

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, DC 20426

OFFICE OF ENERGY MARKET REGULATION

Midwestern Gas Transmission Company
Docket No. RP24-411-000

Issued: March 12, 2024

On February 22, 2024, Midwestern Gas Transmission Company filed a tariff record¹ to reflect the annual adjustment to its fuel retention percentages pursuant to section 38 of the General Terms and Conditions of its tariff. Pursuant to authority delegated to the Director, Division of Pipeline Regulation, under 18 C.F.R. § 375.307, the tariff record is accepted, effective April 1, 2024, as requested.

The filing was publicly noticed. No protests or adverse comments were filed. Pursuant to Rule 214 of the Commission's regulations (18 C.F.R. § 385.214), notices of intervention, timely-filed motions to intervene, and any unopposed motions to intervene out-of-time filed before the issuance date of this order are granted.

This action shall not be construed as a waiver of the requirements of section 7 of the Natural Gas Act, as amended; nor shall it be construed as constituting approval of the referenced filing or of any rate, charge, classification, or any rule, regulation, or practice affecting such rate or service contained in the applicant's tariff; nor shall such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against the applicant.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.

Issued by: Marsha K. Palazzi, Director, Division of Pipeline Regulation

¹ Midwestern Gas Transmission Company, Midwestern - FERC Gas Tariff, [Part 5.0, Summary of Rates and Charges \(23.0.0\)](#).

Document Content (s)

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February 22, 2024

Ms. Debbie-Anne Reese, Acting Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: Midwestern Gas Transmission Company
Annual Fuel Retention Percentage Adjustment – 2024 Rate
Docket No. RP24-____-000

Dear Ms. Reese:

Pursuant to section 154.403 of the Federal Energy Regulatory Commission’s (“Commission”) regulations, Midwestern Gas Transmission Company (“Midwestern”) respectfully submits for filing and acceptance the tariff record listed below for inclusion in its FERC Gas Tariff, Volume No. 1 (“Tariff”). The proposed tariff records are submitted to become effective April 1, 2024.

Part 5.0, Summary of Rates and Charges, v. 23.0.0

Statement of Nature, Reasons and Basis for the Proposed Changes

Section 38 of Midwestern’s General Terms & Conditions (“GT&C”) presents the calculation of the fuel retention percentage (“FRP”), that ensures Midwestern does not profit from fuel used and lost and unaccounted for gas. The purpose of this filing is to revise the above referenced tariff record to reflect Midwestern’s annual adjustment to its FRPs effective April 1, 2024, in accordance with Midwestern’s Tariff.

Midwestern is proposing the following new FRPs for Rate Schedules FT-A, FT-B, FT-C, and FT-D:

Period	Fuel Use Percentage	Fuel Loss Percentage	Total FRP
Proposed rates to be effective April 1, 2024 – March 31, 2025	0.35%	0.15%	0.50%

The workpapers attached hereto as Appendix A provide supporting calculations in deriving the proposed adjustment.

Materials Enclosed

In accordance with section 154.7 of the Commission's regulations, the following items are included in this filing:

1. an eTariff XML filing package containing the proposal in electronic format;
2. a transmittal letter in PDF format, which incorporates the Statement of Nature, Reasons and Basis for the filing required by section 154.7(a)(6) of the Commission's regulations;
3. Appendix A – the workpapers providing supporting calculations used in deriving the proposed percentages;
4. Appendix B – a clean version of the tariff records in PDF format for publishing in eLibrary; and,
5. Appendix C – a marked version of the tariff records in PDF format for publishing in eLibrary.

Proposed Effective Date

Pursuant to section 154.7(a)(3) of the Commission's regulations, Midwestern respectfully requests that the tariff records submitted herewith be approved effective April 1, 2024, which date is at least thirty (30) days after receipt of this filing by the Commission. In accordance with section 154.7(a)(9) of the Commission's regulations, Midwestern hereby files a motion to place the proposed tariff records into effect at the end of any suspension period if one is so ordered by the Commission in this proceeding.

Waivers

Pursuant to section 154.7(a)(7) of the Commission's regulations, Midwestern has not identified any waivers of the Commission's regulations needed to permit its filing to become effective as proposed; however, Midwestern respectfully requests that, should the Commission determine that any such waivers are required, the Commission grant such waivers as are necessary in order that the revised tariff records may be made effective as proposed. No waiver of Midwestern's Tariff is herein requested.

Service and Correspondence

In accordance with section 154.208 of the Commission's regulations, the undersigned certifies that a copy of this filing has been served electronically on Midwestern's customers and affected state regulatory commissions. A paper copy of this filing may only be served if a customer has been granted waiver of electronic service pursuant to Part 390 of the Commission's regulations. In addition, a copy of this filing is available for public inspection during regular business hours at Midwestern's office at 100 West Fifth Street, Tulsa, Oklahoma 74103.

Ms. Debbie-Anne Reese, Acting Secretary

February 22, 2024

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Pursuant to section 385.2005 and section 385.2011(c)(5) of the Commission's regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best knowledge and belief of the undersigned.

It is requested that a copy of all communications, correspondence, and pleadings with respect to this filing be sent to:

Denise Adams Director, Regulatory Affairs ONEOK, Inc. 100 West 5th Street Tulsa, Oklahoma 74103 (918) 732-1408 Email: regulatoryaffairs@oneok.com	Lisa Nishimuta Legal Counsel, Regulatory ONEOK, Inc. 100 West 5th Street Tulsa, Oklahoma 74103 (918) 588-7730 Email: lisa.nishimuta@oneok.com
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Any questions regarding this filing may be directed to Denise Adams at (918) 732-1408.

Respectfully submitted,

/s/ Denise Adams

Denise Adams
Director, Regulatory Affairs
ONEOK, Inc.
100 West 5th Street
Tulsa, Oklahoma 74103

Attachments

Appendix A

Workpapers

Midwestern Gas Transmission Company Fuel Retention Percentages for April 2024 - March 2025 Schedule 1			
Line No.	Description		Notes
1	Gas Required for Fuel Use February 2023 - January 2024 Schedule 2	1,087,241	
2	Fuel Use Cumulative Balance Under / (Over) Recovery Balance as of January 2024 Schedule 5	(336,293)	
3	Total Gas Required for Fuel Use = Line 1 + Line 2	750,948	
4	Fuel Use Volumes Received for Physical Transportation February 2023 - January 2024 Schedule 4	215,615,894	
5	Total Fuel Use Rate = Line 3 / Line 4	0.35%	
6	Gas Required for Loss February 2023 - January 2024 Schedule 3	389,435	
7	Loss Cumulative Balance Under / (Over) Recovery Balance as of January 2024 Schedule 5	15,614	
8	Total Gas Required for Loss = Line 6 + Line 7	405,049	
9	Loss Volumes Received for Physical Transportation February 2022 - January 2023 Schedule 4	271,568,170	
10	Total Loss Rate = Line 8 / Line 9	0.15%	
11	Calculated Fuel Retention Percentage = Line 5 + Line 10	0.50%	
12	Requested Total Fuel Use Rate	0.35%	
13	Requested Total Loss Rate	0.15%	
14	Requested Total Fuel Retention Rate	0.50%	

Notes:

Quantities are in dekatherms.

Midwestern Gas Transmission Company
Gas Required for Fuel Use
February 2023 - January 2024
Schedule 2 (in Dekatherms)

Months	Fuel Use
February 2023	169,640
March 2023	194,817
April 2023	197,963
May 2023	77,639
June 2023	59,778
July 2023	23,860
August 2023	22,183
September 2023	23,599
October 2023	46,451
November 2023	134,513
December 2023	39,742
January 2024	97,056
Total Gas Required for Fuel Use	1,087,241

Midwestern Gas Transmission Company
Gas Required for Loss
February 2023 - January 2024
Schedule 3 (in Dekatherms)

Months	Loss / (Gain)
February 2023	35,678
March 2023	9,589
April 2023	41,180
May 2023	42,332
June 2023	42,833
July 2023	133,064
August 2023	163,303
September 2023	75,409
October 2023	(70,856)
November 2023	61,410
December 2023	(48,801)
January 2024	(95,706)
Total Gas Required for Loss	389,435

Midwestern Gas Transmission Company
Fuel Use Volumes Received for Physical Transportation
February 2023 - January 2024
Schedule 4 (in Dekatherms)

Months	Fuel Use Volumes Received for Physical Transportation
February 2023	21,711,485
March 2023	25,424,325
April 2023	24,782,482
May 2023	19,956,419
June 2023	16,734,755
July 2023	14,245,204
August 2023	11,895,026
September 2023	9,159,605
October 2023	16,499,184
November 2023	21,212,539
December 2023	14,290,507
January 2024	19,704,363
Total Fuel Use Volumes Received for Physical Transportation	<u>215,615,894</u>

Midwestern Gas Transmission Company
Loss Volumes Received for Physical Transportation
February 2023 - January 2024
Schedule 4 (in Dekatherms)

Months	Loss Volumes Received for Physical Transportation
February 2023	23,978,083
March 2023	27,646,318
April 2023	27,854,910
May 2023	26,186,969
June 2023	22,844,745
July 2023	20,121,964
August 2023	16,094,785
September 2023	17,628,498
October 2023	21,552,955
November 2023	23,219,360
December 2023	20,129,616
January 2024	24,309,967
Total Loss Volumes Received for Physical Transportation	<u>271,568,170</u>

Midwestern Gas Transmission Company
Fuel Use Cumulative Balance Under / (Over) Recovery
February 2023 - January 2024
Schedule 5 (in Dekatherms)

a	b	c	d = b - c	e = Previous Bal. + d
Months	Gas Required for Fuel Use Schedule 2	Actual Gas Retained for Fuel Use	Current Month Fuel Use Under / (Over) Recovery	Fuel Use Cumulative Balance Under / (Over) Recovery
Beginning Balance January 2023				343,453
February 2023	169,640	99,931	69,709	413,162
March 2023	194,817	116,916	77,901	491,063
April 2023	197,963	227,981	(30,018)	461,045
May 2023	77,639	183,637	(105,998)	355,047
June 2023	59,778	153,968	(94,190)	260,857
July 2023	23,860	131,086	(107,226)	153,631
August 2023	22,183	109,471	(87,288)	66,343
September 2023	23,599	84,289	(60,690)	5,653
October 2023	46,451	151,823	(105,372)	(99,719)
November 2023	134,513	195,100	(60,587)	(160,306)
December 2023	39,742	131,517	(91,775)	(252,081)
January 2024	97,056	181,268	(84,212)	(336,293)
Total	1,087,241	1,766,987	(679,746)	(336,293)

Midwestern Gas Transmission Company
Loss Cumulative Balance Under / (Over) Recovery
February 2023 - January 2024
Schedule 5 (in Dekatherms)

a	b	c	d = b - c	e = Previous Bal. + d
Months	Gas Required for Loss Loss / (Gain) Schedule 3	Actual Gas Retained for Loss	Current Month Loss Under / (Over) Recovery	Loss Cumulative Balance Under / (Over) Recovery
Beginning Balance January 2023				(145,406)
February 2023	35,678	14,393	21,285	(124,121)
March 2023	9,589	16,556	(6,967)	(131,088)
April 2023	41,180	25,024	16,156	(114,932)
May 2023	42,332	23,496	18,836	(96,096)
June 2023	42,833	20,518	22,315	(73,781)
July 2023	133,064	18,008	115,056	41,275
August 2023	163,303	14,449	148,854	190,129
September 2023	75,409	15,805	59,604	249,733
October 2023	(70,856)	19,342	(90,198)	159,535
November 2023	61,410	20,877	40,533	200,068
December 2023	(48,801)	18,084	(66,885)	133,183
January 2024	(95,706)	21,863	(117,569)	15,614
Total	389,435	228,415	161,020	15,614

Appendix B

Clean Tariff Record

SUMMARY OF RATES AND CHARGES

<u>Rate Schedule and Rate</u>	<u>Tariff Rate Effective September 1, 2021</u>	<u>Tariff Rate Effective September 1, 2024</u>
<u>TRANSPORTATION RATES (Per Dekatherms) 1/</u>		
FT-A		
Monthly Demand:		
Maximum	\$2.4485	\$2.5033
Minimum	\$0.0000	\$0.0000
Daily Demand: 2/		
Maximum	\$0.0805	\$0.0823
Minimum	\$0.0000	\$0.0000
Commodity Rate: 3/		
Maximum	\$0.0051	\$0.0062
Minimum	\$0.0051	\$0.0062
FT-B		
Monthly Demand:		
Maximum	\$4.5640	\$4.5981
Minimum	\$0.0000	\$0.0000
Daily Demand: 4/		
Maximum	\$0.1500	\$0.1512
Minimum	\$0.0000	\$0.0000
Commodity Rate: 3/		
Maximum	\$0.0088	\$0.0088
Minimum	\$0.0088	\$0.0088

- 1/ Transportation rates apply to forward hauls, backhauls and exchanges.
- 2/ The Maximum Volumetric Firm Rate for Capacity Release is the equivalent of the 100% load factor rate for Rate Schedule FT-A.
- 3/ Pursuant to Section 18 of the General Terms and Conditions, the maximum and minimum commodity rates shall be increased to include the Commission-authorized Annual Charge Adjustment unit rate as published on the Commission's web site located at <http://www.ferc.gov>.
- 4/ The Maximum Rate applicable for Capacity Release is the equivalent of the 100% load factor rate for Rate Schedule FT-B.

<u>Rate Schedule and Rate</u>	<u>Tariff Rate Effective September 1, 2021</u>	<u>Tariff Rate Effective September 1, 2024</u>
<u>TRANSPORTATION RATES (Per Dekatherms) 1/</u>		
FT-C		
Monthly Demand:		
Maximum	\$2.4485	\$2.5033
Minimum	\$0.0000	\$0.0000
Daily Demand: 2/		
Maximum	\$0.0805	\$0.0823
Minimum	\$0.0000	\$0.0000
Commodity Rate: 3/		
Maximum	\$0.0051	\$0.0062
Minimum	\$0.0051	\$0.0062
FT-D		
Monthly Demand:		
Maximum	\$2.4485	\$2.5033
Minimum	\$0.0000	\$0.0000
Daily Demand: 4/		
Maximum	\$0.0805	\$0.0823
Minimum	\$0.0000	\$0.0000
Commodity Rate: 3/		
Maximum	\$0.0051	\$0.0062
Minimum	\$0.0051	\$0.0062
FT-GS 3/		
Maximum	\$0.0856	\$0.0885
Minimum	\$0.0051	\$0.0062

- 1/ Transportation rates apply to forward hauls, backhauls and exchanges.
- 2/ The Maximum Volumetric Firm Rate for Capacity Release is the equivalent of the 100% load factor rate for Rate Schedule FT-C.
- 3/ Pursuant to Section 18 of the General Terms and Conditions, the maximum and minimum commodity rates shall be increased to include the Commission-authorized Annual Charge Adjustment unit rate as published on the Commission's web site located at <http://www.ferc.gov>.
- 4/ The Maximum Volumetric Firm Rate for Capacity Release is the equivalent of the 100% load factor rate for Rate Schedule FT-D.

<u>Rate Schedule and Rate</u>	<u>Tariff Rate</u> <u>Effective September 1, 2021</u>	<u>Tariff Rate</u> <u>Effective September 1, 2024</u>
<u>TRANSPORTATION RATES (Per Dekatherms)</u>		
<u>1/2/</u>		
IT – Mainline 3/		
Maximum	\$0.0856	\$0.0885
Minimum	\$0.0051	\$0.0062
IT – Eastern Mainline 3/		
Maximum	\$0.1588	\$0.1600
Minimum	\$0.0088	\$0.0088
Fuel Retention Percentage 4/	0.50%	
Load Management Service Cost Reconciliation Adjustment 5/	\$0.1405	

- 1/ Transportation rates apply to forward hauls, backhauls and exchanges.
- 2/ Pursuant to Section 18 of the General Terms and Conditions, the maximum and minimum rates shall be increased to include the Commission-authorized Annual Charge Adjustment unit rate as published on the Commission’s web site located at <http://www.ferc.gov>.
- 3/ If an IT Customer nominates a quantity of gas which includes a Receipt Point or Delivery Point on the Mainline and a Receipt Point or Delivery Point on the Eastern Mainline, such quantity of gas shall be subject to the sum of the Rate Schedule IT – Mainline Maximum Rate and the Rate Schedule IT – Eastern Mainline Maximum Rate, subject to Section 27 of the General Terms and Conditions of Company’s FERC Gas Tariff, in addition to the Fuel Retention and Loss Quantity.
- 4/ Pursuant to Section 38 of the General Terms and Conditions, the Fuel Retention Percentage includes a Fuel Use Rate of 0.35 percent and a Fuel Loss Rate of 0.15 percent.
- 5/ The Load Management Service Cost Reconciliation Adjustment is calculated in accordance with Section 39 of the General Terms and Conditions.

	Tariff Rate <u>Effective September 1, 2021</u>	Tariff Rate <u>Effective September 1, 2024</u>
<u>PARK AND LOAN RATES (Per Dekatherms) 6/</u>		
FPAL – Mainline 5/		
Daily Demand:		
Maximum	\$0.0805	\$0.0823
Minimum	\$0.0000	\$0.0000
Commodity Rate:		
Maximum	\$0.0051	\$0.0062
Minimum	\$0.0051	\$0.0062
PAL – Mainline 5/		
Maximum	\$0.0856	\$0.0885
Minimum	\$0.0000	\$0.0000
PAL – Eastern Mainline 5/		
Maximum	\$0.1588	\$0.1600
Minimum	\$0.0000	\$0.0000
<u>TPB RATES (Per Dekatherms) 6/</u>		
Maximum	\$0.0200	\$0.0200
Minimum	\$0.0000	\$0.0000

5/ The Mainline rates apply to service under Rate Schedule PAL or FPAL with a Parking Point or Lending Point at Portland.

6/ Rates are Daily Rates per Dekatherm.

Appendix C
Marked Tariff Record

SUMMARY OF RATES AND CHARGES

<u>Rate Schedule and Rate</u>	<u>Tariff Rate</u> <u>Effective September 1, 2021</u>	<u>Tariff Rate</u> <u>Effective September 1, 2024</u>
<u>TRANSPORTATION RATES (Per Dekatherms) 1/</u>		
FT-A		
Monthly Demand:		
Maximum	\$2.4485	\$2.5033
Minimum	\$0.0000	\$0.0000
Daily Demand: 2/		
Maximum	\$0.0805	\$0.0823
Minimum	\$0.0000	\$0.0000
Commodity Rate: 3/		
Maximum	\$0.0051	\$0.0062
Minimum	\$0.0051	\$0.0062
FT-B		
Monthly Demand:		
Maximum	\$4.5640	\$4.5981
Minimum	\$0.0000	\$0.0000
Daily Demand: 4/		
Maximum	\$0.1500	\$0.1512
Minimum	\$0.0000	\$0.0000
Commodity Rate: 3/		
Maximum	\$0.0088	\$0.0088
Minimum	\$0.0088	\$0.0088

- 1/ Transportation rates apply to forward hauls, backhauls and exchanges.
- 2/ The Maximum Volumetric Firm Rate for Capacity Release is the equivalent of the 100% load factor rate for Rate Schedule FT-A.
- 3/ Pursuant to Section 18 of the General Terms and Conditions, the maximum and minimum commodity rates shall be increased to include the Commission-authorized Annual Charge Adjustment unit rate as published on the Commission's web site located at <http://www.ferc.gov>.
- 4/ The Maximum Rate applicable for Capacity Release is the equivalent of the 100% load factor rate for Rate Schedule FT-B.

<u>Rate Schedule and Rate</u>	<u>Tariff Rate Effective September 1, 2021</u>	<u>Tariff Rate Effective September 1, 2024</u>
<u>TRANSPORTATION RATES (Per Dekatherms) 1/</u>		
FT-C		
Monthly Demand:		
Maximum	\$2.4485	\$2.5033
Minimum	\$0.0000	\$0.0000
Daily Demand: 2/		
Maximum	\$0.0805	\$0.0823
Minimum	\$0.0000	\$0.0000
Commodity Rate: 3/		
Maximum	\$0.0051	\$0.0062
Minimum	\$0.0051	\$0.0062
FT-D		
Monthly Demand:		
Maximum	\$2.4485	\$2.5033
Minimum	\$0.0000	\$0.0000
Daily Demand: 4/		
Maximum	\$0.0805	\$0.0823
Minimum	\$0.0000	\$0.0000
Commodity Rate: 3/		
Maximum	\$0.0051	\$0.0062
Minimum	\$0.0051	\$0.0062
FT-GS 3/		
Maximum	\$0.0856	\$0.0885
Minimum	\$0.0051	\$0.0062

- 1/ Transportation rates apply to forward hauls, backhauls and exchanges.
- 2/ The Maximum Volumetric Firm Rate for Capacity Release is the equivalent of the 100% load factor rate for Rate Schedule FT-C.
- 3/ Pursuant to Section 18 of the General Terms and Conditions, the maximum and minimum commodity rates shall be increased to include the Commission-authorized Annual Charge Adjustment unit rate as published on the Commission's web site located at <http://www.ferc.gov>.
- 4/ The Maximum Volumetric Firm Rate for Capacity Release is the equivalent of the 100% load factor rate for Rate Schedule FT-D.

<u>Rate Schedule and Rate</u>	<u>Tariff Rate</u> <u>Effective September 1, 2021</u>	<u>Tariff Rate</u> <u>Effective September 1, 2024</u>
<u>TRANSPORTATION RATES (Per Dekatherms)</u>		
<u>1/2/</u>		
IT – Mainline 3/		
Maximum	\$0.0856	\$0.0885
Minimum	\$0.0051	\$0.0062
IT – Eastern Mainline 3/		
Maximum	\$0.1588	\$0.1600
Minimum	\$0.0088	\$0.0088
Fuel Retention Percentage 4/	1.010 0.50%	
Load Management Service Cost Reconciliation Adjustment 5/	\$0.1405	

- 1/ Transportation rates apply to forward hauls, backhauls and exchanges.
- 2/ Pursuant to Section 18 of the General Terms and Conditions, the maximum and minimum rates shall be increased to include the Commission-authorized Annual Charge Adjustment unit rate as published on the Commission’s web site located at <http://www.ferc.gov>.
- 3/ If an IT Customer nominates a quantity of gas which includes a Receipt Point or Delivery Point on the Mainline and a Receipt Point or Delivery Point on the Eastern Mainline, such quantity of gas shall be subject to the sum of the Rate Schedule IT – Mainline Maximum Rate and the Rate Schedule IT – Eastern Mainline Maximum Rate, subject to Section 27 of the General Terms and Conditions of Company’s FERC Gas Tariff, in addition to the Fuel Retention and Loss Quantity.
- 4/ Pursuant to Section 38 of the General Terms and Conditions, the Fuel Retention Percentage includes a Fuel Use Rate of ~~0.920~~0.35 percent and a Fuel Loss Rate of ~~0.090~~0.15 percent.
- 5/ The Load Management Service Cost Reconciliation Adjustment is calculated in accordance with Section 39 of the General Terms and Conditions.

	Tariff Rate <u>Effective September 1, 2021</u>	Tariff Rate <u>Effective September 1, 2024</u>
<u>PARK AND LOAN RATES (Per Dekatherms) 6/</u>		
FPAL – Mainline 5/		
Daily Demand:		
Maximum	\$0.0805	\$0.0823
Minimum	\$0.0000	\$0.0000
Commodity Rate:		
Maximum	\$0.0051	\$0.0062
Minimum	\$0.0051	\$0.0062
PAL – Mainline 5/		
Maximum	\$0.0856	\$0.0885
Minimum	\$0.0000	\$0.0000
PAL – Eastern Mainline 5/		
Maximum	\$0.1588	\$0.1600
Minimum	\$0.0000	\$0.0000
<u>TPB RATES (Per Dekatherms) 6/</u>		
Maximum	\$0.0200	\$0.0200
Minimum	\$0.0000	\$0.0000

5/ The Mainline rates apply to service under Rate Schedule PAL or FPAL with a Parking Point or Lending Point at Portland.

6/ Rates are Daily Rates per Dekatherm.