

FEDERAL ENERGY REGULATORY COMMISSION  
WASHINGTON, DC 20426

OFFICE OF ENERGY MARKET REGULATION

Midwestern Gas Transmission Company  
Docket No. RP24-1087-000

Issued: October 23, 2024

On September 26, 2024, Midwestern Gas Transmission Company filed a tariff record<sup>1</sup> to reflect its annual Load Management Service Cost Reconciliation adjustment, pursuant to section 39 of the General Terms and Conditions of its tariff. Pursuant to authority delegated to the Director, Division of Pipeline Regulation, under 18 C.F.R. § 375.307, the tariff record is accepted, effective November 1, 2024, as requested.

The filing was publicly noticed. No protests or adverse comments were filed. Pursuant to Rule 214 of the Commission's regulations (18 C.F.R. § 385.214), notices of intervention, timely-filed motions to intervene, and any unopposed motions to intervene out-of-time filed before the issuance date of this order are granted.

This action shall not be construed as a waiver of the requirements of section 7 of the Natural Gas Act, as amended; nor shall it be construed as constituting approval of the referenced filing or of any rate, charge, classification, or any rule, regulation, or practice affecting such rate or service contained in the applicant's tariff; nor shall such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against the applicant.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.

Issued by: Marsha K. Palazzi, Director, Division of Pipeline Regulation

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<sup>1</sup> Midwestern Gas Transmission Company, Midwestern - FERC Gas Tariff, [Part 5.0, Summary of Rates and Charges \(24.0.0\)](#).

Document Content(s)

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September 26, 2024

Ms. Debbie-Anne Reese, Acting Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

Re: Midwestern Gas Transmission Company  
Annual Load Management Service Cost Reconciliation Adjustment - 2024  
Docket No. RP24-\_\_\_\_-000

Dear Ms. Reese:

Pursuant to section 154.403 of the Federal Energy Regulatory Commission's ("Commission") regulations, Midwestern Gas Transmission Company ("Midwestern") respectfully submits for filing and acceptance the tariff record listed below for inclusion in its FERC Gas Tariff, Volume No. 1 ("Tariff"). The proposed tariff record is submitted to become effective November 1, 2024.

Part 5.0, Summary of Rates and Charges, v. 24.0.0

**Statement of Nature, Reasons and Basis for the Proposed Changes**

The purpose of this filing is to revise the above-referenced tariff record Part 5.0 to reflect Midwestern's annual adjustment to its Load Management Service Cost Reconciliation Adjustment ("LMSCRA") in accordance with Part 8, Section 39 of the General Terms and Conditions ("GT&C") of Midwestern's Tariff. The LMSCRA is designed to reconcile through surcharges or refunds, as appropriate, differences between the cost to maintain line pack gas on Midwestern's system and the amounts Midwestern receives or pays for such gas arising out of the sale and purchase of such gas (1) to resolve Balancing Party imbalances as provided for pursuant to Rate Schedule LMS-MA and Rate Schedule LMS-PA; (2) to resolve imbalances associated with Operational Balancing Agreements ("OBA") at pipeline interconnects; and/or (3) as may be otherwise necessary to maintain an appropriate level of line pack for system management purposes.

The revised tariff record submitted herewith reflects a change in the LMSCRA adjustment applicable under Midwestern's Rate Schedule(s) LMS-MA and LMS-PA from \$0.1405 to \$0.1632 for the period November 1, 2024 through October 31, 2025. The workpaper attached hereto as Appendix A provides supporting calculations in deriving the proposed adjustment.

### **Materials Enclosed**

In accordance with section 154.7 of the Commission's regulations, the following items are included in this filing:

1. an eTariff XML filing package containing the proposal in electronic format;
2. a transmittal letter in PDF format, which incorporates the Statement of Nature, Reasons and Basis for the filing required by section 154.7(a)(6) of the Commission's regulations;
3. Appendix A – the workpaper providing supporting calculations used in deriving the proposed LMSCRA adjustment;
4. Appendix B – a clean version of the tariff record in PDF format for publishing in eLibrary; and,
5. Appendix C – a marked version of the tariff record in PDF format for publishing in eLibrary.

### **Proposed Effective Date**

Pursuant to section 154.7(a)(3) of the Commission's regulations, Midwestern respectfully requests that the tariff record submitted herewith be approved effective November 1, 2024, which date is at least thirty (30) days after receipt of this filing by the Commission. In accordance with section 154.7(a)(9) of the Commission's regulations, Midwestern hereby files a motion to place the proposed tariff record into effect at the end of any suspension period if one is so ordered by the Commission in this proceeding.

### **Waivers**

Pursuant to section 154.7(a)(7) of the Commission's regulations, Midwestern has not identified any additional waivers of the Commission's regulations needed to permit its filing to become effective as proposed; however, Midwestern respectfully requests that, should the Commission determine that any such waivers are required, the Commission grant such waivers as are necessary in order that the revised tariff record may be made effective as proposed.

### **Service and Correspondence**

In accordance with section 154.208 of the Commission's regulations, the undersigned certifies that a copy of this filing has been served electronically on Midwestern's customers and affected state regulatory commissions. A paper copy of this filing may only be served if a customer has been granted waiver of electronic service pursuant to Part 390 of the Commission's regulations. In addition, a copy of this filing is available for public inspection during regular business hours at Midwestern's office at 100 West Fifth Street, Tulsa, Oklahoma 74103.

Ms. Debbie-Anne Reese, Acting Secretary  
September 26, 2024  
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It is requested that a copy of all communications, correspondence, and pleadings with respect to this filing be sent to:

Denise Adams Senior Director, Regulatory Affairs ONEOK, Inc. 100 West 5th Street Tulsa, Oklahoma 74103 (918) 732-1408 Email: <a href="mailto:regulatoryaffairs@oneok.com">regulatoryaffairs@oneok.com</a>	Lisa Nishimuta Senior Legal Counsel, Regulatory ONEOK, Inc. 100 West 5th Street Tulsa, Oklahoma 74103 (918) 588-7730 Email: <a href="mailto:lisa.nishimuta@oneok.com">lisa.nishimuta@oneok.com</a>
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Any questions regarding this filing may be directed to Denise Adams at (918) 732-1408.

Pursuant to section 385.2005 and section 385.2011(c)(5) of the Commission's regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best knowledge and belief of the undersigned.

Respectfully submitted,

/s/ Denise Adams

Denise Adams  
Senior Director, Regulatory Affairs  
ONEOK, Inc.  
100 West 5th Street  
Tulsa, Oklahoma 74103

Attachments

# Appendix A

## Workpapers

**Midwestern Gas Transmission Company**  
**Load Management Service Cost Reconciliation Adjustment (LMSCRA)**  
**August 2023 through July 2024**

a	b	c	d	e	f	g	h	i	j	k
	Month	Loss/(Gain) On Working Gas Purchase/Sale	Loss/(Gain) on Monthly Repricing of Linepack and Imbalances	Total Monthly Loss/(Gain) = c + d	Cashout Penalty Amounts Refunded/(Collected) through Invoices	Total LMSCRA (due Customer)/ due Midwestern = e + f	Total LMSCRA (Surcharges)/Refunds	Incremental Annual Administrative Charges	Total Monthly LMSCRA (due Customer)/ due Midwestern = g + h + i	Cumulative LMSCRA (due Customer)/ due Midwestern
1	Carryover Balance									\$ 1,436,453.48
2	Aug-23	\$ (34,628.85)	\$ 5,578.97	\$ (29,049.88)	\$ -	\$ (29,049.88)	\$ (40,026.07)	\$ -	\$ (69,075.95)	\$ 1,367,377.53
3	Sep-23	\$ (14,284.00)	\$ (6,402.76)	\$ (20,686.76)	\$ (5,734.50)	\$ (26,421.26)	\$ (59,681.01)	\$ -	\$ (86,102.27)	\$ 1,281,275.26
4	Oct-23	\$ 102,824.00	\$ (27,365.37)	\$ 75,458.63	\$ (5,811.97)	\$ 69,646.66	\$ (71,445.43)	\$ 17,530.24	\$ 15,731.47	\$ 1,297,006.73
5	Nov-23	\$ 130,772.20	\$ 65,265.23	\$ 196,037.43	\$ (1,526.86)	\$ 194,510.57	\$ (67,971.83)	\$ -	\$ 126,538.74	\$ 1,423,545.47
6	Dec-23	\$ 100,162.00	\$ 12,924.66	\$ 113,086.66	\$ (7,699.80)	\$ 105,386.86	\$ (68,283.63)	\$ -	\$ 37,103.23	\$ 1,460,648.70
7	Jan-24	\$ 293,275.50	\$ 129,546.63	\$ 422,822.13	\$ (2,180.37)	\$ 420,641.76	\$ (117,020.83)	\$ -	\$ 303,620.93	\$ 1,764,269.63
8	Feb-24	\$ 50,843.60	\$ (495,379.33)	\$ (444,535.73)	\$ (3,332.27)	\$ (447,868.00)	\$ (79,964.55)	\$ -	\$ (527,832.55)	\$ 1,236,437.08
9	Mar-24	\$ 19,659.55	\$ (140,153.29)	\$ (120,493.74)	\$ (12,681.29)	\$ (133,175.03)	\$ (86,027.70)	\$ -	\$ (219,202.73)	\$ 1,017,234.35
10	Apr-24	\$ 2,060.00	\$ 49,921.90	\$ 51,981.90	\$ (620.13)	\$ 51,361.77	\$ (92,706.40)	\$ -	\$ (41,344.63)	\$ 975,889.72
11	May-24	\$ 39,670.00	\$ 407,202.15	\$ 446,872.15	\$ (347.44)	\$ 446,524.71	\$ (118,340.94)	\$ -	\$ 328,183.77	\$ 1,304,073.49
12	Jun-24	\$ 53,557.50	\$ 338,611.97	\$ 392,169.47	\$ (290.44)	\$ 391,879.03	\$ (120,598.27)	\$ -	\$ 271,280.76	\$ 1,575,354.25
13	Jul-24	\$ (13,852.00)	\$ (368,287.64)	\$ (382,139.64)	\$ -	\$ (382,139.64)	\$ (149,115.64)	\$ -	\$ (531,255.28)	\$ 1,044,098.97
14	<b>Total</b>	<b>\$ 730,059.50</b>	<b>\$ (28,536.88)</b>	<b>\$ 701,522.62</b>	<b>\$ (40,225.07)</b>	<b>\$ 661,297.55</b>	<b>\$ (1,071,182.30)</b>	<b>\$ 17,530.24</b>	<b>\$ (392,354.51)</b>	<b>\$ 1,044,098.97</b>
15										
16	<b>Summary:</b>									
17	Carryover Balance as of July 31, 2023 (k1)									\$ 1,436,453.48
18	Loss/(Gain) on Working Gas Purchase/Sale (sum of c1 thru c13)									\$ 730,059.50
19	Loss/(Gain) on Monthly Repricing of Linepack and Imbalances (sum of d1 thru d13)									\$ (28,536.88)
20	Cashout Penalty Amounts Refunded/(Collected) through Invoices (sum of f1 thru f13)									\$ (40,225.07)
21	Total LMSCRA (Surcharges)/Refunds (sum of h1 thru h13)									\$ (1,071,182.30)
22	Incremental Annual Administrative Charges (sum i1 thru i13)									\$ 17,530.24
23	Load Management Deferred Account Balance as of July 31, 2024 (sum of k17 thru k22)									\$ 1,044,098.97
24	Load Management Deferred Beginning Balance (as defined in Part 8, Section 39, subsection 39.2 of Midwestern's FERC Gas Tariff as of October 31, 2020)									\$ 2,695,161.00
25	Load Management Annual Beginning Balance Amortization (line 24 / 5 years)									\$ 539,032.20
26	Amount Midwestern seeks to recover/(refund) (line 23 + line 25)									\$ 1,583,131.17
27	Estimated LMSCRA Total Volume (Dth) for August 2024 - July 2025									9,702,586
28	LMSCRA Surcharge/(Refund) Effective November 1, 2024 - October 31, 2025									\$ 0.1632

# Appendix B

## Clean Tariff Record



SUMMARY OF RATES AND CHARGES

<u>Rate Schedule and Rate</u>	<u>Tariff Rate Effective September 1, 2021</u>	<u>Tariff Rate Effective September 1, 2024</u>
<u>TRANSPORTATION RATES (Per Dekatherms) 1/</u>		
FT-A		
Monthly Demand:		
Maximum	\$2.4485	\$2.5033
Minimum	\$0.0000	\$0.0000
Daily Demand: 2/		
Maximum	\$0.0805	\$0.0823
Minimum	\$0.0000	\$0.0000
Commodity Rate: 3/		
Maximum	\$0.0051	\$0.0062
Minimum	\$0.0051	\$0.0062
FT-B		
Monthly Demand:		
Maximum	\$4.5640	\$4.5981
Minimum	\$0.0000	\$0.0000
Daily Demand: 4/		
Maximum	\$0.1500	\$0.1512
Minimum	\$0.0000	\$0.0000
Commodity Rate: 3/		
Maximum	\$0.0088	\$0.0088
Minimum	\$0.0088	\$0.0088

- 1/ Transportation rates apply to forward hauls, backhauls and exchanges.
- 2/ The Maximum Volumetric Firm Rate for Capacity Release is the equivalent of the 100% load factor rate for Rate Schedule FT-A.
- 3/ Pursuant to Section 18 of the General Terms and Conditions, the maximum and minimum commodity rates shall be increased to include the Commission-authorized Annual Charge Adjustment unit rate as published on the Commission's web site located at <http://www.ferc.gov>.
- 4/ The Maximum Rate applicable for Capacity Release is the equivalent of the 100% load factor rate for Rate Schedule FT-B.

<u>Rate Schedule and Rate</u>	<u>Tariff Rate Effective September 1, 2021</u>	<u>Tariff Rate Effective September 1, 2024</u>
<u>TRANSPORTATION RATES (Per Dekatherms) 1/</u>		
FT-C		
Monthly Demand:		
Maximum	\$2.4485	\$2.5033
Minimum	\$0.0000	\$0.0000
Daily Demand: 2/		
Maximum	\$0.0805	\$0.0823
Minimum	\$0.0000	\$0.0000
Commodity Rate: 3/		
Maximum	\$0.0051	\$0.0062
Minimum	\$0.0051	\$0.0062
FT-D		
Monthly Demand:		
Maximum	\$2.4485	\$2.5033
Minimum	\$0.0000	\$0.0000
Daily Demand: 4/		
Maximum	\$0.0805	\$0.0823
Minimum	\$0.0000	\$0.0000
Commodity Rate: 3/		
Maximum	\$0.0051	\$0.0062
Minimum	\$0.0051	\$0.0062
FT-GS 3/		
Maximum	\$0.0856	\$0.0885
Minimum	\$0.0051	\$0.0062

- 1/ Transportation rates apply to forward hauls, backhauls and exchanges.
- 2/ The Maximum Volumetric Firm Rate for Capacity Release is the equivalent of the 100% load factor rate for Rate Schedule FT-C.
- 3/ Pursuant to Section 18 of the General Terms and Conditions, the maximum and minimum commodity rates shall be increased to include the Commission-authorized Annual Charge Adjustment unit rate as published on the Commission's web site located at <http://www.ferc.gov>.
- 4/ The Maximum Volumetric Firm Rate for Capacity Release is the equivalent of the 100% load factor rate for Rate Schedule FT-D.

<u>Rate Schedule and Rate</u>	<u>Tariff Rate Effective September 1, 2021</u>	<u>Tariff Rate Effective September 1, 2024</u>
<u>TRANSPORTATION RATES (Per Dekatherms)</u>		
<u>1/2/</u>		
IT – Mainline 3/		
Maximum	\$0.0856	\$0.0885
Minimum	\$0.0051	\$0.0062
IT – Eastern Mainline 3/		
Maximum	\$0.1588	\$0.1600
Minimum	\$0.0088	\$0.0088
Fuel Retention Percentage 4/	0.50%	
Load Management Service Cost Reconciliation Adjustment 5/	\$0.1632	

- 1/ Transportation rates apply to forward hauls, backhauls and exchanges.
- 2/ Pursuant to Section 18 of the General Terms and Conditions, the maximum and minimum rates shall be increased to include the Commission-authorized Annual Charge Adjustment unit rate as published on the Commission’s web site located at <http://www.ferc.gov>.
- 3/ If an IT Customer nominates a quantity of gas which includes a Receipt Point or Delivery Point on the Mainline and a Receipt Point or Delivery Point on the Eastern Mainline, such quantity of gas shall be subject to the sum of the Rate Schedule IT – Mainline Maximum Rate and the Rate Schedule IT – Eastern Mainline Maximum Rate, subject to Section 27 of the General Terms and Conditions of Company’s FERC Gas Tariff, in addition to the Fuel Retention and Loss Quantity.
- 4/ Pursuant to Section 38 of the General Terms and Conditions, the Fuel Retention Percentage includes a Fuel Use Rate of 0.35 percent and a Fuel Loss Rate of 0.15 percent.
- 5/ The Load Management Service Cost Reconciliation Adjustment is calculated in accordance with Section 39 of the General Terms and Conditions.

	Tariff Rate <u>Effective September 1, 2021</u>	Tariff Rate <u>Effective September 1, 2024</u>
<u>PARK AND LOAN RATES (Per Dekatherms) 6/</u>		
FPAL – Mainline 5/		
Daily Demand:		
Maximum	\$0.0805	\$0.0823
Minimum	\$0.0000	\$0.0000
Commodity Rate:		
Maximum	\$0.0051	\$0.0062
Minimum	\$0.0051	\$0.0062
PAL – Mainline 5/		
Maximum	\$0.0856	\$0.0885
Minimum	\$0.0000	\$0.0000
PAL – Eastern Mainline 5/		
Maximum	\$0.1588	\$0.1600
Minimum	\$0.0000	\$0.0000
<u>TPB RATES (Per Dekatherms) 6/</u>		
Maximum	\$0.0200	\$0.0200
Minimum	\$0.0000	\$0.0000

5/ The Mainline rates apply to service under Rate Schedule PAL or FPAL with a Parking Point or Lending Point at Portland.

6/ Rates are Daily Rates per Dekatherm.

# Appendix C

## Marked Tariff Record

SUMMARY OF RATES AND CHARGES

<u>Rate Schedule and Rate</u>	<u>Tariff Rate</u> <u>Effective September 1, 2021</u>	<u>Tariff Rate</u> <u>Effective September 1, 2024</u>
<u>TRANSPORTATION RATES (Per Dekatherms) 1/</u>		
FT-A		
Monthly Demand:		
Maximum	\$2.4485	\$2.5033
Minimum	\$0.0000	\$0.0000
Daily Demand: 2/		
Maximum	\$0.0805	\$0.0823
Minimum	\$0.0000	\$0.0000
Commodity Rate: 3/		
Maximum	\$0.0051	\$0.0062
Minimum	\$0.0051	\$0.0062
FT-B		
Monthly Demand:		
Maximum	\$4.5640	\$4.5981
Minimum	\$0.0000	\$0.0000
Daily Demand: 4/		
Maximum	\$0.1500	\$0.1512
Minimum	\$0.0000	\$0.0000
Commodity Rate: 3/		
Maximum	\$0.0088	\$0.0088
Minimum	\$0.0088	\$0.0088

- 1/ Transportation rates apply to forward hauls, backhauls and exchanges.
- 2/ The Maximum Volumetric Firm Rate for Capacity Release is the equivalent of the 100% load factor rate for Rate Schedule FT-A.
- 3/ Pursuant to Section 18 of the General Terms and Conditions, the maximum and minimum commodity rates shall be increased to include the Commission-authorized Annual Charge Adjustment unit rate as published on the Commission's web site located at <http://www.ferc.gov>.
- 4/ The Maximum Rate applicable for Capacity Release is the equivalent of the 100% load factor rate for Rate Schedule FT-B.

<u>Rate Schedule and Rate</u>	<u>Tariff Rate Effective September 1, 2021</u>	<u>Tariff Rate Effective September 1, 2024</u>
<u>TRANSPORTATION RATES (Per Dekatherms) 1/</u>		
FT-C		
Monthly Demand:		
Maximum	\$2.4485	\$2.5033
Minimum	\$0.0000	\$0.0000
Daily Demand: 2/		
Maximum	\$0.0805	\$0.0823
Minimum	\$0.0000	\$0.0000
Commodity Rate: 3/		
Maximum	\$0.0051	\$0.0062
Minimum	\$0.0051	\$0.0062
FT-D		
Monthly Demand:		
Maximum	\$2.4485	\$2.5033
Minimum	\$0.0000	\$0.0000
Daily Demand: 4/		
Maximum	\$0.0805	\$0.0823
Minimum	\$0.0000	\$0.0000
Commodity Rate: 3/		
Maximum	\$0.0051	\$0.0062
Minimum	\$0.0051	\$0.0062
FT-GS 3/		
Maximum	\$0.0856	\$0.0885
Minimum	\$0.0051	\$0.0062

- 1/ Transportation rates apply to forward hauls, backhauls and exchanges.
- 2/ The Maximum Volumetric Firm Rate for Capacity Release is the equivalent of the 100% load factor rate for Rate Schedule FT-C.
- 3/ Pursuant to Section 18 of the General Terms and Conditions, the maximum and minimum commodity rates shall be increased to include the Commission-authorized Annual Charge Adjustment unit rate as published on the Commission's web site located at <http://www.ferc.gov>.
- 4/ The Maximum Volumetric Firm Rate for Capacity Release is the equivalent of the 100% load factor rate for Rate Schedule FT-D.

<u>Rate Schedule and Rate</u>	<u>Tariff Rate Effective September 1, 2021</u>	<u>Tariff Rate Effective September 1, 2024</u>
<u>TRANSPORTATION RATES (Per Dekatherms)</u>		
<u>1/2/</u>		
IT – Mainline 3/		
Maximum	\$0.0856	\$0.0885
Minimum	\$0.0051	\$0.0062
IT – Eastern Mainline 3/		
Maximum	\$0.1588	\$0.1600
Minimum	\$0.0088	\$0.0088
Fuel Retention Percentage 4/	0.50%	
Load Management Service Cost Reconciliation Adjustment 5/	<del>\$0.14050.1632</del>	

- 1/ Transportation rates apply to forward hauls, backhauls and exchanges.
- 2/ Pursuant to Section 18 of the General Terms and Conditions, the maximum and minimum rates shall be increased to include the Commission-authorized Annual Charge Adjustment unit rate as published on the Commission’s web site located at <http://www.ferc.gov>.
- 3/ If an IT Customer nominates a quantity of gas which includes a Receipt Point or Delivery Point on the Mainline and a Receipt Point or Delivery Point on the Eastern Mainline, such quantity of gas shall be subject to the sum of the Rate Schedule IT – Mainline Maximum Rate and the Rate Schedule IT – Eastern Mainline Maximum Rate, subject to Section 27 of the General Terms and Conditions of Company’s FERC Gas Tariff, in addition to the Fuel Retention and Loss Quantity.
- 4/ Pursuant to Section 38 of the General Terms and Conditions, the Fuel Retention Percentage includes a Fuel Use Rate of 0.35 percent and a Fuel Loss Rate of 0.15 percent.
- 5/ The Load Management Service Cost Reconciliation Adjustment is calculated in accordance with Section 39 of the General Terms and Conditions.



	Tariff Rate <u>Effective September 1, 2021</u>	Tariff Rate <u>Effective September 1, 2024</u>
<u>PARK AND LOAN RATES (Per Dekatherms) 6/</u>		
FPAL – Mainline 5/		
Daily Demand:		
Maximum	\$0.0805	\$0.0823
Minimum	\$0.0000	\$0.0000
Commodity Rate:		
Maximum	\$0.0051	\$0.0062
Minimum	\$0.0051	\$0.0062
PAL – Mainline 5/		
Maximum	\$0.0856	\$0.0885
Minimum	\$0.0000	\$0.0000
PAL – Eastern Mainline 5/		
Maximum	\$0.1588	\$0.1600
Minimum	\$0.0000	\$0.0000
<u>TPB RATES (Per Dekatherms) 6/</u>		
Maximum	\$0.0200	\$0.0200
Minimum	\$0.0000	\$0.0000

5/ The Mainline rates apply to service under Rate Schedule PAL or FPAL with a Parking Point or Lending Point at Portland.

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