Operationally Available Capacity

Location Purpose (1)	
Code Value	**Code Value Description**
MQ	Delivery Location
MV	Mainline
7S	Pipeline Segment defined by 1 location (or first of 2 locations)
NQ	Pipeline Segment defined by 2 locations (or second of 2 locations)
M2	Receipt Location

Location/Quantity Type Indicator (2)	
Code Value	**Code Value Description**
DPQ	Delivery point(s) quantity
MLQ	Mainline quantity
RPQ	Receipt point(s) quantity
SGQ	Segment(s) quantity

Flow Indicator (3)	
Code Value	**Code Value Description**
BD	Bi-directional
D	Delivery
R	Receipt
TD1	Non-nominatable Segment North
TD2	Non-nominatable Segment South

Operating Capacity (4)

Operating Capacity is the sum of the Total Scheduled Quantity and Operationally Available Capacity. Operating Capacity, also referred to as Current Capacity, is based on theoretical steady state flow calculations and actual historic flow capabilities and may be greater or less than Design Capacity.

Operationally Available (5)

Operationally Available Capacity is the difference between Operating Capacity, also referred to as Current Capacity, and Total Scheduled Quantity for any cycle on any given gas day.

Design Capacity (6)

Design Capacity for mainline segments is equivalent to the Certificated Capacity as approved by the Federal Energy Regulatory Commission (FERC). Design Capacity for points is derived from a standardized calculation set for the physical design of pipeline and equipment (compressors, meters, control valves, etc.) based upon when the point, segment or pipeline was originally constructed to consider volume, delivery pressure, and location of custody transfer. Design Capacity for points and mainline segments, if necessary, may be based on historical design capacity.