunded/(Collected) through Invoices	Total LMSCRA (due Customer)/ due Midwestern = e + f	Total LMSCRA (Surcharges)/Refunds	Incremental Annual Administrative Charges	Total Monthly LMSCRA (due Customer)/ due Midwestern = g + h + i	Cumulative LMSCRA (due Customer)/ due Midwestern
1	Carryover Balance									\$ 1,583,131.17
2	Aug-24	\$ (18,188.00)	\$ (134,574.47)	\$ (152,762.47)	\$ (1,041.49)	\$ (153,803.96)	\$ (84,687.59)	\$ -	\$ (238,491.55)	\$ 1,344,639.62
3	Sep-24	\$ 43,735.00	\$ 91,980.56	\$ 135,715.56	\$ (3,100.41)	\$ 132,615.15	\$ (77,590.19)	\$ -	\$ 55,024.96	\$ 1,399,664.58
4	Oct-24	\$ 69,576.60	\$ 12,089.92	\$ 81,666.52	\$ (5,991.72)	\$ 75,674.80	\$ (81,096.01)	\$ 17,530.24	\$ 12,109.03	\$ 1,411,773.61
5	Nov-24	\$ 81,981.50	\$ (180,355.99)	\$ (98,374.49)	\$ (3,003.15)	\$ (101,377.64)	\$ (116,439.76)	\$ -	\$ (217,817.40)	\$ 1,193,956.21
6	Dec-24	\$ 58,302.00	\$ 567,864.68	\$ 626,166.68	\$ (618.57)	\$ 625,548.11	\$ (110,870.78)	\$ -	\$ 514,677.33	\$ 1,708,633.54
7	Jan-25	\$ 120,140.00	\$ 950,162.51	\$ 1,070,302.51	\$ (106.89)	\$ 1,070,195.62	\$ (107,406.04)	\$ -	\$ 962,789.58	\$ 2,671,423.12
8	Feb-25	\$ (12,603.00)	\$ (302,560.83)	\$ (315,163.83)	\$ (2,688.10)	\$ (317,851.93)	\$ (87,118.19)	\$ -	\$ (404,970.12)	\$ 2,266,453.00
9	Mar-25	\$ 89,839.50	\$ (71,541.97)	\$ 18,297.53	\$ (841.92)	\$ 17,455.61	\$ (119,861.56)	\$ -	\$ (102,405.95)	\$ 2,164,047.05
10	Apr-25	\$ -	\$ (549,127.34)	\$ (549,127.34)	\$ (8,961.35)	\$ (558,088.69)	\$ (91,786.28)	\$ -	\$ (649,874.97)	\$ 1,514,172.08
11	May-25	\$ 6,434.00	\$ (322,321.82)	\$ (315,887.82)	\$ (7,279.80)	\$ (323,167.62)	\$ (121,207.60)	\$ -	\$ (444,375.22)	\$ 1,069,796.86
12	Jun-25	\$ -	\$ 564,098.69	\$ 564,098.69	\$ (3,569.01)	\$ 560,529.68	\$ (122,545.58)	\$ -	\$ 437,984.10	\$ 1,507,780.96
13	Jul-25	\$ 45,435.00	\$ 55,389.40	\$ 100,824.40	\$ (1,358.77)	\$ 99,465.63	\$ (120,630.17)	\$ -	\$ (21,164.54)	\$ 1,486,616.42
14	Total	\$ 484,652.60	\$ 681,103.34	\$ 1,165,755.94	\$ (38,561.18)	\$ 1,127,194.76	\$ (1,241,239.75)	\$ 17,530.24	\$ (96,514.75)	\$ 1,486,616.42
15										
16	Summary:									
17	Carryover Balance as of July 31, 2024 (k1)									
18	Loss/(Gain) on Working Gas Purchase/Sale (sum of c1 thru c13)									
19	Loss/(Gain) on Monthly Repricing of Linepack and Imbalances (sum of d1 thru d13)									
20	Cashout Penalty Amounts Refunded/(Collected) through Invoices (sum of f1 thru f13)									
21	Total LMSCRA (Surcharges)/Refunds (sum of h1 thru h13)									
22	Incremental Annual Administrative Charges (sum i1 thru i13)									
23	Load Management Deferred Account Balance as of July 31, 2025 (sum of k17 thru k22)									
24	Load Management Deferred Beginning Balance (as defined in Part 8, Section 39, subsection 39.2 of Midwestern's FERC Gas Tariff as of October 31, 2020)									
25	Load Management Annual Beginning Balance Amortization (line 24 / 5 years)									
26	Amount Midwestern seeks to recover/(refund) (line 23 + line 25)									
27	Estimated LMSCRA Total Volume (Dth) for August 2025 - July 2026									
28	LMSCRA Surcharge/(Refund) Effective November 1, 2025 - October 31, 2026									

Appendix B

Clean Tariff Record

SUMMARY OF RATES AND CHARGES

<u>Rate Schedule and Rate</u>	<u>Tariff Rate Effective September 1, 2021</u>	<u>Tariff Rate Effective September 1, 2024</u>
<u>TRANSPORTATION RATES (Per Dekatherms) 1/</u>		
FT-A		
Monthly Demand:		
Maximum	\$2.4485	\$2.5033
Minimum	\$0.0000	\$0.0000
Daily Demand: 2/		
Maximum	\$0.0805	\$0.0823
Minimum	\$0.0000	\$0.0000
Commodity Rate: 3/		
Maximum	\$0.0051	\$0.0062
Minimum	\$0.0051	\$0.0062
FT-B		
Monthly Demand:		
Maximum	\$4.5640	\$4.5981
Minimum	\$0.0000	\$0.0000
Daily Demand: 4/		
Maximum	\$0.1500	\$0.1512
Minimum	\$0.0000	\$0.0000
Commodity Rate: 3/		
Maximum	\$0.0088	\$0.0088
Minimum	\$0.0088	\$0.0088

- 1/ Transportation rates apply to forward hauls, backhauls and exchanges.
- 2/ The Maximum Volumetric Firm Rate for Capacity Release is the equivalent of the 100% load factor rate for Rate Schedule FT-A.
- 3/ Pursuant to Section 18 of the General Terms and Conditions, the maximum and minimum commodity rates shall be increased to include the Commission-authorized Annual Charge Adjustment unit rate as published on the Commission's web site located at <http://www.ferc.gov>.
- 4/ The Maximum Rate applicable for Capacity Release is the equivalent of the 100% load factor rate for Rate Schedule FT-B.

<u>Rate Schedule and Rate</u>	<u>Tariff Rate Effective September 1, 2021</u>	<u>Tariff Rate Effective September 1, 2024</u>
<u>TRANSPORTATION RATES (Per Dekatherms) 1/</u>		
FT-C		
Monthly Demand:		
Maximum	\$2.4485	\$2.5033
Minimum	\$0.0000	\$0.0000
Daily Demand: 2/		
Maximum	\$0.0805	\$0.0823
Minimum	\$0.0000	\$0.0000
Commodity Rate: 3/		
Maximum	\$0.0051	\$0.0062
Minimum	\$0.0051	\$0.0062
FT-D		
Monthly Demand:		
Maximum	\$2.4485	\$2.5033
Minimum	\$0.0000	\$0.0000
Daily Demand: 4/		
Maximum	\$0.0805	\$0.0823
Minimum	\$0.0000	\$0.0000
Commodity Rate: 3/		
Maximum	\$0.0051	\$0.0062
Minimum	\$0.0051	\$0.0062
FT-GS 3/		
Maximum	\$0.0856	\$0.0885
Minimum	\$0.0051	\$0.0062

- 1/ Transportation rates apply to forward hauls, backhauls and exchanges.
- 2/ The Maximum Volumetric Firm Rate for Capacity Release is the equivalent of the 100% load factor rate for Rate Schedule FT-C.
- 3/ Pursuant to Section 18 of the General Terms and Conditions, the maximum and minimum commodity rates shall be increased to include the Commission-authorized Annual Charge Adjustment unit rate as published on the Commission's web site located at <http://www.ferc.gov>.
- 4/ The Maximum Volumetric Firm Rate for Capacity Release is the equivalent of the 100% load factor rate for Rate Schedule FT-D.

<u>Rate Schedule and Rate</u>	<u>Tariff Rate Effective September 1, 2021</u>	<u>Tariff Rate Effective September 1, 2024</u>
<u>TRANSPORTATION RATES (Per Dekatherms)</u>		
<u>1/2/</u>		
IT – Mainline 3/		
Maximum	\$0.0856	\$0.0885
Minimum	\$0.0051	\$0.0062
IT – Eastern Mainline 3/		
Maximum	\$0.1588	\$0.1600
Minimum	\$0.0088	\$0.0088
Fuel Retention Percentage 4/	0.12%	
Load Management Service Cost Reconciliation Adjustment 5/	\$0.2283	

- 1/ Transportation rates apply to forward hauls, backhauls and exchanges.
- 2/ Pursuant to Section 18 of the General Terms and Conditions, the maximum and minimum rates shall be increased to include the Commission-authorized Annual Charge Adjustment unit rate as published on the Commission's web site located at <http://www.ferc.gov>.
- 3/ If an IT Customer nominates a quantity of gas which includes a Receipt Point or Delivery Point on the Mainline and a Receipt Point or Delivery Point on the Eastern Mainline, such quantity of gas shall be subject to the sum of the Rate Schedule IT – Mainline Maximum Rate and the Rate Schedule IT – Eastern Mainline Maximum Rate, subject to Section 27 of the General Terms and Conditions of Company's FERC Gas Tariff, in addition to the Fuel Retention and Loss Quantity.
- 4/ Pursuant to Section 38 of the General Terms and Conditions, the Fuel Retention Percentage includes a Fuel Use Rate of 0.12 percent and a Fuel Loss Rate of 0 percent.
- 5/ The Load Management Service Cost Reconciliation Adjustment is calculated in accordance with Section 39 of the General Terms and Conditions.

	Tariff Rate <u>Effective September 1, 2021</u>	Tariff Rate <u>Effective September 1, 2024</u>
<u>PARK AND LOAN RATES (Per Dekatherms) 6/</u>		
FPAL – Mainline 5/		
Daily Demand:		
Maximum	\$0.0805	\$0.0823
Minimum	\$0.0000	\$0.0000
Commodity Rate:		
Maximum	\$0.0051	\$0.0062
Minimum	\$0.0051	\$0.0062
PAL – Mainline 5/		
Maximum	\$0.0856	\$0.0885
Minimum	\$0.0000	\$0.0000
PAL – Eastern Mainline 5/		
Maximum	\$0.1588	\$0.1600
Minimum	\$0.0000	\$0.0000
<u>TPB RATES (Per Dekatherms) 6/</u>		
Maximum	\$0.0200	\$0.0200
Minimum	\$0.0000	\$0.0000

5/ The Mainline rates apply to service under Rate Schedule PAL or FPAL with a Parking Point or Lending Point at Portland.

6/ Rates are Daily Rates per Dekatherm.

Appendix C

Marked Tariff Record

SUMMARY OF RATES AND CHARGES

<u>Rate Schedule and Rate</u>	<u>Tariff Rate Effective September 1, 2021</u>	<u>Tariff Rate Effective September 1, 2024</u>
<u>TRANSPORTATION RATES (Per Dekatherms) 1/</u>		
FT-A		
Monthly Demand:		
Maximum	\$2.4485	\$2.5033
Minimum	\$0.0000	\$0.0000
Daily Demand: 2/		
Maximum	\$0.0805	\$0.0823
Minimum	\$0.0000	\$0.0000
Commodity Rate: 3/		
Maximum	\$0.0051	\$0.0062
Minimum	\$0.0051	\$0.0062
FT-B		
Monthly Demand:		
Maximum	\$4.5640	\$4.5981
Minimum	\$0.0000	\$0.0000
Daily Demand: 4/		
Maximum	\$0.1500	\$0.1512
Minimum	\$0.0000	\$0.0000
Commodity Rate: 3/		
Maximum	\$0.0088	\$0.0088
Minimum	\$0.0088	\$0.0088

- 1/ Transportation rates apply to forward hauls, backhauls and exchanges.
- 2/ The Maximum Volumetric Firm Rate for Capacity Release is the equivalent of the 100% load factor rate for Rate Schedule FT-A.
- 3/ Pursuant to Section 18 of the General Terms and Conditions, the maximum and minimum commodity rates shall be increased to include the Commission-authorized Annual Charge Adjustment unit rate as published on the Commission's web site located at <http://www.ferc.gov>.
- 4/ The Maximum Rate applicable for Capacity Release is the equivalent of the 100% load factor rate for Rate Schedule FT-B.

<u>Rate Schedule and Rate</u>	<u>Tariff Rate Effective September 1, 2021</u>	<u>Tariff Rate Effective September 1, 2024</u>
<u>TRANSPORTATION RATES (Per Dekatherms) 1/</u>		
FT-C		
Monthly Demand:		
Maximum	\$2.4485	\$2.5033
Minimum	\$0.0000	\$0.0000
Daily Demand: 2/		
Maximum	\$0.0805	\$0.0823
Minimum	\$0.0000	\$0.0000
Commodity Rate: 3/		
Maximum	\$0.0051	\$0.0062
Minimum	\$0.0051	\$0.0062
FT-D		
Monthly Demand:		
Maximum	\$2.4485	\$2.5033
Minimum	\$0.0000	\$0.0000
Daily Demand: 4/		
Maximum	\$0.0805	\$0.0823
Minimum	\$0.0000	\$0.0000
Commodity Rate: 3/		
Maximum	\$0.0051	\$0.0062
Minimum	\$0.0051	\$0.0062
FT-GS 3/		
Maximum	\$0.0856	\$0.0885
Minimum	\$0.0051	\$0.0062

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- 4/ The Maximum Volumetric Firm Rate for Capacity Release is the equivalent of the 100% load factor rate for Rate Schedule FT-D.

<u>Rate Schedule and Rate</u>	<u>Tariff Rate Effective September 1, 2021</u>	<u>Tariff Rate Effective September 1, 2024</u>
<u>TRANSPORTATION RATES (Per Dekatherms)</u>		
<u>1/2/</u>		
IT – Mainline 3/		
Maximum	\$0.0856	\$0.0885
Minimum	\$0.0051	\$0.0062
IT – Eastern Mainline 3/		
Maximum	\$0.1588	\$0.1600
Minimum	\$0.0088	\$0.0088
Fuel Retention Percentage 4/	0.12%	
Load Management Service Cost Reconciliation Adjustment 5/	\$0. 16322283	

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- 2/ Pursuant to Section 18 of the General Terms and Conditions, the maximum and minimum rates shall be increased to include the Commission-authorized Annual Charge Adjustment unit rate as published on the Commission's web site located at <http://www.ferc.gov>.
- 3/ If an IT Customer nominates a quantity of gas which includes a Receipt Point or Delivery Point on the Mainline and a Receipt Point or Delivery Point on the Eastern Mainline, such quantity of gas shall be subject to the sum of the Rate Schedule IT – Mainline Maximum Rate and the Rate Schedule IT – Eastern Mainline Maximum Rate, subject to Section 27 of the General Terms and Conditions of Company's FERC Gas Tariff, in addition to the Fuel Retention and Loss Quantity.
- 4/ Pursuant to Section 38 of the General Terms and Conditions, the Fuel Retention Percentage includes a Fuel Use Rate of 0.12 percent and a Fuel Loss Rate of 0 percent.
- 5/ The Load Management Service Cost Reconciliation Adjustment is calculated in accordance with Section 39 of the General Terms and Conditions.

	Tariff Rate <u>Effective September 1, 2021</u>	Tariff Rate <u>Effective September 1, 2024</u>
<u>PARK AND LOAN RATES (Per Dekatherms) 6/</u>		
FPAL – Mainline 5/		
Daily Demand:		
Maximum	\$0.0805	\$0.0823
Minimum	\$0.0000	\$0.0000
Commodity Rate:		
Maximum	\$0.0051	\$0.0062
Minimum	\$0.0051	\$0.0062
PAL – Mainline 5/		
Maximum	\$0.0856	\$0.0885
Minimum	\$0.0000	\$0.0000
PAL – Eastern Mainline 5/		
Maximum	\$0.1588	\$0.1600
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