



October 1, 2025

Ms. Debbie-Anne Reese, Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

*via Electronic Filing*

Re: Viking Gas Transmission Company  
Semi-Annual Fuel and Loss Retention Adjustment – Winter 2025 Rate  
Docket No. RP25-\_\_\_\_-000

Dear Secretary Reese:

Pursuant to section 154.403 of the Federal Energy Regulatory Commission's ("Commission") regulations,<sup>1</sup> Viking Gas Transmission Company ("Viking") respectfully submits for filing and acceptance its semi-annual adjustment to its fuel and loss retention percentages ("FLRP"). Viking submits the following tariff record of its FERC Gas Tariff, Volume No. 1 ("Tariff"), which is submitted to become effective November 1, 2025.

Part 5.0, Statement of Rates, v. 68.0.0

**Statement of Nature, Reasons and Basis for the Proposed Changes**

Section 26 of Viking's General Terms & Conditions ("GT&C") presents the calculation of a fuel and losses retention adjustment, or FLRP volumetric tracker, that ensures Viking does not profit from fuel used and lost and unaccounted for gas. The purpose of this filing is to revise the above referenced tariff record to reflect Viking's semi-annual adjustment to its FLRPs effective November 1, 2025, in accordance with Viking's Tariff.

Viking is proposing the following new FLRPs for Rate Schedules FT-A, IT, and AOT:

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<sup>1</sup> 15 U.S.C. § 717; 18 C.F.R. Part 154.

	Zone 1 - 1	Zone 2 - 2	Zone 1 - 2
<b>Requested Fuel Rates</b>	<b>1.17%</b>	<b>0.09%</b>	<b>1.26%</b>
<b>Requested Gas Lost and Unaccounted For (L&amp;U) Rates<sup>2</sup></b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>
<b>Requested FLRP Rates</b>	<b>1.17%</b>	<b>0.09%</b>	<b>1.26%</b>

The workpapers attached hereto as Appendix A provide supporting calculations used in deriving the proposed FLRPs.

### **Materials Enclosed**

In accordance with section 154.7 of the Commission's Regulations,<sup>3</sup> Viking states that the following items are included in this filing:

- (1) an eTariff XML filing package containing the proposal submitted as a zip (compressed) file.<sup>4</sup>
- (2) A transmittal letter in PDF format, incorporating the Statement of Nature, Reasons, and Basis for the filing required by section 154.7(a)(6) of the Commission's Regulations.<sup>5</sup>
- (3) Appendix A – the workpapers providing supporting calculations used in deriving the proposed percentages;
- (4) Appendix B – a clean version of the tariff record in PDF format for publishing in eLibrary; and
- (5) Appendix C – a marked version of the tariff record in PDF format for publishing in eLibrary.

### **Proposed Effective Date**

Pursuant to section 154.7(a)(3) of the Commission's regulations, Viking respectfully requests that the tariff record submitted herewith be approved effective November 1, 2025, which date is at least thirty (30) days after receipt of this filing by the Commission. In accordance with

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<sup>2</sup> Pursuant to Section 26.2.6.4(d) of Viking's General Terms & Conditions, when, as here, Viking's calculated L&U Rates result in a negative (credit) L&U percentage, Viking will display the L&U percentage at zero and net the fuel rate and the negative L&U rate for each zone. The netting calculation is reflected in the attached workpapers.

<sup>3</sup> 18 C.F.R. § 154.7

<sup>4</sup> 18 C.F.R. § 154.4

<sup>5</sup> 18 C.F.R. § 154.7(a)(6)

section 154.7(a)(9) of the Commission's regulations, Viking hereby files a motion to place the proposed tariff record into effect at the end of any suspension period if one is so ordered by the Commission in this proceeding.

### **Waivers**

Pursuant to section 154.7(a)(7) of the Commission's regulations, Viking has not identified any additional waivers of the Commission's regulations needed to permit its filing to become effective as proposed; however, Viking respectfully requests that, should the Commission determine that any such waivers are required, the Commission grant such waivers as are necessary in order that the revised tariff record may be made effective as proposed.

### **Service and Correspondence**

The undersigned certifies that a copy of this filing has been served electronically pursuant to section 154.208 upon Viking's customers and affected state regulatory commissions.<sup>6</sup> A paper copy of this filing may only be served if a customer has been granted waiver of electric service pursuant to 18 C.F.R. Part 390 of the Commission's regulations. Additionally, a copy of this filing is available for public inspection during regular business hours at Viking's office at 101 One Williams Center, 33<sup>rd</sup> Floor, Tulsa, Oklahoma 74172.

Pursuant to sections 385.2005<sup>7</sup> and 385.2011(c)(5)<sup>8</sup> of the Commission's regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best knowledge and belief of the undersigned.

In accordance with Rule 2010 of the Commission's regulations,<sup>9</sup> the names, titles, and mailing addresses of the person to whom correspondence and communications regarding this filing should be directed is provided below. Additionally, service via email is requested in lieu of paper copies.

E. Adina Owen Assistant General Counsel II DT Midstream, Inc. 600 Travis Street, Suite 3250 Houston, Texas 77002 (832) 712-5554 Email: <a href="mailto:regulatory@dtmidstream.com">regulatory@dtmidstream.com</a>
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<sup>6</sup> 18 C.F.R. § 154.208

<sup>7</sup> 18 C.F.R. § 385.2005

<sup>8</sup> 18 C.F.R. § 385.2011(c)(5)

<sup>9</sup> 18 C.F.R. § 385.2010

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October 1, 2025  
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Any questions regarding this filing may be directed to E. Adina Owen, Assistant General Counsel II, at (832) 712-5554 or [adina.owen@dtmidstream.com](mailto:adina.owen@dtmidstream.com).

Respectfully submitted,

/s/ E. Adina Owen

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Assistant General Counsel II  
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Attachments

DT Midstream, Inc.  
500 Woodward Ave.  
Suite 2900  
Detroit, MI 48226

# Appendix A

## Workpapers

<b>Viking Gas Transmission Company</b> <b>Fuel and Loss Retention Percentages (FLRP Rates)</b> <b>for Winter Period 2025-2026</b> <b>Schedule 1</b>				
	Zone 1 - 1	Zone 2 - 2	Zone 1 - 2	Notes
<b>Estimated Fuel Used For</b> <b>November 2025 - March 2026</b> Schedule 2	1,138,499	44,778	1,183,277	
<b>Fuel Deferred GRO Account Balance</b> Schedule 1A	126,655	4,985	131,640	1
<b>Estimated Receipt Quantities For</b> <b>November 2025 - March 2026</b> Schedule 4	44,502,694	6,142,118	38,081,773	
<b>Fuel Rates</b> = (Zone Est. Fuel Used + Zone Fuel Deferred GRO) / (Zone Est. Receipt Quantities + Zone 1-2 Est. Receipt Quantities)	1.53%	0.11%	1.64%	2
<b>Estimated Gas Lost and Unaccounted For (L&amp;U)</b> <b>For November 2025 - March 2026</b> Schedule 3	(270,709)	(9,155)	(279,864)	
<b>L&amp;U Deferred GRO Account Balance</b> Schedule 1A	(30,121)	(1,015)	(31,136)	1
<b>Estimated Receipt Quantities For</b> <b>November 2025 - March 2026</b> Schedule 4	44,502,694	6,142,118	38,081,773	
<b>L&amp;U Rates</b> = (Zone Est. L&U + Zone L&U Deferred GRO) / (Zone Est. Receipt Quantities + Zone 1-2 Est. Receipt Quantities)	-0.36%	-0.02%	-0.38%	2
<b>Calculated FLRP Rates</b> = Fuel Rate + L&U Rate	1.17%	0.09%	1.26%	

	Zone 1 - 1	Zone 2 - 2	Zone 1 - 2	Notes
<b>Requested Fuel Rates</b>	1.17%	0.09%	1.26%	3
<b>Requested L&amp;U Rates</b>	0.00%	0.00%	0.00%	
<b>Requested FLRP Rates</b>	1.17%	0.09%	1.26%	

**Notes:**

Quantities are in dekatherms.

1 Refer to Schedule 1A for calculation.

2 Calculation provided for Zone 1-1 and Zone 2-2; Calculation for Zone 1-2 = Zone 1-1 + Zone 2-2.

3 The Requested Fuel Rate reflects an adjustment to reduce the fuel rate by an amount equal to the calculated L&U rate. **Zone 1-1: 1.53% + -0.36%, Zone 2-2: 0.11% + -0.02%, Zone 1-2: 1.64% + -0.38%.**

Viking Gas Transmission Company Allocation of GRO Quantities by Zone Winter Period 2025-2026 Schedule 1A				
(a)		(b)	(c)	(d)
Line No.	Description	Fuel Used and Lost and Unaccounted For (L&U)	Allocation Percentages	1, 2 Allocated Cumulative Deferred GRO
1	Source	Actuals by Zone	Ratio of Actuals by Zone to Total	Deferred GRO Balance * (c)
2	Cumulative Deferred GRO Balance Over / (Under) Recovered - Deferred GRO balance as of August 31, 2025			(100,504)
3	Estimated Fuel Usage - Schedule 2			
4	Zone 1-1	1,138,499	126.02%	(126,655)
5	Zone 2-2	44,778	4.96%	(4,985)
6	Zone 1-2 (Total)	1,183,277	130.98%	(131,640)
7	Estimated L&U - Schedule 3			
8	Zone 1-1	(270,709)	-29.97%	30,121
9	Zone 2-2	(9,155)	-1.01%	1,015
10	Zone 1-2 (Total)	(279,864)	-30.98%	31,136
11	Totals	903,413	100.00%	(100,504)

**Notes:**

Quantities are in dekatherms.

1 Allocated Cumulative Deferred GRO (Lines 3-6) = (Cumulative Deferred GRO Balance on Line 2) \* ((Zone Estimated Fuel Used) / (Total Fuel Used and Unaccounted For on Line 11))

2 Allocated Cumulative Deferred GRO (Lines 7-10) = (Cumulative Deferred GRO Balance on Line 2) \* ((Zone Estimated L&U) / (Total Fuel Used and Unaccounted For on Line 11))

**Viking Gas Transmission Company**  
**Estimated Fuel Used For November 2025 - March 2026**  
**(Based on November 2024 - March 2025 Fuel Usage)**  
**Schedule 2 (in Dekatherms)**

<b>Month 2024-2025</b>	<b>Zone 1-1</b>	<b>Zone 2-2</b>	<b>Zone 1-2</b>
November	251,117	14,542	265,659
December	239,756	5,654	245,410
January	220,882	4,389	225,271
February	170,941	3,942	174,883
March	255,803	16,251	272,054
Total Fuel Used	<u>1,138,499</u>	<u>44,778</u>	<u>1,183,277</u>



**Viking Gas Transmission Company**  
**Estimated Gas Lost and Unaccounted For (L&U) For November 2025 - March 2026**  
**(Based on November 2024 - March 2025 L&U)**  
**Loss / (Gain)**  
**Schedule 3 (in Dekatherms)**

<b>Month 2024-2025</b>	<b>Zone 1-1</b>	<b>Zone 2-2</b>	<b>Zone 1-2</b>
November	(59,647)	(3,454)	(63,101)
December	(58,963)	(1,390)	(60,353)
January	(59,238)	(1,177)	(60,415)
February	(68,333)	(1,576)	(69,909)
March	<u>(24,528)</u>	<u>(1,558)</u>	<u>(26,086)</u>
Total L&U	<u><u>(270,709)</u></u>	<u><u>(9,155)</u></u>	<u><u>(279,864)</u></u>

**Notes:**

**Zone 1-1 and Zone 2-2 are calculated using the corresponding fuel volumes in Schedule 2  
 (Zone 1-2 Loss/(Gain)\*corresponding fuel usage volumes/Zone 1-2 fuel usage volumes)**

**Viking Gas Transmission Company**  
**Estimated Receipt Quantities For November 2025 - March 2026**  
**(Based on November 2024 - March 2025 Scheduled Receipt Quantities)**  
**Schedule 4 (in Dekatherms)**

<b>Month 2024-2025</b>	<b>Zone 1-1</b>	<b>Zone 2-2</b>	<b>Zone 1-2</b>	<b>Total</b>
November	8,614,073	181,265	7,483,871	16,279,209
December	8,700,773	1,858,537	7,956,514	18,515,824
January	9,820,361	2,012,454	7,812,460	19,645,275
February	8,819,586	1,765,751	6,804,794	17,390,131
March	8,547,901	324,111	8,024,134	16,896,146
Total Receipt Quantities	<u>44,502,694</u>	<u>6,142,118</u>	<u>38,081,773</u>	<u>88,726,585</u>

**Viking Gas Transmission Company**  
**Total Fuel Used By Compressor Station For November 2024 - March 2025**  
**Schedule 5 (in Dekatherms)**

<b>Compressor Station</b>	<b>November</b>	<b>December</b>	<b>January</b>	<b>February</b>	<b>March</b>	<b>Total</b>
CS 2201 Humboldt, MN	27,098	24,211	32,661	25,044	31,908	140,922
CS 2204 Angus, MN	73,516	70,548	69,236	59,764	70,458	343,522
CS 2207 Ada, MN	35,696	44,208	41,178	28,472	34,294	183,848
CS 2210 Frazee, MN	47,327	35,265	23,801	22,669	43,601	172,663
CS 2213 Cushing, MN	48,235	47,501	35,264	19,708	50,801	201,509
CS 2217 Milaca, MN	19,245	18,023	18,742	15,284	24,741	96,035
CS 2222 Osceola, WI	14,245	5,259	4,005	2,912	15,977	42,398
CS 2227 Chippewa Falls, WI	297	395	384	1,030	274	2,380
<b>Total Fuel Used</b>	<b>265,659</b>	<b>245,410</b>	<b>225,271</b>	<b>174,883</b>	<b>272,054</b>	<b>1,183,277</b>

# Appendix B

## Clean Tariff Record

STATEMENT OF RATES  
(Rates Per Dekatherm)

Currently Effective Term-Differentiated Rates

Rate Schedule	Base Tariff Rate
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Category 1 (Contract Term of Less than 3 Years)	
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Monthly Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$6.0888
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate 1/	\$8.0506
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$3.5344
Zone 2-2 Minimum Rate	\$0.0000
Category 2 (Contract Term of 3 Years to less than 5 Years)	
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Monthly Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$5.8544
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	\$7.7142
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$3.4324
Zone 2-2 Minimum Rate	\$0.0000
Category 3 (Contract Term of 5 or more Years)	
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Monthly Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$5.6200
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	\$7.3778
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$3.3304
Zone 2-2 Minimum Rate	\$0.0000

1/ Throughout Viking's Statement of Rates and Tariff, "Zone 1-2" shall mean Transportation Service for quantities received in Zone 1 and delivered in Zone 2 or received in Zone 2 and delivered in Zone 1 whether by transport, exchange, or Displacement.

Rate Schedule	Base Tariff Rate
<u>Category 1 (Contract Term of Less than 3 Years)</u>	
Daily Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$0.2002
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	\$0.2647
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$0.1162
Zone 2-2 Minimum Rate	\$0.0000
<u>Category 2 (Contract Term of 3 Years to less than 5 Years)</u>	
Daily Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$0.1925
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	\$0.2536
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$0.1128
Zone 2-2 Minimum Rate	\$0.0000
<u>Category 3 (Contract Term of 5 or more Years)</u>	
Daily Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$0.1848
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	\$0.2426
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$0.1095
Zone 2-2 Minimum Rate	\$0.0000

Rate Schedule	Base Tariff Rate	Electric Power Cost Recovery Adjustment 2/	Fuel and Loss Retention Percentages 3/
Commodity Rates 1/			
FT-A – Maximum Rates			
Zone 1-1	\$0.0142	(\$0.0038)	1.17%
Zone 1-2	\$0.0142	(\$0.0038)	1.26%
Zone 2-2	\$0.0142	(\$0.0038)	0.09%
Minimum Rate	\$0.0142		
IT and AOT			
Zone 1-1	\$0.2144	(\$0.0038)	1.17%
Zone 1-2	\$0.2789	(\$0.0038)	1.26%
Zone 2-2	\$0.1304	(\$0.0038)	0.09%
Minimum Rate	\$0.0142		

- 1/ Pursuant to Section 19 of the General Terms and Conditions, the maximum and minimum commodity rates shall be increased to include the Commission-authorized Annual Charge Adjustment unit rate as published on the Commission's Web Site located at <http://www.ferc.gov>.
- 2/ The Electric Power Cost Recovery Adjustment shall be applicable to all transportation rate schedules.
- 3/ The Fuel and Loss Retention Percentages shall be applicable to all transportation rate schedules and includes the following Gas Lost and Unaccounted For Percentages: 0.00% for Zone 1-1, 0.00% for Zone 1-2, and 0.00% for Zone 2-2. Transportation entirely by Displacement will incur only the Gas Lost and Unaccounted For Percentages.

Rate Schedule	Base Tariff Rate	Adjustment Under Section 27 1/	Rate After Current Adjustment
LMS – Monthly Demand Rate	\$1.0000		\$1.0000
LMS – Daily Overrun Rate	\$0.2789		\$0.2789
LMS – Load Management Cost Reconciliation Adjustment		(\$0.0182)	

- 1/ Pursuant to Section 27 of the General Terms and Conditions of this Tariff, a mechanism is established to reconcile through surcharges or credits to the Rate Schedule LMS rate, as appropriate, differences between the cost to maintain Company's line pack gas and the amounts Company receives or pays for such gas arising out of the purchase and sale of such gas.

Rate Schedule	Maximum Rate Per Dekatherm	Minimum Rate Per Dekatherm
PAL		
NPL, OPL, and APL Service:		
Daily Commodity Rate	\$0.2789	\$0.0000
RPL Service:		
Daily Reservation Rate	\$0.2789	\$0.0000

# Appendix C

## Marked Tariff Record



STATEMENT OF RATES  
(Rates Per Dekatherm)

Currently Effective Term-Differentiated Rates

Rate Schedule	Base Tariff Rate
<hr/>	
Category 1 (Contract Term of Less than 3 Years)	
<hr/>	
Monthly Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$6.0888
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate 1/	\$8.0506
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$3.5344
Zone 2-2 Minimum Rate	\$0.0000
Category 2 (Contract Term of 3 Years to less than 5 Years)	
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Monthly Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$5.8544
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	\$7.7142
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$3.4324
Zone 2-2 Minimum Rate	\$0.0000
Category 3 (Contract Term of 5 or more Years)	
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Monthly Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$5.6200
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	\$7.3778
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$3.3304
Zone 2-2 Minimum Rate	\$0.0000

1/ Throughout Viking's Statement of Rates and Tariff, "Zone 1-2" shall mean Transportation Service for quantities received in Zone 1 and delivered in Zone 2 or received in Zone 2 and delivered in Zone 1 whether by transport, exchange, or Displacement.

Rate Schedule	Base Tariff Rate
<u>Category 1 (Contract Term of Less than 3 Years)</u>	
Daily Reservation Rates	
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Zone 1-1 Maximum Rate	\$0.2002
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	\$0.2647
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Zone 2-2 Maximum Rate	\$0.1162
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<u>Category 2 (Contract Term of 3 Years to less than 5 Years)</u>	
Daily Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$0.1925
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	\$0.2536
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$0.1128
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<u>Category 3 (Contract Term of 5 or more Years)</u>	
Daily Reservation Rates	
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Zone 1-1 Maximum Rate	\$0.1848
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	\$0.2426
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$0.1095
Zone 2-2 Minimum Rate	\$0.0000

Rate Schedule	Base Tariff Rate	Electric Power Cost Recovery Adjustment 2/	Fuel and Loss Retention Percentages 3/
Commodity Rates 1/			
FT-A – Maximum Rates			
Zone 1-1	\$0.0142	(\$0.0038)	1. <del>22</del> 17%
Zone 1-2	\$0.0142	(\$0.0038)	1. <del>47</del> 26%
Zone 2-2	\$0.0142	(\$0.0038)	0. <del>25</del> 09%
Minimum Rate	\$0.0142		
IT and AOT			
Zone 1-1	\$0.2144	(\$0.0038)	1. <del>22</del> 17%
Zone 1-2	\$0.2789	(\$0.0038)	1. <del>47</del> 26%
Zone 2-2	\$0.1304	(\$0.0038)	0. <del>25</del> 09%
Minimum Rate	\$0.0142		

- 1/ Pursuant to Section 19 of the General Terms and Conditions, the maximum and minimum commodity rates shall be increased to include the Commission-authorized Annual Charge Adjustment unit rate as published on the Commission's Web Site located at <http://www.ferc.gov>.
- 2/ The Electric Power Cost Recovery Adjustment shall be applicable to all transportation rate schedules.
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Rate Schedule	Base Tariff Rate	Adjustment Under Section 27 1/	Rate After Current Adjustment
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RPL Service:		
Daily Reservation Rate	\$0.2789	\$0.0000