

GRO clean

Viking Gas Transmission Company
 Deferred GRO Report (Gas Required for Operations)
 Fifteen Months - January 2023 through March 2024
 Calculations by Month

A	B	C	D =B*C	E	F	G =E*F	H	I	J =H*I	K	L =D+G+J+K	M	N	O =M*C	P =N*I	Q =P+O	R =Q+L	S	T	U =R-S-T	V	W =Prev. Bal. +U+V	X
Month	Zone 1-1 Scheduled Receipt Quantities	Zone 1-1 FLRP	Actual GRO Recovery Zone 1-1	Zone 2-2 Scheduled Receipt Quantities	Zone 2-2 FLRP	Actual GRO Recovery Zone 2-2	Zone 1-2 Scheduled Receipt Quantities	Zone 1-2 FLRP	Actual GRO Recovery Zone 1-2	Rounding	Total Actual GRO Recovery for Transport	Zone 1-1 LMS Allocated Quantities	Zone 1-2 LMS Allocated Quantities	Actual GRO Recovery for LMS Zone 1-1	Actual GRO Recovery for LMS Zone 1-2	Total GRO Recovery for LMS	Total GRO Recovery Transport and LMS	Actual Fuel Used in Operating the Pipeline	Actual L.&U in Operating the Pipeline (Gain)/Loss	Deferred GRO Over/(Under) Recovery	GRO Over Recovery Returned to Shippers via Cashout	Cumulative Deferred GRO Balance Over/(Under) Recovery	Notes
December 2022 Cumulative Deferred GRO Balance																						87,636	
Jan-23	6,842,172	0.70%	47,895	142,047	0.08%	114	6,324,909	0.78%	49,334	(35)	97,308	(72,524)	(17,990)	(508)	(143)	(651)	96,657	83,690	(20,569)	33,536		121,172	
Feb-23	6,100,021	0.70%	42,700	254,793	0.08%	204	5,381,815	0.78%	41,978	41	84,923	39,100	(29,505)	274	(230)	44	84,967	70,045	(27,958)	42,880		164,052	
Mar-23	6,258,552	0.70%	43,810	311,074	0.08%	249	4,498,319	0.78%	35,087	(5)	79,141	(44,095)	42,575	(309)	332	23	79,164	59,056	(21,301)	41,409		205,461	
Apr-23	3,066,938	0.72%	22,082	20,870	0.20%	42	3,849,974	0.92%	35,420	11	57,555	(25,111)	41,650	(181)	384	203	57,758	21,981	(23,585)	59,362		264,823	
May-23	1,988,654	0.72%	14,318	73,171	0.20%	146	3,985,862	0.92%	36,670	(219)	50,915	(20,699)	(24,836)	(149)	(231)	(380)	50,535	23,782	(28,558)	55,311		320,134	
Jun-23	1,727,795	0.72%	12,440	64,313	0.20%	129	3,948,685	0.92%	36,328	(351)	48,546	(2,321)	19,088	(17)	179	162	48,708	26,745	(14,265)	36,228		356,362	
Jul-23	3,238,087	0.00%	-	64,697	0.00%	-	5,763,883	0.00%	-	-	-	10,438	(11,339)	-	-	-	-	83,489	(11,172)	(72,317)		284,045	
Aug-23	3,610,288	0.00%	-	73,297	0.00%	-	5,728,420	0.00%	-	-	-	(7,933)	14,792	-	-	-	-	88,897	(32,598)	(56,299)		227,746	
Sep-23	3,514,873	0.00%	-	105,937	0.00%	-	5,234,018	0.00%	-	-	-	8,872	25,663	-	-	-	-	78,566	(16,129)	(62,437)		165,309	
Oct-23	4,375,379	0.00%	-	693,593	0.00%	-	4,148,680	0.00%	-	-	-	31,609	18,356	-	-	-	-	84,624	(892)	(83,732)		81,577	
Nov-23	7,269,596	0.13%	9,450	214,823	0.01%	21	4,590,354	0.14%	6,426	(709)	15,188	(3,424)	(4,471)	(4)	(6)	(10)	15,178	115,601	(35,051)	(65,372)		16,205	
Dec-23	7,807,662	0.13%	10,150	299,787	0.01%	30	6,048,055	0.14%	8,467	(575)	18,072	(18,292)	13,838	(24)	20	(4)	18,068	142,961	(49,545)	(75,348)		(59,143)	
Jan-24	9,320,958	0.13%	12,117	313,135	0.01%	31	7,287,063	0.14%	10,202	(532)	21,818	(25,969)	(1,057)	(34)	-	(34)	21,784	198,513	(55,444)	(121,285)		(180,428)	
Feb-24	5,720,025	0.13%	7,436	179,932	0.01%	18	5,454,059	0.14%	7,636	(555)	14,535	(6,851)	17,626	(9)	25	16	14,551	59,369	(28,052)	(16,766)		(197,194)	
Mar-24	5,468,293	0.13%	7,109	300,048	0.01%	30	3,947,955	0.14%	5,527	(474)	12,192	(11,365)	(10,109)	(15)	(13)	(28)	12,164	40,906	(25,895)	(2,847)		(200,041)	

Notes:

Quantities are in dekatherms.

Load Management Service (LMS) is a balancing service offered to point operators per Viking's FERC Gas Tariff (section 5(b)(ii) of the LMS Rate Schedule). In addition to correcting the monthly imbalances in cash, Viking shall be paid the "Transportation Component" of deliveries.

The "Transportation Component" shall include any applicable fuel and use charges that are reflected on this schedule.