Midwestern Gas Transmission Company Fuel Retention Percentages for April 2025 - March 2026 Schedule 1

Line No.	Description		Notes
1	Gas Required for Fuel Use February 2024 - January 2025 Schedule 2	792,659	
2	Fuel Use Cumulative Balance Under / (Over) Recovery Balance as of January 2025 Schedule 5	(479,228)	
3	Total Gas Required for Fuel Use = Line 1 + Line 2	313,431	
4	Fuel Use Volumes Received for Physical Transportation February 2024 - January 2025 Schedule 4	196,749,668	
5	Total Fuel Use Rate = Line 3 / Line 4	0.16%	
6	Gas Required for Loss February 2024 - January 2025 Schedule 3	154,688	
7	Loss Cumulative Balance Under / (Over) Recovery Balance as of January 2025 Schedule 5	(267,810)	
8	Total Gas Required for Loss = Line 6 + Line 7	(113,122)	
9	Loss Volumes Received for Physical Transportation February 2024 - January 2025 Schedule 4	313,418,481	
10	Total Loss Rate = Line 8 / Line 9	-0.04%	
11	Calculated Fuel Retention Percentage = Line 5 + Line 10	0.12%	
12	Requested Total Fuel Use Rate	0.12%	1
13	Requested Total Loss Rate	0.00%	
14	Requested Total Fuel Retention Rate	0.12%	

Notes:

Quantities are in dekatherms.

1 The Requested Fuel Rate reflects an adjustment to reduce the fuel rate by an amount equal to the calculated Total Loss Rate. 0.16% + -0.04%.

Midwestern Gas Transmission Company Gas Required for Fuel Use February 2024 - January 2025 Schedule 2 (in Dekatherms)

Months	Fuel Use	
February 2024	156,452	
March 2024	79,187	
April 2024	43,754	
May 2024	75,670	
June 2024	90,101	
July 2024	69,844	
August 2024	85,209	
September 2024	30,198	
October 2024	54,025	
November 2024	34,789	
December 2024	33,195	
January 2025	40,235	
Total Gas Required for Fuel Use	792,659	

Midwestern Gas Transmission Company Gas Required for Loss February 2024 - January 2025 Schedule 3 (in Dekatherms)

Months	Loss / (Gain)	
February 2024	(22,865)	
March 2024	4,888	
April 2024	35,650	
May 2024	10,671	
June 2024	15,703	
July 2024	95,054	
August 2024	23,014	
September 2024	38,538	
October 2024	(46,844)	
November 2024	(14,165)	
December 2024	6,708	
January 2025	8,336	
Total Gas Required for Loss	154,688	

Midwestern Gas Transmission Company Fuel Use Volumes Received for Physical Transportation February 2024 - January 2025 Schedule 4 (in Dekatherms)

Fuel Use	Volumes
Received f	or Physical

Months	Transportation
February 2024	24,550,270
March 2024	18,910,41
April 2024	15,332,107
May 2024	15,016,85
June 2024	15,742,314
July 2024	16,371,284
August 2024	14,191,647
September 2024	10,778,885
October 2024	17,483,309
November 2024	14,132,579
December 2024	16,139,540
January 2025	18,100,47
Total Fuel Use Volumes Received for Physic	al Transportation 196,749,668

Midwestern Gas Transmission Company Loss Volumes Received for Physical Transportation February 2024 - January 2025 Schedule 4 (in Dekatherms)

Loss Volumes Received for Physical

Months	Transportation
February 2024	28,063,254
March 2024	23,971,322
April 2024	24,750,941
May 2024	27,877,995
June 2024	26,066,325
July 2024	26,339,290
August 2024	26,059,075
September 2024	25,174,357
October 2024	27,055,781
November 2024	19,031,135
December 2024	29,458,903
January 2025	29,570,103
Total Loss Volumes Received for Physical Transportation	313,418,481

Midwestern Gas Transmission Company Fuel Use Cumulative Balance Under / (Over) Recovery February 2024 - January 2025 Schedule 5 (in Dekatherms)

а	b	С	d = b - c	e = Previous Bal. + d
Months	Gas Required for Fuel	Actual Gas Retained for	Current Month Fuel Use	Fuel Use Cumulative
	Use	Fuel Use	Under / (Over) Recovery	Balance Under / (Over)
	Schedule 2			Recovery
Beginning Baland	e January 2024			(336,293)
February 2024	156,452	225,710	(69,258)	(405,551)
March 2024	79,187	173,838	(94,651)	(500,202)
April 2024	43,754	53,649	(9,895)	(510,097)
May 2024	75,670	52,523	23,147	(486,950)
June 2024	90,101	55,045	35,056	(451,894)
July 2024	69,844	57,210	12,634	(439,260)
August 2024	85,209	49,625	35,584	(403,676)
September 2024	30,198	37,668	(7,470)	(411,146)
October 2024	54,025	61,132	(7,107)	(418,253)
November 2024	34,789	49,438	(14,649)	(432,902)
December 2024	33,195	56,459	(23,264)	(456,166)
January 2025	40,235	63,297	(23,062)	(479,228
Total	792,659	935,594	(142,935)	(479,228)

Midwestern Gas Transmission Company Loss Cumulative Balance Under / (Over) Recovery February 2024 - January 2025 Schedule 5 (in Dekatherms)

Months	Gas Required for Loss Loss / (Gain) Schedule 3	Actual Gas Retained for Loss	d = b - c Current Month Loss Under / (Over) Recovery	e = Previous Bal. + d Loss Cumulative Balance Under / (Over) Recovery
Beginning Baland	ce January 2024			15,614
February 2024	(22,865)	25,241	(48,106)	(32,492)
March 2024	4,888	21,523	(16,635)	(49,127)
April 2024	35,650	37,042	(1,392)	(50,519)
May 2024	10,671	41,756	(31,085)	(81,604)
June 2024	15,703	39,046	(23,343)	(104,947)
July 2024	95,054	39,417	55,637	(49,310)
August 2024	23,014	39,036	(16,022)	(65,332)
September 2024	38,538	37,663	875	(64,457)
October 2024	(46,844)	40,501	(87,345)	(151,802)
November 2024	(14,165)	28,499	(42,664)	(194,466)
December 2024	6,708	44,093	(37,385)	(231,851)
January 2025	8,336	44,295	(35,959)	(267,810)
Total	154,688	438,112	(283,424)	(267,810)