

185 FERC ¶ 61,087
FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, DC 20426

October 31, 2023

In Reply Refer To:
Midwestern Gas Transmission Company
Docket No. RP23-1081-000

Midwestern Gas Transmission Company
c/o ONEOK, Inc.
100 West 5th Street
Tulsa, OK 74103

Attention: Denise Adams, Director
Regulatory Affairs

Dear Ms. Adams:

1. On September 28, 2023, Midwestern Gas Transmission Company (Midwestern) filed a tariff record¹ to reflect Midwestern's annual adjustment to its Load Management Service Cost Reconciliation Adjustment (LMSCRA) rate, pursuant to Part 8, section 39 of the General Terms and Conditions (GT&C) of its tariff. Midwestern also requests temporary and limited waiver of sections 39.2 and 39.3(b) of its GT&C. As discussed below, we accept the tariff record referenced above, effective November 1, 2023, and grant, in part, the requested waiver.
2. Midwestern represents that its LMSCRA is designed to reconcile, through surcharges or refunds, differences between the costs to Midwestern to maintain line pack gas on its system, and the amounts Midwestern receives or pays for the purchase and sale of gas to resolve imbalances and to maintain an appropriate level of line pack gas for system management purposes.²
3. Section 39 of Midwestern's GT&C stipulates that Midwestern shall adjust its LMSCRA rate on an annual basis and prescribes the calculation used to derive the LMSCRA adjustment. In the instant filing, which constitutes Midwestern's annual

¹ Midwestern Gas Transmission Company, Midwestern - FERC Gas Tariff, pt. 5.0 (Summary of Rates and Charges) (20.0.0).

² Transmittal at 1.

LMSCRA adjustment filing, Midwestern filed the above referenced tariff record to reflect an increase in the LMSCRA rate applicable under its Rate Schedules LMS-MA and LMS-PA from \$0.0749 to \$0.1405 for the period of November 1, 2023, through October 31, 2024. Midwestern proposes an effective date of November 1, 2023, for the referenced tariff record.³

4. Midwestern represents that when preparing the instant filing, it discovered an error of omission in last year's calculation of the LMSCRA rate. Section 39.3(b) of Midwestern's GT&C provides that Midwestern shall annually add one-fifth of the Load Management Deferred Beginning Balance (LMDBB) to the Load Management Deferred Account (LMDA) balance when determining the annual LMSCRA rate. Midwestern states that the LMDBB represents the unrecovered amounts Midwestern incurred for shipper imbalances as of October 31, 2020, which is to be recovered over a five-year period beginning November 1, 2021. Midwestern states that, in last year's LMSCRA rate adjustment filing (2022 LMSCRA Filing), it inadvertently excluded the one-fifth of the LMDBB. Accordingly, in the instant filing, Midwestern proposes to add the previously- excluded one-fifth of the LMDBB to the LMDA balance. Because this entails a deviation from how Midwestern's tariff stipulates the annual LMSCRA rate adjustment shall be calculated, Midwestern requests temporary and limited waiver of sections 39.2 and 39.3(b) of its GT&C.⁴

5. Public notice of the filing was issued on September 28, 2023. Interventions and protests were due as provided in section 154.210 of the Commission's regulations.⁵ Pursuant to Rule 214,⁶ all timely filed motions to intervene are granted. No protests or adverse comments were filed.

6. As an initial matter, Midwestern's request for waiver to excuse its failure to comply with its tariff in the 2022 LMSCRA Filing by inadvertently excluding one-fifth of the LMDBB to the LMDA balance when it calculated last year's LMSCRA rate is retroactive in nature and thus prohibited by the filed rate doctrine.⁷ Because this

³ *Id.* at 1-2.

⁴ *Id.* at 2.

⁵ 18 C.F.R. § 154.210 (2022).

⁶ *Id.* § 385.214 (2022).

⁷ See *Okla. Gas & Elec. Co. v. FERC*, 11 F.4th 821 (D.C. Cir. 2021) ("Once a tariff is filed, the Commission has no statutory authority to provide equitable exceptions or retroactive modifications to the tariff."); *Old Dominion Elec. Coop. v. FERC*, 892 F.3d 1223, 1230 (D.C. Cir. 2018) ("The filed rate doctrine and the rule against retroactive ratemaking leave the Commission no discretion to waive the operation of a filed rate or to

component of the waiver request is prohibited as retroactive, we need not address the merits of this component of the waiver request.

7. We view the retroactive component of Midwestern's request for waiver as being an attempt to correct an error of a past non-compliance with the provisions at issue. In light of the aforementioned tariff violation, we will exercise our discretion in addressing such matters,⁸ and, given the facts before us in this matter, we take no action with respect to the instance of Midwestern's past non-compliance with its tariff.⁹

8. With respect to Midwestern's request for waiver to allow it to prospectively deviate from its tariff by adding the previously-excluded one-fifth of LMDBB to the LMDBA balance in the calculation of this year's LMSCRA rate adjustment, we grant Midwestern's request for waiver and accept the referenced tariff record, effective November 1, 2023, as requested. We evaluate the request for waiver of Midwestern's tariff provisions using the "four-factor test" described below. The Commission has granted waiver of tariff provisions where: (1) the applicant acted in good faith; (2) the waiver is of limited scope; (3) the waiver addresses a concrete problem; and (4) the waiver does not have undesirable consequences, such as harming third parties.¹⁰ We find that the circumstances of the instant case satisfy the foregoing criteria.

9. First, we find that Midwestern acted in good faith by submitting this filing on September 28, 2023, in advance of the requested date for action. Second, we find that the waiver is limited in scope because Midwestern seeks a one-time waiver of the relevant tariff provisions. Third, we find that the requested waiver addresses a concrete problem because, absent the waiver, Midwestern would be unable to correct the error of omission in the 2022 LMSCRA Filing. Fourth, we find that the requested waiver does not result in undesirable consequences, such as harm to third parties. Here, there is no evidence in the record of negative consequences due to Midwestern's request for waiver of its tariff provisions. Further, we note that no shipper has protested the instant filing.

retroactively change or adjust a rate for good cause or for any other equitable considerations.”).

⁸ See, e.g., *Niagara Mohawk Power Corp. v. FPC*, 379 F.2d 153, 159 (D.C. Cir. 1967) (“the breadth of agency discretion is, if anything, at zenith when the action assailed relates primarily . . . to the fashioning of policies, remedies and sanctions . . . in order to arrive at maximum effectuation of Congressional objectives”).

⁹ 15 U.S.C. § 717o.

¹⁰ See, e.g., *Citizens Sunrise Transmission LLC*, 171 FERC ¶ 61,106, at P 10 (2020); *Midcontinent Indep. Sys. Operator, Inc.*, 154 FERC ¶ 61,059, at P 13 (2016).

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10. Finally, we accept the tariff record referenced above, effective November 1, 2023. The LMSCRA rate adjustment reasonably reconciles the differences between the costs to Midwestern to maintain line pack gas on its system, and the amounts Midwestern receives or pays for the purchase and sale of gas to resolve imbalances and to maintain an appropriate level of line pack gas for system management purposes.

By direction of the Commission.

Kimberly D. Bose,
Secretary.

Document Content(s)

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September 28, 2023

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: Midwestern Gas Transmission Company
Annual Load Management Service Cost Reconciliation Adjustment - 2023
Docket No. RP23-1081-000

Dear Ms. Bose:

Pursuant to section 154.403 of the Federal Energy Regulatory Commission's ("Commission") regulations, Midwestern Gas Transmission Company ("Midwestern") respectfully submits for filing and acceptance the tariff record listed below for inclusion in its FERC Gas Tariff, Volume No. 1 ("Tariff"). The proposed tariff record is submitted to become effective November 1, 2023.

Part 5.0, Summary of Rates and Charges, v. 20.0.0

Statement of Nature, Reasons and Basis for the Proposed Changes

The purpose of this filing is to revise the above-referenced tariff record Part 5.0 to implement Midwestern's annual adjustment to its Load Management Service Cost Reconciliation Adjustment ("LMSCRA") rate in accordance with Part 8, Section 39 of the General Terms and Conditions ("GT&C") of Midwestern's FERC Gas Tariff. Additionally, Midwestern requests a temporary and limited waiver of section 39.2, "Definitions," and section 39.3(b), "Load Management Cost Reconciliation," of its GT&C, which prescribes the calculation used to derive the LMSCRA adjustment.

The LMSCRA is designed to reconcile through surcharges or refunds, as appropriate, differences between the cost to maintain its line pack gas on Midwestern's system and the amounts Midwestern receives or pays for such gas arising out of the purchase and sale of such gas 1) to resolve Balancing Party imbalances as provided for pursuant to Rate Schedule LMS-MA and Rate Schedule LMS-PA; 2) to resolve imbalances associated with Operational Balancing Agreements ("OBA") at pipeline interconnects; and/or 3) as may be otherwise necessary to maintain an appropriate level of line pack for system management purposes.

The revised tariff record submitted herewith reflects a change in the LMSCRA rate applicable under Midwestern's Rate Schedule(s) LMS-MA and LMS-PA from \$0.0749 to \$0.1405 for

the period November 1, 2023 through October 31, 2024. The workpaper attached hereto as Appendix A provides supporting calculations in deriving the proposed adjustment.

Proposed Temporary and Limited Waiver of Part 8, Section 39 of Midwestern's Tariff

As noted above, Midwestern respectfully requests a temporary and limited waiver of section 39.2, "Definitions," and section 39.3(b), "Load Management Cost Reconciliation," of its GT&C, which prescribes the calculation used to derive the LMSCRA adjustment. Midwestern's GT&C Section 39 Load Management Service Cost Reconciliation Adjustment was implemented and became effective on September 1, 2021.¹

When preparing this year's annual LMSCRA adjustment filing, Midwestern discovered an error of omission in the prior year's calculation of the LMSCRA rate. Section 39.3(b) provides that Midwestern annually shall add one-fifth of the Load Management Deferred Beginning Balance to the Load Management Deferred Account balance when determining the annual LMSCRA rate. The Load Management Deferred Beginning Balance represents the unrecovered amounts Midwestern incurred for shipper imbalances as of October 31, 2020, which is to be recovered over a five-year period beginning November 1, 2021. However last year's calculation of the LMSCRA rate update inadvertently excluded the one-fifth of the Load Management Deferred Beginning Balance.² Accordingly and consistent with Midwestern's authority under its Tariff to recover its entire Load Management Deferred Beginning Balance over a five-year period,³ Midwestern proposes to add the previously excluded one-fifth of the Load Management Deferred Beginning Balance to the Load Management Deferred Account balance, resulting in a Carryover Balance on column j, row 1 of the workpaper in Appendix A of \$1,340,157.

Midwestern makes this waiver request in good faith. The waiver requested here is limited in scope to this application and the facts presented herein. The issue presented is of a concrete nature, i.e., the Tariff already provides Midwestern the authority to recover the imbalance costs and prescribes that such costs shall be recovered over a five-year period. This waiver only seeks to ensure Midwestern is able to recover such costs within that timeframe. The waiver does not have undesirable consequences, such as harm to third parties, because Midwestern is correcting an inadvertent accounting error for costs it already has authority to recover pursuant to its Tariff. The result sought here is beneficial: Midwestern seeks to deviate from the tariff calculation for this filing only to the extent necessary to correct an inadvertent accounting error

¹ *Midwestern Gas Transmission Company*, unpublished letter order approving Midwestern's revised rates issued September 9, 2021 in Docket No. RP21-525-003.

² A review of Appendix A to Midwestern's 2022 annual LMSCRA filing, in Docket No. RP22-1238-000, shows this error, as the stated Carryover Balance as \$439,308.25, which can be found in column J row 1. However, this carryover amount failed to include the Load Management Annual Beginning Balance Amortization of \$539,032.20 as required by Midwestern's Tariff. The Commission accepted this calculation by unpublished letter order. See *Midwestern Gas Transmission Company*, Letter Order, Docket No. RP22-1238-000 (Oct. 12, 2022).

³ See Tariff, Section 39.2 ("Load Management Deferred Beginning Balance – The balance in Company's account 182.3, \$2,695,161 due to Company as of October 31, 2020 to be amortized over a five-year period beginning November 1, 2021 as a component of the Load Management Service Cost Reconciliation.").

on a prospective basis. Midwestern requests that the Commission approve the temporary, narrow waiver to its Tariff and approve the requested LMSCRA rate as noted above.

Materials Enclosed

In accordance with section 154.7 of the Commission's regulations, the following items are included in this filing:

1. an eTariff XML filing package containing the proposal in electronic format;
2. a transmittal letter in PDF format, which incorporates the Statement of Nature, Reasons and Basis for the filing required by section 154.7(a)(6) of the Commission's regulations;
3. Appendix A – the workpaper providing supporting calculations used in deriving the proposed LMSCRA adjustment;
4. Appendix B – a clean version of the tariff record in PDF format for publishing in eLibrary; and,
5. Appendix C – a marked version of the tariff record in PDF format for publishing in eLibrary.

Proposed Effective Date

Pursuant to section 154.7(a)(3) of the Commission's regulations, Midwestern respectfully requests that the tariff record submitted herewith be approved effective November 1, 2023, which date is at least thirty (30) days after receipt of this filing by the Commission. In accordance with section 154.7(a)(9) of the Commission's regulations, Midwestern hereby files a motion to place the proposed tariff record into effect at the end of any suspension period if one is so ordered by the Commission in this proceeding.

Waivers

Pursuant to section 154.7(a)(7) of the Commission's regulations, Midwestern has not identified any additional waivers of the Commission's regulations needed to permit its filing to become effective as proposed; however, Midwestern respectfully requests that, should the Commission determine that any such waivers are required, the Commission grant such waivers as are necessary in order that the revised tariff record may be made effective as proposed.

Service and Correspondence

In accordance with section 154.208 of the Commission's regulations, the undersigned certifies that a copy of this filing has been served electronically on Midwestern's customers and affected state regulatory commissions. A paper copy of this filing may only be served if a customer has been granted waiver of electronic service pursuant to Part 390 of the Commission's regulations. In addition, a copy of this filing is available for public inspection during regular business hours at Midwestern's office at 100 West Fifth Street, Tulsa, Oklahoma 74103.

It is requested that a copy of all communications, correspondence, and pleadings with respect to this filing be sent to:

Denise Adams Director, Regulatory Affairs ONEOK, Inc. 100 West 5th Street Tulsa, Oklahoma 74103 (918) 732-1408 Email: regulatoryaffairs@oneok.com	David Keglovits VP and Associate General Counsel, Compliance and Regulatory ONEOK, Inc. 100 West 5th Street Tulsa, Oklahoma 74103 (918) 591-5020 Email: david.keglovits@oneok.com
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Any questions regarding this filing may be directed to Denise Adams at (918) 732-1408.

Pursuant to section 385.2005 and section 385.2011(c)(5) of the Commission's regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best knowledge and belief of the undersigned.

Respectfully submitted,

/s/ Denise Adams

Denise Adams
Director, Regulatory Affairs
ONEOK, Inc.
100 West 5th Street
Tulsa, Oklahoma 74103

Attachments

Appendix A

Workpapers

Midwestern Gas Transmission Company Load Management Service Cost Reconciliation Adjustment (LMSCRA) August 2022 through July 2023									
a	b	c	d	e	f	g	h	i	j
	Month	Loss/(Gain) On Working Gas Purchase/Sale	Loss/(Gain) on Monthly Repricing of Linepack and Imbalances	Total Monthly Loss/(Gain) = c + d	Cashout Penalty Amounts Refunded/(Collected) through Invoices	Total LMSCRA (due Customer)/ due Midwestern = e + f	Total LMSCRA (Surcharges)/Refunds	Total Monthly LMSCRA (due Customer)/ due Midwestern = g + h	Cumulative LMSCRA (due Customer)/ due Midwestern
1	Carryover Balance								\$ 1,340,157.00
2	Aug-22	\$ (122,088.00)	\$ 589,305.53	\$ 467,217.53	\$ (15,562.63)	\$ 451,654.90	\$ (91,078.00)	\$ 360,576.90	\$ 1,700,733.90
3	Sep-22	\$ (71,287.60)	\$ (113,411.39)	\$ (184,698.99)	\$ (2,117.71)	\$ (186,816.70)	\$ (68,924.60)	\$ (255,741.30)	\$ 1,444,992.60
4	Oct-22	\$ (25,594.50)	\$ (328,924.10)	\$ (354,518.60)	\$ (3,040.35)	\$ (357,558.95)	\$ (99,998.84)	\$ (457,557.79)	\$ 987,434.81
5	Nov-22	\$ 66,189.60	\$ 30,112.73	\$ 96,302.33	\$ -	\$ 96,302.33	\$ (64,689.78)	\$ 31,612.55	\$ 1,019,047.36
6	Dec-22	\$ (80,624.14)	\$ (38,204.75)	\$ (118,828.89)	\$ (25,083.02)	\$ (143,911.91)	\$ (88,484.93)	\$ (232,396.84)	\$ 786,650.52
7	Jan-23	\$ (8,132.00)	\$ 151,198.76	\$ 143,066.76	\$ (3,701.21)	\$ 139,365.55	\$ (51,286.72)	\$ 88,078.83	\$ 874,729.35
8	Feb-23	\$ (3,404.00)	\$ 182,251.37	\$ 178,847.37	\$ (5,671.34)	\$ 173,176.03	\$ (34,007.97)	\$ 139,168.06	\$ 1,013,897.41
9	Mar-23	\$ 12,068.00	\$ 22,568.54	\$ 34,636.54	\$ (2,716.88)	\$ 31,919.66	\$ (51,605.25)	\$ (19,685.59)	\$ 994,211.82
10	Apr-23	\$ -	\$ 86,976.41	\$ 86,976.41	\$ (4,196.76)	\$ 82,779.65	\$ (49,160.07)	\$ 33,619.58	\$ 1,027,831.40
11	May-23	\$ 18,575.00	\$ (19,765.54)	\$ (1,190.54)	\$ (14,775.88)	\$ (15,966.42)	\$ (47,983.54)	\$ (63,949.96)	\$ 963,881.44
12	Jun-23	\$ 21,050.00	\$ 139,358.58	\$ 160,408.58	\$ (46.75)	\$ 160,361.83	\$ (52,632.36)	\$ 107,729.47	\$ 1,071,610.91
13	Jul-23	\$ (6,306.00)	\$ (97,068.13)	\$ (103,374.13)	\$ -	\$ (103,374.13)	\$ (70,815.50)	\$ (174,189.63)	\$ 897,421.28
14	Total	\$ (199,553.64)	\$ 604,398.01	\$ 404,844.37	\$ (76,912.53)	\$ 327,931.84	\$ (770,667.56)	\$ (442,735.72)	\$ 897,421.28
15									
16	Summary:								
17	Carryover Balance as of July 31, 2022 (j1)								
18	Loss/(Gain) on Working Gas Purchase/Sale (sum of c1 thru c13)								
19	Loss/(Gain) on Monthly Repricing of Linepack and Imbalances (sum of d1 thru d13)								
20	Cashout Penalty Amounts Refunded/(Collected) through Invoices (sum of f1 thru f13)								
21	Total LMSCRA (Surcharges)/Refunds (sum of h1 thru h13)								
22	Load Management Deferred Account Balance as of July 31, 2023 (sum of j17 thru j21)								
23	Load Management Deferred Beginning Balance (as defined in Part 8, Section 39, subsection 39.2 of Midwestern's FERC Gas Tariff as of October 31, 2020)								
24	Load Management Annual Beginning Balance Amortization (line 23 / 5 years)								
25	Amount Midwestern seeks to recover/(refund) (line 22 + line 24)								
26	Estimated LMSCRA Total Volume (Dth) for August 2023 - July 2024								
27	LMSCRA Surcharge/(Refund) Effective November 1, 2023 - October 31, 2024								

Appendix B

Clean Tariff Record

SUMMARY OF RATES AND CHARGES

<u>Rate Schedule and Rate</u>	<u>Tariff Rate Effective September 1, 2021</u>	<u>Tariff Rate Effective September 1, 2024</u>
<u>TRANSPORTATION RATES (Per Dekatherms) 1/</u>		
FT-A		
Monthly Demand:		
Maximum	\$2.4485	\$2.5033
Minimum	\$0.0000	\$0.0000
Daily Demand: 2/		
Maximum	\$0.0805	\$0.0823
Minimum	\$0.0000	\$0.0000
Commodity Rate: 3/		
Maximum	\$0.0051	\$0.0062
Minimum	\$0.0051	\$0.0062
FT-B		
Monthly Demand:		
Maximum	\$4.5640	\$4.5981
Minimum	\$0.0000	\$0.0000
Daily Demand: 4/		
Maximum	\$0.1500	\$0.1512
Minimum	\$0.0000	\$0.0000
Commodity Rate: 3/		
Maximum	\$0.0088	\$0.0088
Minimum	\$0.0088	\$0.0088

- 1/ Transportation rates apply to forward hauls, backhauls and exchanges.
- 2/ The Maximum Volumetric Firm Rate for Capacity Release is the equivalent of the 100% load factor rate for Rate Schedule FT-A.
- 3/ Pursuant to Section 18 of the General Terms and Conditions, the maximum and minimum commodity rates shall be increased to include the Commission-authorized Annual Charge Adjustment unit rate as published on the Commission's web site located at <http://www.ferc.gov>.
- 4/ The Maximum Rate applicable for Capacity Release is the equivalent of the 100% load factor rate for Rate Schedule FT-B.

<u>Rate Schedule and Rate</u>	<u>Tariff Rate Effective September 1, 2021</u>	<u>Tariff Rate Effective September 1, 2024</u>
<u>TRANSPORTATION RATES (Per Dekatherms) 1/</u>		
FT-C		
Monthly Demand:		
Maximum	\$2.4485	\$2.5033
Minimum	\$0.0000	\$0.0000
Daily Demand: 2/		
Maximum	\$0.0805	\$0.0823
Minimum	\$0.0000	\$0.0000
Commodity Rate: 3/		
Maximum	\$0.0051	\$0.0062
Minimum	\$0.0051	\$0.0062
FT-D		
Monthly Demand:		
Maximum	\$2.4485	\$2.5033
Minimum	\$0.0000	\$0.0000
Daily Demand: 4/		
Maximum	\$0.0805	\$0.0823
Minimum	\$0.0000	\$0.0000
Commodity Rate: 3/		
Maximum	\$0.0051	\$0.0062
Minimum	\$0.0051	\$0.0062
FT-GS 3/		
Maximum	\$0.0856	\$0.0885
Minimum	\$0.0051	\$0.0062

- 1/ Transportation rates apply to forward hauls, backhauls and exchanges.
- 2/ The Maximum Volumetric Firm Rate for Capacity Release is the equivalent of the 100% load factor rate for Rate Schedule FT-C.
- 3/ Pursuant to Section 18 of the General Terms and Conditions, the maximum and minimum commodity rates shall be increased to include the Commission-authorized Annual Charge Adjustment unit rate as published on the Commission's web site located at <http://www.ferc.gov>.
- 4/ The Maximum Volumetric Firm Rate for Capacity Release is the equivalent of the 100% load factor rate for Rate Schedule FT-D.

<u>Rate Schedule and Rate</u>	<u>Tariff Rate Effective September 1, 2021</u>	<u>Tariff Rate Effective September 1, 2024</u>
<u>TRANSPORTATION RATES (Per Dekatherms)</u>		
<u>1/2/</u>		
IT – Mainline 3/		
Maximum	\$0.0856	\$0.0885
Minimum	\$0.0051	\$0.0062
IT – Eastern Mainline 3/		
Maximum	\$0.1588	\$0.1600
Minimum	\$0.0088	\$0.0088
Fuel Retention Percentage 4/	0.52%	
Load Management Service Cost Reconciliation Adjustment 5/	\$0.1405	

- 1/ Transportation rates apply to forward hauls, backhauls and exchanges.
- 2/ Pursuant to Section 18 of the General Terms and Conditions, the maximum and minimum rates shall be increased to include the Commission-authorized Annual Charge Adjustment unit rate as published on the Commission's web site located at <http://www.ferc.gov>.
- 3/ If an IT Customer nominates a quantity of gas which includes a Receipt Point or Delivery Point on the Mainline and a Receipt Point or Delivery Point on the Eastern Mainline, such quantity of gas shall be subject to the sum of the Rate Schedule IT – Mainline Maximum Rate and the Rate Schedule IT – Eastern Mainline Maximum Rate, subject to Section 27 of the General Terms and Conditions of Company's FERC Gas Tariff, in addition to the Fuel Retention and Loss Quantity.
- 4/ Pursuant to Section 38 of the General Terms and Conditions, the Fuel Retention Percentage includes a Fuel Use Rate of 0.46 percent and a Fuel Loss Rate of 0.06 percent.
- 5/ The Load Management Service Cost Reconciliation Adjustment is calculated in accordance with Section 39 of the General Terms and Conditions.

	Tariff Rate <u>Effective September 1, 2021</u>	Tariff Rate <u>Effective September 1, 2024</u>
<u>PARK AND LOAN RATES (Per Dekatherms) 6/</u>		
FPAL – Mainline 5/ Daily Demand:		
Maximum	\$0.0805	\$0.0823
Minimum	\$0.0000	\$0.0000
Commodity Rate:		
Maximum	\$0.0051	\$0.0062
Minimum	\$0.0051	\$0.0062
PAL – Mainline 5/		
Maximum	\$0.0856	\$0.0885
Minimum	\$0.0000	\$0.0000
PAL – Eastern Mainline 5/		
Maximum	\$0.1588	\$0.1600
Minimum	\$0.0000	\$0.0000
<u>TPB RATES (Per Dekatherms) 6/</u>		
Maximum	\$0.0200	\$0.0200
Minimum	\$0.0000	\$0.0000

5/ The Mainline rates apply to service under Rate Schedule PAL or FPAL with a Parking Point or Lending Point at Portland.

6/ Rates are Daily Rates per Dekatherm.

Appendix C

Marked Tariff Record

SUMMARY OF RATES AND CHARGES

<u>Rate Schedule and Rate</u>	<u>Tariff Rate Effective September 1, 2021</u>	<u>Tariff Rate Effective September 1, 2024</u>
<u>TRANSPORTATION RATES (Per Dekatherms) 1/</u>		
FT-A		
Monthly Demand:		
Maximum	\$2.4485	\$2.5033
Minimum	\$0.0000	\$0.0000
Daily Demand: 2/		
Maximum	\$0.0805	\$0.0823
Minimum	\$0.0000	\$0.0000
Commodity Rate: 3/		
Maximum	\$0.0051	\$0.0062
Minimum	\$0.0051	\$0.0062
FT-B		
Monthly Demand:		
Maximum	\$4.5640	\$4.5981
Minimum	\$0.0000	\$0.0000
Daily Demand: 4/		
Maximum	\$0.1500	\$0.1512
Minimum	\$0.0000	\$0.0000
Commodity Rate: 3/		
Maximum	\$0.0088	\$0.0088
Minimum	\$0.0088	\$0.0088

- 1/ Transportation rates apply to forward hauls, backhauls and exchanges.
- 2/ The Maximum Volumetric Firm Rate for Capacity Release is the equivalent of the 100% load factor rate for Rate Schedule FT-A.
- 3/ Pursuant to Section 18 of the General Terms and Conditions, the maximum and minimum commodity rates shall be increased to include the Commission-authorized Annual Charge Adjustment unit rate as published on the Commission's web site located at <http://www.ferc.gov>.
- 4/ The Maximum Rate applicable for Capacity Release is the equivalent of the 100% load factor rate for Rate Schedule FT-B.

<u>Rate Schedule and Rate</u>	<u>Tariff Rate Effective September 1, 2021</u>	<u>Tariff Rate Effective September 1, 2024</u>
<u>TRANSPORTATION RATES (Per Dekatherms) 1/</u>		
FT-C		
Monthly Demand:		
Maximum	\$2.4485	\$2.5033
Minimum	\$0.0000	\$0.0000
Daily Demand: 2/		
Maximum	\$0.0805	\$0.0823
Minimum	\$0.0000	\$0.0000
Commodity Rate: 3/		
Maximum	\$0.0051	\$0.0062
Minimum	\$0.0051	\$0.0062
FT-D		
Monthly Demand:		
Maximum	\$2.4485	\$2.5033
Minimum	\$0.0000	\$0.0000
Daily Demand: 4/		
Maximum	\$0.0805	\$0.0823
Minimum	\$0.0000	\$0.0000
Commodity Rate: 3/		
Maximum	\$0.0051	\$0.0062
Minimum	\$0.0051	\$0.0062
FT-GS 3/		
Maximum	\$0.0856	\$0.0885
Minimum	\$0.0051	\$0.0062

- 1/ Transportation rates apply to forward hauls, backhauls and exchanges.
- 2/ The Maximum Volumetric Firm Rate for Capacity Release is the equivalent of the 100% load factor rate for Rate Schedule FT-C.
- 3/ Pursuant to Section 18 of the General Terms and Conditions, the maximum and minimum commodity rates shall be increased to include the Commission-authorized Annual Charge Adjustment unit rate as published on the Commission's web site located at <http://www.ferc.gov>.
- 4/ The Maximum Volumetric Firm Rate for Capacity Release is the equivalent of the 100% load factor rate for Rate Schedule FT-D.

<u>Rate Schedule and Rate</u>	<u>Tariff Rate Effective September 1, 2021</u>	<u>Tariff Rate Effective September 1, 2024</u>
<u>TRANSPORTATION RATES (Per Dekatherms)</u>		
<u>1/2/</u>		
IT – Mainline 3/		
Maximum	\$0.0856	\$0.0885
Minimum	\$0.0051	\$0.0062
IT – Eastern Mainline 3/		
Maximum	\$0.1588	\$0.1600
Minimum	\$0.0088	\$0.0088
Fuel Retention Percentage 4/	0.52%	
Load Management Service Cost Reconciliation Adjustment 5/	\$0.0749 <u>\$0.1405</u>	

- 1/ Transportation rates apply to forward hauls, backhauls and exchanges.
- 2/ Pursuant to Section 18 of the General Terms and Conditions, the maximum and minimum rates shall be increased to include the Commission-authorized Annual Charge Adjustment unit rate as published on the Commission's web site located at <http://www.ferc.gov>.
- 3/ If an IT Customer nominates a quantity of gas which includes a Receipt Point or Delivery Point on the Mainline and a Receipt Point or Delivery Point on the Eastern Mainline, such quantity of gas shall be subject to the sum of the Rate Schedule IT – Mainline Maximum Rate and the Rate Schedule IT – Eastern Mainline Maximum Rate, subject to Section 27 of the General Terms and Conditions of Company's FERC Gas Tariff, in addition to the Fuel Retention and Loss Quantity.
- 4/ Pursuant to Section 38 of the General Terms and Conditions, the Fuel Retention Percentage includes a Fuel Use Rate of 0.46 percent and a Fuel Loss Rate of 0.06 percent.
- 5/ The Load Management Service Cost Reconciliation Adjustment is calculated in accordance with Section 39 of the General Terms and Conditions.

	Tariff Rate <u>Effective September 1, 2021</u>	Tariff Rate <u>Effective September 1, 2024</u>
<u>PARK AND LOAN RATES (Per Dekatherms) 6/</u>		
FPAL – Mainline 5/ Daily Demand:		
Maximum	\$0.0805	\$0.0823
Minimum	\$0.0000	\$0.0000
Commodity Rate:		
Maximum	\$0.0051	\$0.0062
Minimum	\$0.0051	\$0.0062
PAL – Mainline 5/		
Maximum	\$0.0856	\$0.0885
Minimum	\$0.0000	\$0.0000
PAL – Eastern Mainline 5/		
Maximum	\$0.1588	\$0.1600
Minimum	\$0.0000	\$0.0000
<u>TPB RATES (Per Dekatherms) 6/</u>		
Maximum	\$0.0200	\$0.0200
Minimum	\$0.0000	\$0.0000

5/ The Mainline rates apply to service under Rate Schedule PAL or FPAL with a Parking Point or Lending Point at Portland.

6/ Rates are Daily Rates per Dekatherm.