



September 26, 2024

Ms. Debbie-Anne Reese, Acting Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, D.C. 20426

Re: Viking Gas Transmission Company
Semi-Annual Fuel and Loss Retention Adjustment – Fall 2024 Rate
Docket No. RP24-___-000

Dear Secretary Reese:

Pursuant to section 154.403 of the Federal Energy Regulatory Commission’s (“Commission”) regulations, Viking Gas Transmission Company (“Viking”) respectfully submits for filing and acceptance the tariff record listed below for inclusion in FERC Gas Tariff, Volume No. 1 (“Tariff”). The proposed tariff record is submitted to become effective November 1, 2024.

Part 5.0, Statement of Rates, v. 64.0.0.¹

Statement of Nature, Reasons and Basis for the Proposed Changes

Section 26 of Viking’s General Terms & Conditions (“GT&C”) presents the calculation of a fuel and losses retention adjustment, or FLRP volumetric tracker, that ensures Viking does not profit from fuel used and lost and unaccounted for gas. The purpose of this filing is to revise the above referenced tariff record to reflect Viking’s semi-annual adjustment to its FLRPs effective November 1, 2024, in accordance with Viking’s Tariff.

Viking is proposing the following new FLRPs for Rate Schedules FT-A, IT, and AOT:

	Zone 1 - 1	Zone 2 - 2	Zone 1 - 2
Requested Fuel Rates	1.00%	0.11%	1.11%
Requested Gas Lost and Unaccounted For (L&U) Rates²	0.00%	0.00%	0.00%
Requested FLRP Rates	1.00%	0.11%	1.11%

¹ On August 30, 2024, in Docket No. RP24-1024-000 Viking filed a change to Part 5.0, Statement of Rates to make an interim adjustment to its Electric Power Cost Recovery Adjustment (“EPCRA”) to be effective October 1, 2024. Because the EPCRA is still pending Commission approval, the attached tariff record in the present filing reflects the proposed rate changes in Part 5.0.

² Pursuant to Section 26.2.6.4(d) of Viking’s General Terms & Conditions, when, as here, Viking’s calculated L&U Rates result in a negative (credit) L&U percentage, Viking will display the L&U percentage at zero and net the fuel rate and the negative L&U rate for each zone. The netting calculation is reflected in the attached workpapers.

The workpapers attached hereto as Appendix A provide supporting calculations used in deriving the proposed FLRPs.

Materials Enclosed

In accordance with section 154.7 of the Commission's Regulations, Viking states that the following items are included in this filing:

- (1) an eTariff XML filing package containing the proposal in electronic format;
- (2) a transmittal letter in PDF format, which incorporates the Statement of Nature, Reasons and Basis for the filing required by section 154.7(a)(6) of the Commission's Regulations;
- (3) Appendix A – the workpapers providing supporting calculations used in deriving the proposed percentages;
- (4) Appendix B – a clean version of the tariff record in PDF format for publishing in eLibrary; and
- (5) Appendix C – a marked version of the tariff record in PDF format for publishing in eLibrary.

Proposed Effective Date

Pursuant to section 154.7(a)(3) of the Commission's regulations, Viking respectfully requests that the tariff record submitted herewith be approved effective November 1, 2024, which date is at least thirty (30) days after receipt of this filing by the Commission. In accordance with section 154.7(a)(9) of the Commission's regulations, Viking hereby files a motion to place the proposed tariff record into effect at the end of any suspension period if one is so ordered by the Commission in this proceeding.

Waivers

Pursuant to section 154.7(a)(7) of the Commission's regulations, Viking has not identified any additional waivers of the Commission's regulations needed to permit its filing to become effective as proposed; however, Viking respectfully requests that, should the Commission determine that any such waivers are required, the Commission grant such waivers as are necessary in order that the revised tariff record may be made effective as proposed.

Service and Correspondence

In accordance with section 154.208 of the Commission's regulations, the undersigned certifies that a copy of this filing has been served electronically on Viking's customers and affected state regulatory commissions. A paper copy of this filing may only be served if a customer has been granted waiver of electronic service pursuant to Part 390 of the Commission's regulations. In addition, a copy of this filing is available for public inspection during regular business hours at Viking's office at 100 West Fifth Street, Tulsa, Oklahoma 74103.

Ms. Debbie-Anne Reese, Acting Secretary

September 26, 2024

Page 3 of 3

It is requested that a copy of all communications, correspondence, and pleadings with respect to this filing be sent to:

Denise Adams Senior Director, Regulatory Affairs ONEOK, Inc. 100 West 5th Street Tulsa, Oklahoma 74103 (918) 732-1408 Email: regulatoryaffairs@oneok.com	Lisa Nishimuta Senior Legal Counsel, Regulatory ONEOK, Inc. 100 West 5th Street Tulsa, Oklahoma 74103 (918) 588-7730 Email: lisa.nishimuta@oneok.com
---	--

Any questions regarding this filing may be directed to Denise Adams at (918) 732-1408.

Pursuant to section 385.2005 and section 385.2011(c)(5) of the Commission's regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best knowledge and belief of the undersigned.

Respectfully submitted,

/s/ Denise Adams

Denise Adams
Senior Director, Regulatory Affairs
ONEOK, Inc.
100 West 5th Street
Tulsa, Oklahoma 74103

Attachments

Appendix A

Workpapers

Viking Gas Transmission Company Fuel and Loss Retention Percentages (FLRP Rates) for Winter Period 2024-2025 Schedule 1				
	Zone 1 - 1	Zone 2 - 2	Zone 1 - 2	Notes
Estimated Fuel Used For November 2024 - March 2025 Schedule 2	530,952	26,398	557,350	
Fuel Deferred GRO Account Balance Schedule 1A	398,806	19,846	418,652	1
Estimated Receipt Quantities For November 2024 - March 2025 Schedule 4	35,586,534	1,307,725	27,327,486	
Fuel Rates = (Zone Est. Fuel Used + Zone Fuel Deferred GRO) / (Zone Est. Receipt Quantities + Zone 1-2 Est. Receipt Quantities)	1.48%	0.16%	1.64%	2
Estimated Gas Lost and Unaccounted For (L&U) For November 2024 - March 2025 Schedule 3	(173,158)	(8,363)	(181,521)	
L&U Deferred GRO Account Balance Schedule 1A	(130,056)	(6,295)	(136,351)	1
Estimated Receipt Quantities For November 2024 - March 2025 Schedule 4	35,586,534	1,307,725	27,327,486	
L&U Rates = (Zone Est. L&U + Zone L&U Deferred GRO) / (Zone Est. Receipt Quantities + Zone 1-2 Est. Receipt Quantities)	-0.48%	-0.05%	-0.53%	2
Calculated FLRP Rates = Fuel Rate + L&U Rate	1.00%	0.11%	1.11%	

	Zone 1 - 1	Zone 2 - 2	Zone 1 - 2	Notes
Requested Fuel Rates	1.00%	0.11%	1.11%	3
Requested L&U Rates	0.00%	0.00%	0.00%	
Requested FLRP Rates	1.00%	0.11%	1.11%	

Notes:

Quantities are in dekatherms.

1 Refer to Schedule 1A for calculation.

2 Calculation provided for Zone 1-1 and Zone 2-2; Calculation for Zone 1-2 = Zone 1-1 + Zone 2-2.

3 The Requested Fuel Rate reflects an adjustment to reduce the fuel rate by an amount equal to the calculated L&U rate. **Zone 1-1: 1.48% + -0.48%, Zone 2-2: 0.16% + -0.05%, Zone 1-2: 1.64% + -0.53%.**

Viking Gas Transmission Company Allocation of GRO Quantities by Zone Winter Period 2024-2025 Schedule 1A				
(a)	(b)	(c)	(d)	
Line No.	Description	Fuel Used and Lost and Unaccounted For (L&U)	Allocation Percentages	
			1, 2 Allocated Cumulative Deferred GRO	
1	Source	Actuals by Zone	Ratio of Actuals by Zone to Total	Deferred GRO Balance * (c)
2	Cumulative Deferred GRO Balance Over / (Under) Recovered - Deferred GRO balance as of August 31, 2024			(282,301)
3	Estimated Fuel Usage - Schedule 2			
4	Zone 1-1	530,952	141.27%	(398,806)
5	Zone 2-2	26,398	7.03%	(19,846)
6	Zone 1-2 (Total)	557,350	148.30%	(418,652)
7	Estimated L&U - Schedule 3			
8	Zone 1-1	(173,158)	-46.07%	130,056
9	Zone 2-2	(8,363)	-2.23%	6,295
10	Zone 1-2 (Total)	(181,521)	-48.30%	136,351
11	Totals	375,829	100.00%	(282,301)

Notes:

Quantities are in dekatherms.

1 Allocated Cumulative Deferred GRO (Lines 3-6) = (Cumulative Deferred GRO Balance on Line 2) * ((Zone Estimated Fuel Used) / (Total Fuel Used and Unaccounted For on Line 11))

2 Allocated Cumulative Deferred GRO (Lines 7-10) = (Cumulative Deferred GRO Balance on Line 2) * ((Zone Estimated L&U) / (Total Fuel Used and Unaccounted For on Line 11))

Viking Gas Transmission Company
Estimated Fuel Used For November 2024 - March 2025
(Based on November 2023 - March 2024 Fuel Usage)
Schedule 2 (in Dekatherms)

Month 2023-2024	Zone 1-1	Zone 2-2	Zone 1-2
November	111,366	4,235	115,601
December	130,871	12,090	142,961
January	192,977	5,536	198,513
February	56,412	2,957	59,369
March	39,326	1,580	40,906
Total Fuel Used	530,952	26,398	557,350

Viking Gas Transmission Company			
Estimated Gas Lost and Unaccounted For (L&U) For November 2024 - March 2025			
(Based on November 2023 - March 2024 L&U)			
Loss / (Gain)			
Schedule 3 (in Dekatherms)			
Month 2023-2024	Zone 1-1	Zone 2-2	Zone 1-2
November	(33,767)	(1,284)	(35,051)
December	(33,943)	(3,136)	(37,079)
January	(53,898)	(1,546)	(55,444)
February	(26,655)	(1,397)	(28,052)
March	(24,895)	(1,000)	(25,895)
Total L&U	<u>(173,158)</u>	<u>(8,363)</u>	<u>(181,521)</u>

Notes:

Zone 1-1 and Zone 2-2 are calculated using the corresponding fuel volumes in Schedule 2 (Zone 1-2 Loss/(Gain)*corresponding fuel usage volumes/Zone 1-2 fuel usage volumes)

Viking Gas Transmission Company
Estimated Receipt Quantities For November 2024 - March 2025
(Based on November 2023 - March 2024 Scheduled Receipt Quantities)
Schedule 4 (in Dekatherms)

Month 2023-2024	Zone 1-1	Zone 2-2	Zone 1-2	Total
November	7,269,596	214,823	4,590,354	12,074,773
December	7,807,662	299,787	6,048,055	14,155,504
January	9,320,958	313,135	7,287,063	16,921,156
February	5,720,025	179,932	5,454,059	11,354,016
March	5,468,293	300,048	3,947,955	9,716,296
Total Receipt Quantities	<u>35,586,534</u>	<u>1,307,725</u>	<u>27,327,486</u>	<u>64,221,745</u>

Viking Gas Transmission Company
Total Fuel Used By Compressor Station For November 2023 - March 2024
Schedule 5 (in Dekatherms)

Compressor Station	November	December	January	February	March	Total
CS 2201 Humboldt, MN	8,172	9,756	22,429	2,519	1,173	44,049
CS 2204 Angus, MN	32,733	41,929	54,480	32,351	26,534	188,027
CS 2207 Ada, MN	27,952	28,117	43,106	4,929	3,794	107,898
CS 2210 Frazee, MN	17,295	18,088	18,827	7,660	1,202	63,072
CS 2213 Cushing, MN	8,057	23,523	25,053	14,991	4,892	76,516
CS 2217 Milaca, MN	17,157	9,458	29,082	(6,038)	1,731	51,390
CS 2222 Osceola, WI	3,681	11,565	4,864	2,500	1,103	23,713
CS 2227 Chippewa Falls, WI	554	525	672	457	477	2,685
Total Fuel Used	115,601	142,961	198,513	59,369	40,906	557,350

Appendix B

Clean Tariff Record

STATEMENT OF RATES
 (Rates Per Dekatherm)

Currently Effective Term-Differentiated Rates

Rate Schedule	Base Tariff Rate
Category 1 (Contract Term of Less than 3 Years)	
Monthly Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$6.0888
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate 1/	\$8.0506
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$3.5344
Zone 2-2 Minimum Rate	\$0.0000
Category 2 (Contract Term of 3 Years to less than 5 Years)	
Monthly Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$5.8544
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	\$7.7142
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$3.4324
Zone 2-2 Minimum Rate	\$0.0000
Category 3 (Contract Term of 5 or more Years)	
Monthly Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$5.6200
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	\$7.3778
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$3.3304
Zone 2-2 Minimum Rate	\$0.0000

1/ Throughout Viking's Statement of Rates and Tariff, "Zone 1-2" shall mean Transportation Service for quantities received in Zone 1 and delivered in Zone 2 or received in Zone 2 and delivered in Zone 1 whether by transport, exchange, or Displacement.

Rate Schedule	Base Tariff Rate
<hr/>	
Category 1 (Contract Term of Less than 3 Years)	
<hr/>	
Daily Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$0.2002
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	\$0.2647
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$0.1162
Zone 2-2 Minimum Rate	\$0.0000
<hr/>	
Category 2 (Contract Term of 3 Years to less than 5 Years)	
<hr/>	
Daily Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$0.1925
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	\$0.2536
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$0.1128
Zone 2-2 Minimum Rate	\$0.0000
<hr/>	
Category 3 (Contract Term of 5 or more Years)	
<hr/>	
Daily Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$0.1848
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	\$0.2426
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$0.1095
Zone 2-2 Minimum Rate	\$0.0000

Rate Schedule	Base Tariff Rate	Electric Power Cost Recovery Adjustment 2/	Fuel and Loss Retention Percentages 3/
Commodity Rates 1/			
FT-A – Maximum Rates			
Zone 1-1	\$0.0142	\$0.0098	1.00%
Zone 1-2	\$0.0142	\$0.0098	1.11%
Zone 2-2	\$0.0142	\$0.0098	0.11%
Minimum Rate	\$0.0142		
IT and AOT			
Zone 1-1	\$0.2144	\$0.0098	1.00%
Zone 1-2	\$0.2789	\$0.0098	1.11%
Zone 2-2	\$0.1304	\$0.0098	0.11%
Minimum Rate	\$0.0142		

- 1/ Pursuant to Section 19 of the General Terms and Conditions, the maximum and minimum commodity rates shall be increased to include the Commission-authorized Annual Charge Adjustment unit rate as published on the Commission's Web Site located at <http://www.ferc.gov>.
- 2/ The Electric Power Cost Recovery Adjustment shall be applicable to all transportation rate schedules.
- 3/ The Fuel and Loss Retention Percentages shall be applicable to all transportation rate schedules and includes the following Gas Lost and Unaccounted For Percentages: 0.00% for Zone 1-1, 0.00% for Zone 1-2, and 0.00% for Zone 2-2. Transportation entirely by Displacement will incur only the Gas Lost and Unaccounted For Percentages.

Rate Schedule	Base Tariff Rate	Adjustment Under Section 27 1/	Rate After Current Adjustment
LMS – Monthly Demand Rate	\$1.0000		\$1.0000
LMS – Daily Overrun Rate	\$0.2789		\$0.2789
LMS – Load Management Cost Reconciliation Adjustment		\$0.0634	

- 1/ Pursuant to Section 27 of the General Terms and Conditions of this Tariff, a mechanism is established to reconcile through surcharges or credits to the Rate Schedule LMS rate, as appropriate, differences between the cost to maintain Company's line pack gas and the amounts Company receives or pays for such gas arising out of the purchase and sale of such gas.

Rate Schedule	Maximum Rate Per Dekatherm	Minimum Rate Per Dekatherm
PAL		
NPL, OPL, and APL Service:		
Daily Commodity Rate	\$0.2789	\$0.0000
RPL Service:		
Daily Reservation Rate	\$0.2789	\$0.0000

Appendix C

Marked Tariff Record

STATEMENT OF RATES
 (Rates Per Dekatherm)

Currently Effective Term-Differentiated Rates

Rate Schedule	Base Tariff Rate
Category 1 (Contract Term of Less than 3 Years)	
Monthly Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$6.0888
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate 1/	\$8.0506
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$3.5344
Zone 2-2 Minimum Rate	\$0.0000
Category 2 (Contract Term of 3 Years to less than 5 Years)	
Monthly Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$5.8544
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	\$7.7142
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$3.4324
Zone 2-2 Minimum Rate	\$0.0000
Category 3 (Contract Term of 5 or more Years)	
Monthly Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$5.6200
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	\$7.3778
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$3.3304
Zone 2-2 Minimum Rate	\$0.0000

1/ Throughout Viking's Statement of Rates and Tariff, "Zone 1-2" shall mean Transportation Service for quantities received in Zone 1 and delivered in Zone 2 or received in Zone 2 and delivered in Zone 1 whether by transport, exchange, or Displacement.

Rate Schedule	Base Tariff Rate
<u>Category 1 (Contract Term of Less than 3 Years)</u>	
Daily Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$0.2002
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	\$0.2647
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$0.1162
Zone 2-2 Minimum Rate	\$0.0000
<u>Category 2 (Contract Term of 3 Years to less than 5 Years)</u>	
Daily Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$0.1925
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	\$0.2536
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$0.1128
Zone 2-2 Minimum Rate	\$0.0000
<u>Category 3 (Contract Term of 5 or more Years)</u>	
Daily Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$0.1848
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	\$0.2426
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$0.1095
Zone 2-2 Minimum Rate	\$0.0000

Rate Schedule	Base Tariff Rate	Electric Power Cost Recovery Adjustment 2/	Fuel and Loss Retention Percentages 3/
Commodity Rates 1/			
FT-A – Maximum Rates			
Zone 1-1	\$0.0142	\$0.0098	0.581.00%
Zone 1-2	\$0.0142	\$0.0098	0.751.11%
Zone 2-2	\$0.0142	\$0.0098	0.170.11%
Minimum Rate	\$0.0142		
IT and AOT			
Zone 1-1	\$0.2144	\$0.0098	0.581.00%
Zone 1-2	\$0.2789	\$0.0098	0.751.11%
Zone 2-2	\$0.1304	\$0.0098	0.170.11%
Minimum Rate	\$0.0142		

- 1/ Pursuant to Section 19 of the General Terms and Conditions, the maximum and minimum commodity rates shall be increased to include the Commission-authorized Annual Charge Adjustment unit rate as published on the Commission's Web Site located at <http://www.ferc.gov>.
- 2/ The Electric Power Cost Recovery Adjustment shall be applicable to all transportation rate schedules.
- 3/ The Fuel and Loss Retention Percentages shall be applicable to all transportation rate schedules and includes the following Gas Lost and Unaccounted For Percentages: 0.00% for Zone 1-1, 0.00% for Zone 1-2, and 0.00% for Zone 2-2. Transportation entirely by Displacement will incur only the Gas Lost and Unaccounted For Percentages.

Rate Schedule	Base Tariff Rate	Adjustment Under Section 27 1/	Rate After Current Adjustment
LMS – Monthly Demand Rate	\$1.0000		\$1.0000
LMS – Daily Overrun Rate	\$0.2789		\$0.2789
LMS – Load Management Cost Reconciliation Adjustment		\$0.0634	

- 1/ Pursuant to Section 27 of the General Terms and Conditions of this Tariff, a mechanism is established to reconcile through surcharges or credits to the Rate Schedule LMS rate, as appropriate, differences between the cost to maintain Company's line pack gas and the amounts Company receives or pays for such gas arising out of the purchase and sale of such gas.

Rate Schedule	Maximum Rate Per Dekatherm	Minimum Rate Per Dekatherm
PAL		
NPL, OPL, and APL Service:		
Daily Commodity Rate	\$0.2789	\$0.0000
RPL Service:		
Daily Reservation Rate	\$0.2789	\$0.0000