

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, DC 20426

OFFICE OF ENERGY MARKET REGULATION

Midwestern Gas Transmission Company

Docket Nos. RP24-158-000

RP24-158-001

Issued: December 14, 2023

On November 15, 2023, as amended on November 30, 2023, Midwestern Gas Transmission Company filed a tariff record¹ in order to correct a metadata error. Waiver of the Commission's 30-day notice requirement is granted. Pursuant to authority delegated to the Director, Division of Pipeline Regulation, under 18 C.F.R. § 375.307, the tariff record is accepted, effective November 1, 2023, as requested.²

The filings were publicly noticed. No protests or adverse comments were filed. Pursuant to Rule 214 of the Commission's regulations (18 C.F.R. § 385.214), notices of intervention, timely-filed motions to intervene, and any unopposed motions to intervene out-of-time filed before the issuance date of this order are granted.

This action shall not be construed as a waiver of the requirements of section 7 of the Natural Gas Act, as amended; nor shall it be construed as constituting approval of the referenced filing or of any rate, charge, classification, or any rule, regulation, or practice affecting such rate or service contained in the applicant's tariff; nor shall such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against the applicant.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.

Issued by: Marsha K. Palazzi, Director, Division of Pipeline Regulation

¹ See Appendix.

² Because the tariff record submitted in Docket No. RP24-158-000 was overtaken by the tariff record submitted in Docket No. RP24-158-001, the tariff record in Docket No. RP24-158-000 is rejected as moot.

Docket Nos. RP24-158-000 and RP24-158-001

- 2 -

Appendix

Midwestern Gas Transmission Company
Midwestern - FERC Gas Tariff

Docket No. RP24-158-001
Tariff Record Accepted Effective November 1, 2023:

[Part 5.0, Summary of Rates and Charges \(22.0.0\)](#)

Docket No. RP24-158-000
Tariff Record Rejected As Moot:

[Part 5.0, Summary of Rates and Charges \(21.0.0\)](#)

Document Content (s)

RP24-158-000.docx.....1

November 15, 2023

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: Midwestern Gas Transmission Company
Tariff Volume No. 1
Tariff Part 5.0 Metadata Correction
Docket No. RP24-____-000

Dear Ms. Bose:

Pursuant to Section 154.403 of the Federal Energy Regulatory Commission's ("Commission") Regulations, Midwestern Gas Transmission Company ("Midwestern") submits for filing and acceptance the tariff record listed below for inclusion in its FERC Gas Tariff, Volume No. 1 ("Tariff"). The proposed tariff record is submitted to become effective November 15, 2023.

Part 5.0, Statement of Rates, v. 21.0.0 superseding v. 20.0.0

Statement of Nature, Reasons and Basis for the Proposed Changes

Midwestern in this instant filing proposes to update its Part 5.0, Statement of Rates to correct an error in the metadata. On September 28, 2023, Midwestern submitted its annual adjustment to its Load Management Service Cost Reconciliation ("LMSCRA") surcharge, Docket No. RP23-1081-000, Part 5.0, Statement of Rates, version 20.0.0 superseding version 19.0.0. This filing was accepted by the Commission by letter order dated October 31, 2023, to be effective November 1, 2023. Midwestern discovered on November 14, 2023, there was an error in the metadata of the LMSCRA filing. The metadata for the LMSCRA filing erroneously did not incorporate Part 5.0, Statement of Rates, version 19.0.0, which was accepted by the Commission by delegated letter order under Docket No. RP23-468-000 on March 16, 2023.¹ This metadata error in Midwestern's filing resulted in Part 5.0, Statement of Rates, version 20.0.0 of Midwestern's Tariff currently published in eTariff under RP23-1081 presenting a past Annual Fuel Retention Percentage ("FRP") rate rather than the currently effective FRP.

¹ Part 5.0, Statement of Rates, version 19.0.0 updated the FRP rate, effective April 1, 2023. The currently effective FRP rate is 1.01%, however Midwestern's Tariff reflects the previous year's rate of 0.52% from Part 5.0, Statement of Rates, version 18.0.0, which was approved by delegated letter order under Docket No. RP22-1238-000.

The purpose of this filing is to correct the Tariff record so that Part 5.0 Statement of Rates, version 21.0.0 correctly incorporates the accepted rate changes in both Docket Nos. RP23-468-000 and RP23-1081-000. Midwestern requests the Commission's acceptance of Part 5.0, Statement of Rates version 21.0.0, which incorporates the updates proposed and accepted by the Commission in Midwestern's prior two filings. Although this filing is made to correct the metadata error and correctly present the approved FRP rate in the Tariff record, Midwestern applied the approved FRP rate for its customers calculations so that no customers were impacted by the metadata error.

Materials Enclosed

In accordance with Section 154.7 of the Commission's regulations, the following items are included in this filing:

1. an eTariff XML filing package containing the proposal in electronic format;
2. a transmittal letter in PDF format which incorporates the Statement of Nature, Reasons, and Basis for the filing required by section 154.7(a)(6) of the Commission's Regulations;
3. Appendix A – a clean version of the tariff records in PDF format for publishing in eLibrary; and
4. Appendix B – a marked version of the tariff records in PDF format for publishing in eLibrary.

Waivers and Request for Shortened Comment Period

Pursuant to section 154.7(a)(7) of the Commission's regulations, Midwestern respectfully requests that the Commission grant a waiver to its 30-day notice requirement found in section 154.207 of the Commission's regulations. Midwestern additionally requests a shortened comment period. Midwestern proposes the requested waiver and shortened comment period because proposed version 21.0.0 of Midwestern's Statement of Rates incorporates rates already accepted by the Commission, as more fully described above, and proposes no new changes to the tariff record.

Midwestern has not identified any additional waivers of the Commission's Regulations needed to permit this filing to become effective as proposed; however, Midwestern respectfully requests that, should the Commission determine that any such waivers are required, the Commission grant such waivers as are necessary in order that the revised tariff records may be made effective as proposed. No waiver of Midwestern's Tariff is herein requested.

Service and Correspondence

In accordance with section 154.208 of the Commission's regulations, the undersigned certifies that a copy of this filing has been served electronically on Midwestern's customers and affected state regulatory commissions. A paper copy of this filing may only be served if a customer has been granted waiver of electronic service pursuant to Part 390 of the Commission's

Ms. Kimberly D. Bose, Secretary

November 15, 2023

Page 3 of 3

regulations. In addition, a copy of this filing is available for public inspection during regular business hours at Midwestern's office at 100 West Fifth Street, Tulsa, Oklahoma 74103.

It is requested that a copy of all communications, correspondence, and pleadings with respect to this filing be sent to:

Denise Adams Director, Regulatory Affairs ONEOK, Inc. 100 West 5th Street Tulsa, Oklahoma 74103 (918) 732-1408 Email: regulatoryaffairs@oneok.com	Lisa Nishimuta Legal Counsel, Regulatory ONEOK, Inc. 100 West 5th Street Tulsa, Oklahoma 74103 (918) 588-7730 Email: lisa.nishimuta@oneok.com
--	---

Pursuant to section 385.2005 and section 385.2011(c)(5) of the Commission's regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best knowledge and belief of the undersigned.

Any questions regarding this filing may be directed to Denise Adams at (918) 732-1408.

Respectfully submitted,

/s/ Denise A. Adams

Denise A. Adams
Director, Regulatory Affairs
ONEOK, Inc.
100 West 5th Street
Tulsa, Oklahoma 74103

Attachments

Appendix A

Clean Tariff Record

SUMMARY OF RATES AND CHARGES

<u>Rate Schedule and Rate</u>	<u>Tariff Rate Effective September 1, 2021</u>	<u>Tariff Rate Effective September 1, 2024</u>
<u>TRANSPORTATION RATES (Per Dekatherms) 1/</u>		
FT-A		
Monthly Demand:		
Maximum	\$2.4485	\$2.5033
Minimum	\$0.0000	\$0.0000
Daily Demand: 2/		
Maximum	\$0.0805	\$0.0823
Minimum	\$0.0000	\$0.0000
Commodity Rate: 3/		
Maximum	\$0.0051	\$0.0062
Minimum	\$0.0051	\$0.0062
FT-B		
Monthly Demand:		
Maximum	\$4.5640	\$4.5981
Minimum	\$0.0000	\$0.0000
Daily Demand: 4/		
Maximum	\$0.1500	\$0.1512
Minimum	\$0.0000	\$0.0000
Commodity Rate: 3/		
Maximum	\$0.0088	\$0.0088
Minimum	\$0.0088	\$0.0088

- 1/ Transportation rates apply to forward hauls, backhauls and exchanges.
- 2/ The Maximum Volumetric Firm Rate for Capacity Release is the equivalent of the 100% load factor rate for Rate Schedule FT-A.
- 3/ Pursuant to Section 18 of the General Terms and Conditions, the maximum and minimum commodity rates shall be increased to include the Commission-authorized Annual Charge Adjustment unit rate as published on the Commission's web site located at <http://www.ferc.gov>.
- 4/ The Maximum Rate applicable for Capacity Release is the equivalent of the 100% load factor rate for Rate Schedule FT-B.

<u>Rate Schedule and Rate</u>	<u>Tariff Rate Effective September 1, 2021</u>	<u>Tariff Rate Effective September 1, 2024</u>
<u>TRANSPORTATION RATES (Per Dekatherms) 1/</u>		
FT-C		
Monthly Demand:		
Maximum	\$2.4485	\$2.5033
Minimum	\$0.0000	\$0.0000
Daily Demand: 2/		
Maximum	\$0.0805	\$0.0823
Minimum	\$0.0000	\$0.0000
Commodity Rate: 3/		
Maximum	\$0.0051	\$0.0062
Minimum	\$0.0051	\$0.0062
FT-D		
Monthly Demand:		
Maximum	\$2.4485	\$2.5033
Minimum	\$0.0000	\$0.0000
Daily Demand: 4/		
Maximum	\$0.0805	\$0.0823
Minimum	\$0.0000	\$0.0000
Commodity Rate: 3/		
Maximum	\$0.0051	\$0.0062
Minimum	\$0.0051	\$0.0062
FT-GS 3/		
Maximum	\$0.0856	\$0.0885
Minimum	\$0.0051	\$0.0062

- 1/ Transportation rates apply to forward hauls, backhauls and exchanges.
- 2/ The Maximum Volumetric Firm Rate for Capacity Release is the equivalent of the 100% load factor rate for Rate Schedule FT-C.
- 3/ Pursuant to Section 18 of the General Terms and Conditions, the maximum and minimum commodity rates shall be increased to include the Commission-authorized Annual Charge Adjustment unit rate as published on the Commission's web site located at <http://www.ferc.gov>.
- 4/ The Maximum Volumetric Firm Rate for Capacity Release is the equivalent of the 100% load factor rate for Rate Schedule FT-D.

<u>Rate Schedule and Rate</u>	<u>Tariff Rate</u> <u>Effective September 1, 2021</u>	<u>Tariff Rate</u> <u>Effective September 1, 2024</u>
<u>TRANSPORTATION RATES (Per Dekatherms)</u>		
<u>1/2/</u>		
IT – Mainline 3/		
Maximum	\$0.0856	\$0.0885
Minimum	\$0.0051	\$0.0062
IT – Eastern Mainline 3/		
Maximum	\$0.1588	\$0.1600
Minimum	\$0.0088	\$0.0088
Fuel Retention Percentage 4/	1.01%	
Load Management Service Cost Reconciliation Adjustment 5/	\$0.1405	

- 1/ Transportation rates apply to forward hauls, backhauls and exchanges.
- 2/ Pursuant to Section 18 of the General Terms and Conditions, the maximum and minimum rates shall be increased to include the Commission-authorized Annual Charge Adjustment unit rate as published on the Commission’s web site located at <http://www.ferc.gov>.
- 3/ If an IT Customer nominates a quantity of gas which includes a Receipt Point or Delivery Point on the Mainline and a Receipt Point or Delivery Point on the Eastern Mainline, such quantity of gas shall be subject to the sum of the Rate Schedule IT – Mainline Maximum Rate and the Rate Schedule IT – Eastern Mainline Maximum Rate, subject to Section 27 of the General Terms and Conditions of Company’s FERC Gas Tariff, in addition to the Fuel Retention and Loss Quantity.
- 4/ Pursuant to Section 38 of the General Terms and Conditions, the Fuel Retention Percentage includes a Fuel Use Rate of 0.46 percent and a Fuel Loss Rate of 0.06 percent.
- 5/ The Load Management Service Cost Reconciliation Adjustment is calculated in accordance with Section 39 of the General Terms and Conditions.

	Tariff Rate <u>Effective September 1, 2021</u>	Tariff Rate <u>Effective September 1, 2024</u>
<u>PARK AND LOAN RATES (Per Dekatherms) 6/</u>		
FPAL – Mainline 5/		
Daily Demand:		
Maximum	\$0.0805	\$0.0823
Minimum	\$0.0000	\$0.0000
Commodity Rate:		
Maximum	\$0.0051	\$0.0062
Minimum	\$0.0051	\$0.0062
PAL – Mainline 5/		
Maximum	\$0.0856	\$0.0885
Minimum	\$0.0000	\$0.0000
PAL – Eastern Mainline 5/		
Maximum	\$0.1588	\$0.1600
Minimum	\$0.0000	\$0.0000
<u>TPB RATES (Per Dekatherms) 6/</u>		
Maximum	\$0.0200	\$0.0200
Minimum	\$0.0000	\$0.0000

5/ The Mainline rates apply to service under Rate Schedule PAL or FPAL with a Parking Point or Lending Point at Portland.

6/ Rates are Daily Rates per Dekatherm.

Appendix B

Marked Tariff Record

SUMMARY OF RATES AND CHARGES

<u>Rate Schedule and Rate</u>	<u>Tariff Rate Effective September 1, 2021</u>	<u>Tariff Rate Effective September 1, 2024</u>
<u>TRANSPORTATION RATES (Per Dekatherms) 1/</u>		
FT-A		
Monthly Demand:		
Maximum	\$2.4485	\$2.5033
Minimum	\$0.0000	\$0.0000
Daily Demand: 2/		
Maximum	\$0.0805	\$0.0823
Minimum	\$0.0000	\$0.0000
Commodity Rate: 3/		
Maximum	\$0.0051	\$0.0062
Minimum	\$0.0051	\$0.0062
FT-B		
Monthly Demand:		
Maximum	\$4.5640	\$4.5981
Minimum	\$0.0000	\$0.0000
Daily Demand: 4/		
Maximum	\$0.1500	\$0.1512
Minimum	\$0.0000	\$0.0000
Commodity Rate: 3/		
Maximum	\$0.0088	\$0.0088
Minimum	\$0.0088	\$0.0088

- 1/ Transportation rates apply to forward hauls, backhauls and exchanges.
- 2/ The Maximum Volumetric Firm Rate for Capacity Release is the equivalent of the 100% load factor rate for Rate Schedule FT-A.
- 3/ Pursuant to Section 18 of the General Terms and Conditions, the maximum and minimum commodity rates shall be increased to include the Commission-authorized Annual Charge Adjustment unit rate as published on the Commission's web site located at <http://www.ferc.gov>.
- 4/ The Maximum Rate applicable for Capacity Release is the equivalent of the 100% load factor rate for Rate Schedule FT-B.

<u>Rate Schedule and Rate</u>	<u>Tariff Rate Effective September 1, 2021</u>	<u>Tariff Rate Effective September 1, 2024</u>
<u>TRANSPORTATION RATES (Per Dekatherms) 1/</u>		
FT-C		
Monthly Demand:		
Maximum	\$2.4485	\$2.5033
Minimum	\$0.0000	\$0.0000
Daily Demand: 2/		
Maximum	\$0.0805	\$0.0823
Minimum	\$0.0000	\$0.0000
Commodity Rate: 3/		
Maximum	\$0.0051	\$0.0062
Minimum	\$0.0051	\$0.0062
FT-D		
Monthly Demand:		
Maximum	\$2.4485	\$2.5033
Minimum	\$0.0000	\$0.0000
Daily Demand: 4/		
Maximum	\$0.0805	\$0.0823
Minimum	\$0.0000	\$0.0000
Commodity Rate: 3/		
Maximum	\$0.0051	\$0.0062
Minimum	\$0.0051	\$0.0062
FT-GS 3/		
Maximum	\$0.0856	\$0.0885
Minimum	\$0.0051	\$0.0062

- 1/ Transportation rates apply to forward hauls, backhauls and exchanges.
- 2/ The Maximum Volumetric Firm Rate for Capacity Release is the equivalent of the 100% load factor rate for Rate Schedule FT-C.
- 3/ Pursuant to Section 18 of the General Terms and Conditions, the maximum and minimum commodity rates shall be increased to include the Commission-authorized Annual Charge Adjustment unit rate as published on the Commission's web site located at <http://www.ferc.gov>.
- 4/ The Maximum Volumetric Firm Rate for Capacity Release is the equivalent of the 100% load factor rate for Rate Schedule FT-D.

<u>Rate Schedule and Rate</u>	<u>Tariff Rate</u> <u>Effective September 1, 2021</u>	<u>Tariff Rate</u> <u>Effective September 1, 2024</u>
<u>TRANSPORTATION RATES (Per Dekatherms)</u>		
<u>1/2/</u>		
IT – Mainline 3/		
Maximum	\$0.0856	\$0.0885
Minimum	\$0.0051	\$0.0062
IT – Eastern Mainline 3/		
Maximum	\$0.1588	\$0.1600
Minimum	\$0.0088	\$0.0088
Fuel Retention Percentage 4/	0.52 <u>1.01</u> %	
Load Management Service Cost Reconciliation Adjustment 5/	\$0.1405	

- 1/ Transportation rates apply to forward hauls, backhauls and exchanges.
- 2/ Pursuant to Section 18 of the General Terms and Conditions, the maximum and minimum rates shall be increased to include the Commission-authorized Annual Charge Adjustment unit rate as published on the Commission’s web site located at <http://www.ferc.gov>.
- 3/ If an IT Customer nominates a quantity of gas which includes a Receipt Point or Delivery Point on the Mainline and a Receipt Point or Delivery Point on the Eastern Mainline, such quantity of gas shall be subject to the sum of the Rate Schedule IT – Mainline Maximum Rate and the Rate Schedule IT – Eastern Mainline Maximum Rate, subject to Section 27 of the General Terms and Conditions of Company’s FERC Gas Tariff, in addition to the Fuel Retention and Loss Quantity.
- 4/ Pursuant to Section 38 of the General Terms and Conditions, the Fuel Retention Percentage includes a Fuel Use Rate of 0.46 percent and a Fuel Loss Rate of 0.06 percent.
- 5/ The Load Management Service Cost Reconciliation Adjustment is calculated in accordance with Section 39 of the General Terms and Conditions.

	Tariff Rate <u>Effective September 1, 2021</u>	Tariff Rate <u>Effective September 1, 2024</u>
<u>PARK AND LOAN RATES (Per Dekatherms) 6/</u>		
FPAL – Mainline 5/		
Daily Demand:		
Maximum	\$0.0805	\$0.0823
Minimum	\$0.0000	\$0.0000
Commodity Rate:		
Maximum	\$0.0051	\$0.0062
Minimum	\$0.0051	\$0.0062
PAL – Mainline 5/		
Maximum	\$0.0856	\$0.0885
Minimum	\$0.0000	\$0.0000
PAL – Eastern Mainline 5/		
Maximum	\$0.1588	\$0.1600
Minimum	\$0.0000	\$0.0000
<u>TPB RATES (Per Dekatherms) 6/</u>		
Maximum	\$0.0200	\$0.0200
Minimum	\$0.0000	\$0.0000

5/ The Mainline rates apply to service under Rate Schedule PAL or FPAL with a Parking Point or Lending Point at Portland.

6/ Rates are Daily Rates per Dekatherm.