



February 28, 2025

Ms. Debbie-Anne Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: Viking Gas Transmission Company
Electric Power Cost Recovery Adjustment – 2025 Rate
Docket No. RP25-621-000

Dear Ms. Reese:

Pursuant to section 4 of the Natural Gas Act and Part 154.403 of the regulations of the Federal Energy Regulatory Commission (“Commission”),¹ Viking Gas Transmission Company (“Viking”) respectfully submits for filing and acceptance the tariff record listed below for inclusion in its FERC Gas Tariff, Volume No. 1 (“Tariff”). The proposed tariff records are submitted to become effective April 1, 2025.

Part 5.0.0, Statement of Rates, v. 67.0.0²

Statement of Nature, Reasons and Basis for the Proposed Changes

The purpose of this filing is to revise the above-referenced tariff record Part 5.0 to reflect Viking’s annual adjustment to its Electric Power Cost Recovery Adjustment (“EPCRA”) surcharge in accordance with Part 8, Section 36 of the General Terms and Conditions of Viking’s Tariff. The revised Part 5.0 tariff record submitted herewith reflects a change in the EPCRA surcharge applicable under all of Viking's transportation rate schedules from \$0.0098 to (\$0.0030) per dekatherm. The workpapers attached hereto as Appendix A provide supporting calculations used in deriving the proposed surcharge.

¹15 U.S.C. § 717; 18 C.F.R. Part 154.

² On February 28, 2025 in Docket No. RP25-619-000, Viking filed a change to Rate Schedule LMS’s Load Management Cost Reconciliation Adjustment (“LMCRA”) surcharge in Part 5.0, Statement of Rates, of its Tariff. On February 28, 2025 in Docket No. RP25-620-000, Viking filed its semi-annual Fuel and Loss Retention Percentages Adjustment (“FLRP”) in Part 5.0, Statement of Rates, of its Tariff. Because the LMCRA surcharge and FLRP filings and the present filing are all proposed to be effective April 1, 2025, the attached tariff record in the present filing reflects the proposed LMCRA and FLRP surcharges in Part 5.0, which are pending Commission approval.

DT Midstream, Inc.
500 Woodward Ave.
Suite 2900
Detroit, MI 48226

Materials Enclosed

In accordance with section 154.7 of the Commission's regulations, Viking submits the following materials:

1. An eTariff XML package containing the proposal in electronic format;
2. A transmittal letter in PDF format, which incorporates the Statement of Nature, Reasons, and Basis for the filing required by section 154.7(a)(6) of the Commission's regulations;
3. Appendix A – the workpapers providing supporting calculations used in deriving the proposed surcharge;
4. Appendix B – a marked copy of the tariff records in PDF format for publishing in eLibrary; and
5. Appendix C – a marked copy of the tariff records in PDF format for publishing in eLibrary.

Proposed Effective Date

Pursuant to section 154.7(a)(3) of the Commission's regulations, Viking respectfully requests that the tariff record submitted herewith be approved effective April 1, 2025. In accordance with section 154.7(a)(9) of the Commission's regulations, Viking hereby moves to place the proposed Tariff section into effect at the end of any suspension period if one is so ordered by the Commission.

Waivers

Pursuant to section 154.7(a)(7) of the Commission's regulations, Viking has not identified any additional waivers of the Commission's regulations needed to permit its filing to become effective as proposed; however, Viking respectfully requests that, should the Commission determine that any such waivers are required, the Commission grant such waivers as are necessary in order that the revised Tariff record may be made effective as proposed.

Service and Correspondence

In accordance with section 154.208 of the Commission's regulations, the undersigned certifies that a copy of this filing has been served electronically on Viking's customers and affected state regulatory commissions. A paper copy of this filing may only be served if a customer has been granted waiver of electronic service pursuant to Part 390 of the Commission's regulations. In addition, a copy of this filing is available for public inspection during regular business hours at Viking's office at 100 West Fifth Street, Tulsa, Oklahoma 74103.

It is requested that a copy of all communications, correspondence, and pleadings with respect to this filing be sent to:

Ms. Debbie-Anne Reese, Secretary

February 28, 2025

Page 3 of 3

Adina Owen
Assistant General Counsel
DT Midstream, Inc.
600 Travis Street, Suite 3250
Houston, Texas 77002
(832) 712-5554
Email: regulatory@dtmidstream.com

Pursuant to section 385.2005 and section 385.2011(c)(5) of the Commission's regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best knowledge and belief of the undersigned.

Any questions regarding this filing may be directed to Adina Owen at (832) 712-5554.

Respectfully submitted,

/s/ Adina Owen

Adina Owen

Assistant General Counsel

DT Midstream, Inc.

600 Travis Street, Suite 3250

Houston, Texas 77002

Attachments

Appendix A

Workpapers

Viking Gas Transmission Company
Electric Power Cost Recovery
Effective April 1, 2025

Schedule 1

Line

| No. | Description | January through December | |
|------------|--|-------------------------------------|-------------------|
| 1 | Deferred Electric Power Cost | (\$446,200) | Schedule 3 |
| 2 | Carrying Costs | (4,545) | Schedule 4 |
| 3 | Total Costs | (\$450,745) | |
| | | Usage (Dth/Season) | |
| 4 | Estimated Scheduled Receipts | 150,420,635 | Schedule 2 |
| 5 | Electric Power Cost Recovery Rate (\$/Dth) | (\$0.0030) | Credit |

Viking Gas Transmission Company

Schedule 2

Electric Power Cost Recovery

Effective April 1, 2025

Estimated Scheduled Receipt Quantities

(Based on January 2024 - December 2024 Scheduled Receipt Quantities)

| Line No. | Month | Volumes (Dth) |
|-----------------|------------------|---------------------------|
| | | (a) |
| 1 | January-25 | 16,921,156 |
| 2 | February-25 | 11,354,016 |
| 3 | March-25 | 9,716,296 |
| 4 | April-25 | 8,560,103 |
| 5 | May-25 | 12,515,801 |
| 6 | June-25 | 11,931,244 |
| 7 | July-25 | 10,869,094 |
| 8 | August-25 | 11,965,543 |
| 9 | September-25 | 10,220,527 |
| 10 | October-25 | 11,571,822 |
| 11 | November-25 | 16,279,209 |
| 12 | December-25 | <u>18,515,824</u> |
| 13 | Total Quantities | <u><u>150,420,635</u></u> |

Viking Gas Transmission Company
Electric Power Cost Recovery
Effective April 1, 2025
Deferred Costs

Schedule 3

| Line No. | Month | Ada Compressor Station (a) | Frazee Compressor Station (b) | Interest Cost (c) | Total Costs (d) (a+b+c) | Cost Recoveries (e) | Total Deferred Costs (f) (d+e) | Cumulative Deferred Costs (g) |
|----------|-------------------|-------------------------------|----------------------------------|----------------------|-------------------------------|------------------------|--------------------------------------|----------------------------------|
| | Beginning Balance | | | | | | \$101,770 | \$101,770 |
| 1 | January-24 | \$304,031 | \$59,005 | \$0 | \$363,036 | (\$582,994) | (219,958) | (118,188) |
| 2 | February-24 | 231,141 | 41,371 | (\$3,926) | 268,586 | (390,078) | (121,492) | (239,680) |
| 3 | March-24 | 120,423 | 25,162 | \$505 | 146,090 | (333,821) | (187,731) | (427,411) |
| 4 | April-24 | 161,889 | 35,599 | (\$427) | 197,061 | (317,179) | (120,118) | (547,529) |
| 5 | May-24 | 210,542 | 102,960 | (\$1,235) | 312,267 | (463,737) | (151,470) | (698,999) |
| 6 | June-24 | 206,758 | 138,377 | (\$356) | 344,779 | (442,466) | (97,687) | (796,686) |
| 7 | July-24 | 277,801 | 111,140 | (\$956) | 387,985 | (402,618) | (14,633) | (811,319) |
| 8 | August-24 | 296,305 | 124,848 | \$98 | 421,251 | (443,287) | (22,036) | (833,355) |
| 9 | September-24 | 225,399 | 87,983 | (\$250) | 313,132 | (378,574) | (65,442) | (898,797) |
| 10 | October-24 | 199,563 | 67,988 | (\$204) | 267,347 | (112,666) | 154,681 | (744,116) |
| 11 | November-24 | 227,116 | 107,116 | \$1,218 | 335,450 | (157,876) | 177,574 | (566,542) |
| 12 | December-24 | 200,152 | 98,918 /1 | \$988 | 300,058 | (179,716) | 120,342 | (446,200) |
| 13 | Total | <u>\$ 2,661,120</u> | <u>\$ 1,000,467</u> | <u>\$ (4,545)</u> | <u>\$ 3,657,042</u> | <u>\$ (4,205,012)</u> | <u>\$ (446,200)</u> | |

/1 The charges for December 2024 electric service at the Frazee compressor station were paid in January 2025. However, to maintain consistent reporting and match services with charges, those charges have been included on Schedule 3.

Viking Gas Transmission Company
Electric Power Cost Recovery
Effective April 1, 2025
Carrying Costs

Schedule 4

| Line No. | Month | Cumulative Balance in Account 186 (a) | Interest (b) | Total (a+b) |
|----------|---|--|-----------------|--------------------|
| 1 | January-24 | (\$582,994) | \$0 | (\$582,994) |
| 2 | February-24 | (512,839) | (3,926) | (516,765) |
| 3 | March-24 | (578,074) | 505 | (577,569) |
| 4 | April-24 | (749,163) | (427) | (749,590) |
| 5 | May-24 | (800,724) | (1,235) | (801,959) |
| 6 | June-24 | (934,708) | (356) | (935,064) |
| 7 | July-24 | (921,504) | (956) | (922,460) |
| 8 | August-24 | (958,302) | 98 | (958,204) |
| 9 | September-24 | (986,531) | (250) | (986,781) |
| 10 | October-24 | (811,901) | (204) | (812,105) |
| 11 | November-24 | (674,877) | 1,218 | (673,659) |
| 12 | December-24 | (546,108) | 988 | (545,120) |
| 13 | Total Deferred Costs (due Customer) due VGT (excluding interest) | | | (\$540,575) |
| 14 | Total Interest Charges (due Customer) due VGT | | | (\$4,545) |

/1

/1 Due to an administrative oversight, carrying charges were not calculated on the previous Deferred EPC account balances, and therefore were not reported on previous filings. Carrying charges have now been accounted for, and are included in, the Deferred EPC account for all prior periods dating back to December 2023.

Appendix B

Clean Tariff Record

STATEMENT OF RATES
 (Rates Per Dekatherm)

Currently Effective Term-Differentiated Rates

| Rate Schedule | Base Tariff Rate |
|---|------------------------|
| Category 1 (Contract Term of Less than 3 Years) | |
| Monthly Reservation Rates | |
| FT-A | |
| Zone 1-1 Maximum Rate | \$6.0888 |
| Zone 1-1 Minimum Rate | \$0.0000 |
| Zone 1-2 Maximum Rate 1/ | \$8.0506 |
| Zone 1-2 Minimum Rate | \$0.0000 |
| Zone 2-2 Maximum Rate | \$3.5344 |
| Zone 2-2 Minimum Rate | \$0.0000 |
| Category 2 (Contract Term of 3 Years to less than 5 Years) | |
| Monthly Reservation Rates | |
| FT-A | |
| Zone 1-1 Maximum Rate | \$5.8544 |
| Zone 1-1 Minimum Rate | \$0.0000 |
| Zone 1-2 Maximum Rate | \$7.7142 |
| Zone 1-2 Minimum Rate | \$0.0000 |
| Zone 2-2 Maximum Rate | \$3.4324 |
| Zone 2-2 Minimum Rate | \$0.0000 |
| Category 3 (Contract Term of 5 or more Years) | |
| Monthly Reservation Rates | |
| FT-A | |
| Zone 1-1 Maximum Rate | \$5.6200 |
| Zone 1-1 Minimum Rate | \$0.0000 |
| Zone 1-2 Maximum Rate | \$7.3778 |
| Zone 1-2 Minimum Rate | \$0.0000 |
| Zone 2-2 Maximum Rate | \$3.3304 |
| Zone 2-2 Minimum Rate | \$0.0000 |

1/ Throughout Viking's Statement of Rates and Tariff, "Zone 1-2" shall mean Transportation Service for quantities received in Zone 1 and delivered in Zone 2 or received in Zone 2 and delivered in Zone 1 whether by transport, exchange, or Displacement.

| Rate Schedule | Base Tariff Rate |
|--|------------------------|
| <hr/> | |
| Category 1 (Contract Term of Less than 3 Years) | |
| <hr/> | |
| Daily Reservation Rates | |
| FT-A | |
| Zone 1-1 Maximum Rate | \$0.2002 |
| Zone 1-1 Minimum Rate | \$0.0000 |
| Zone 1-2 Maximum Rate | \$0.2647 |
| Zone 1-2 Minimum Rate | \$0.0000 |
| Zone 2-2 Maximum Rate | \$0.1162 |
| Zone 2-2 Minimum Rate | \$0.0000 |
| <hr/> | |
| Category 2 (Contract Term of 3 Years to less than 5 Years) | |
| <hr/> | |
| Daily Reservation Rates | |
| FT-A | |
| Zone 1-1 Maximum Rate | \$0.1925 |
| Zone 1-1 Minimum Rate | \$0.0000 |
| Zone 1-2 Maximum Rate | \$0.2536 |
| Zone 1-2 Minimum Rate | \$0.0000 |
| Zone 2-2 Maximum Rate | \$0.1128 |
| Zone 2-2 Minimum Rate | \$0.0000 |
| <hr/> | |
| Category 3 (Contract Term of 5 or more Years) | |
| <hr/> | |
| Daily Reservation Rates | |
| FT-A | |
| Zone 1-1 Maximum Rate | \$0.1848 |
| Zone 1-1 Minimum Rate | \$0.0000 |
| Zone 1-2 Maximum Rate | \$0.2426 |
| Zone 1-2 Minimum Rate | \$0.0000 |
| Zone 2-2 Maximum Rate | \$0.1095 |
| Zone 2-2 Minimum Rate | \$0.0000 |

| Rate Schedule | Base Tariff Rate | Electric Power Cost Recovery Adjustment 2/ | Fuel and Loss Retention Percentages 3/ |
|----------------------|------------------------|--|--|
| Commodity Rates 1/ | | | |
| FT-A – Maximum Rates | | | |
| Zone 1-1 | \$0.0142 | (\$0.0030) | 1.22% |
| Zone 1-2 | \$0.0142 | (\$0.0030) | 1.47% |
| Zone 2-2 | \$0.0142 | (\$0.0030) | 0.25% |
| Minimum Rate | \$0.0142 | | |
| IT and AOT | | | |
| Zone 1-1 | \$0.2144 | (\$0.0030) | 1.22% |
| Zone 1-2 | \$0.2789 | (\$0.0030) | 1.47% |
| Zone 2-2 | \$0.1304 | (\$0.0030) | 0.25% |
| Minimum Rate | \$0.0142 | | |

- 1/ Pursuant to Section 19 of the General Terms and Conditions, the maximum and minimum commodity rates shall be increased to include the Commission-authorized Annual Charge Adjustment unit rate as published on the Commission's Web Site located at <http://www.ferc.gov>.
- 2/ The Electric Power Cost Recovery Adjustment shall be applicable to all transportation rate schedules.
- 3/ The Fuel and Loss Retention Percentages shall be applicable to all transportation rate schedules and includes the following Gas Lost and Unaccounted For Percentages: 0.00% for Zone 1-1, 0.00% for Zone 1-2, and 0.00% for Zone 2-2. Transportation entirely by Displacement will incur only the Gas Lost and Unaccounted For Percentages.

| Rate Schedule | Base Tariff Rate | Adjustment Under Section 27 1/ | Rate After Current Adjustment |
|---|------------------------|--------------------------------------|-------------------------------------|
| LMS – Monthly Demand Rate | \$1.0000 | | \$1.0000 |
| LMS – Daily Overrun Rate | \$0.2789 | | \$0.2789 |
| LMS – Load Management Cost Reconciliation Adjustment | | (\$0.0182) | |

- 1/ Pursuant to Section 27 of the General Terms and Conditions of this Tariff, a mechanism is established to reconcile through surcharges or credits to the Rate Schedule LMS rate, as appropriate, differences between the cost to maintain Company's line pack gas and the amounts Company receives or pays for such gas arising out of the purchase and sale of such gas.

| Rate Schedule | Maximum Rate Per Dekatherm | Minimum Rate Per Dekatherm |
|----------------------------|----------------------------------|----------------------------------|
| PAL | | |
| NPL, OPL, and APL Service: | | |
| Daily Commodity Rate | \$0.2789 | \$0.0000 |
| RPL Service: | | |
| Daily Reservation Rate | \$0.2789 | \$0.0000 |

Appendix C
Marked Tariff Record

STATEMENT OF RATES
 (Rates Per Dekatherm)

Currently Effective Term-Differentiated Rates

| Rate Schedule | Base Tariff Rate |
|---|------------------------|
| Category 1 (Contract Term of Less than 3 Years) | |
| Monthly Reservation Rates | |
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| Zone 1-1 Maximum Rate | \$6.0888 |
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| Zone 1-2 Maximum Rate 1/ | \$8.0506 |
| Zone 1-2 Minimum Rate | \$0.0000 |
| Zone 2-2 Maximum Rate | \$3.5344 |
| Zone 2-2 Minimum Rate | \$0.0000 |
| Category 2 (Contract Term of 3 Years to less than 5 Years) | |
| Monthly Reservation Rates | |
| FT-A | |
| Zone 1-1 Maximum Rate | \$5.8544 |
| Zone 1-1 Minimum Rate | \$0.0000 |
| Zone 1-2 Maximum Rate | \$7.7142 |
| Zone 1-2 Minimum Rate | \$0.0000 |
| Zone 2-2 Maximum Rate | \$3.4324 |
| Zone 2-2 Minimum Rate | \$0.0000 |
| Category 3 (Contract Term of 5 or more Years) | |
| Monthly Reservation Rates | |
| FT-A | |
| Zone 1-1 Maximum Rate | \$5.6200 |
| Zone 1-1 Minimum Rate | \$0.0000 |
| Zone 1-2 Maximum Rate | \$7.3778 |
| Zone 1-2 Minimum Rate | \$0.0000 |
| Zone 2-2 Maximum Rate | \$3.3304 |
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1/ Throughout Viking's Statement of Rates and Tariff, "Zone 1-2" shall mean Transportation Service for quantities received in Zone 1 and delivered in Zone 2 or received in Zone 2 and delivered in Zone 1 whether by transport, exchange, or Displacement.

| Rate Schedule | Base Tariff Rate |
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| Category 1 (Contract Term of Less than 3 Years) | |
| <hr/> | |
| Daily Reservation Rates | |
| FT-A | |
| Zone 1-1 Maximum Rate | \$0.2002 |
| Zone 1-1 Minimum Rate | \$0.0000 |
| Zone 1-2 Maximum Rate | \$0.2647 |
| Zone 1-2 Minimum Rate | \$0.0000 |
| Zone 2-2 Maximum Rate | \$0.1162 |
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| Zone 2-2 | \$0.0142 | (\$0.0030) \$0.0098 | 0.25% |
| Minimum Rate | \$0.0142 | | |
| IT and AOT | | | |
| Zone 1-1 | \$0.2144 | (\$0.0030) \$0.0098 | 1.22% |
| Zone 1-2 | \$0.2789 | (\$0.0030) \$0.0098 | 1.47% |
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| Minimum Rate | \$0.0142 | | |

- 1/ Pursuant to Section 19 of the General Terms and Conditions, the maximum and minimum commodity rates shall be increased to include the Commission-authorized Annual Charge Adjustment unit rate as published on the Commission's Web Site located at <http://www.ferc.gov>.
- 2/ The Electric Power Cost Recovery Adjustment shall be applicable to all transportation rate schedules.
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| Rate Schedule | Base Tariff Rate | Adjustment Under Section 27 1/ | Rate After Current Adjustment |
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| LMS – Load Management Cost Reconciliation Adjustment | | (\$0.0182) | |

- 1/ Pursuant to Section 27 of the General Terms and Conditions of this Tariff, a mechanism is established to reconcile through surcharges or credits to the Rate Schedule LMS rate, as appropriate, differences between the cost to maintain Company's line pack gas and the amounts Company receives or pays for such gas arising out of the purchase and sale of such gas.

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|----------------------------|----------------------------------|----------------------------------|
| PAL | | |
| NPL, OPL, and APL Service: | | |
| Daily Commodity Rate | \$0.2789 | \$0.0000 |
| RPL Service: | | |
| Daily Reservation Rate | \$0.2789 | \$0.0000 |