

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, DC 20426

OFFICE OF ENERGY MARKET REGULATION

Viking Gas Transmission Company
Docket No. RP24-414-000

Issued: March 7, 2024

On February 22, 2024, Viking Gas Transmission Company filed a tariff record¹ to reflect its annual Load Management Cost Reconciliation Adjustment. Pursuant to authority delegated to the Director, Division of Pipeline Regulation, under 18 C.F.R. § 375.307, the tariff record is accepted, effective April 1, 2024, as requested.

The filing was publicly noticed. No protests or adverse comments were filed. Pursuant to Rule 214 of the Commission's regulations (18 C.F.R. § 385.214), notices of intervention, timely-filed motions to intervene, and any unopposed motions to intervene out-of-time filed before the issuance date of this order are granted.

This action shall not be construed as a waiver of the requirements of section 7 of the Natural Gas Act, as amended; nor shall it be construed as constituting approval of the referenced filing or of any rate, charge, classification, or any rule, regulation, or practice affecting such rate or service contained in the applicant's tariff; nor shall such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against the applicant.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.

Issued by: Marsha K. Palazzi, Director, Division of Pipeline Regulation

¹ Viking Gas Transmission Company, Viking - FERC Gas Tariff, [Part 5.0, Statement of Rates \(57.0.0\)](#).

Document Content (s)

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February 22, 2024

Ms. Debbie-Anne Reese, Acting Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: Viking Gas Transmission Company
Annual Load Management Cost Reconciliation Adjustment
Docket No. RP24-___-000

Dear Ms. Reese:

In accordance with section 154.403 of the Federal Energy Regulatory Commission's ("Commission") regulations, Viking Gas Transmission Company ("Viking") respectfully submits for filing and acceptance the tariff record listed below for inclusion in its FERC Gas Tariff, Volume No. 1 ("Tariff"). The proposed tariff record is submitted to become effective April 1, 2024.

Part 5.0, Statement of Rates, v. 57.0.0¹

Statement of Nature, Reasons and Basis for the Proposed Changes

The purpose of this filing is to revise the above-referenced tariff record Part 5.0 to reflect Viking's annual Load Management Cost Reconciliation Adjustment ("LMCRA") in accordance with Part 8, Section 27 of the General Terms and Conditions of Viking's Tariff. The LMCRA is designed to reconcile through surcharges or credits, as appropriate, differences between the cost and revenue to maintain line pack gas on Viking's system resulting from the purchase and sale of such gas 1) to resolve Balancing Party imbalances as provided for pursuant to Rate Schedule LMS; 2) to resolve imbalances associated with OBAs at interstate pipeline interconnects; and/or 3) as may be otherwise necessary, to maintain an appropriate level of line pack for system management purposes. As set forth in the workpaper attached hereto as Appendix A, Viking is

¹ On January 31, 2024, in Docket No. RP23-917-003, Viking filed a change to Part 5.0, Statement of Rates, to place into effect Viking's proposed rate changes to its jurisdictional transportation services ("Motion Rates"), which the Commission accepted, subject to refund and the outcome of hearing procedures and suspended them to be effective upon motion February 1, 2024. *Viking Gas Transmission Company*, NGA Section 4 Rate Case, Docket No. RP23-917-000 (filed July 28, 2023). Because the Motion Rates filing is still pending Commission approval, the attached tariff record in the present filing reflects the proposed rate changes in Part 5.0.

proposing a surcharge of \$0.0634 per dekatherm to Rate Schedule LMS.

Materials Enclosed

In accordance with section 154.7 of the Commission's regulations, the following items are included in this filing:

1. an eTariff XML filing package containing the proposal in electronic format;
2. a transmittal letter in PDF format, which incorporates the Statement of Nature, Reasons and Basis for the filing required by section 154.7(a)(6) of the Commission's regulations;
3. Appendix A – a workpaper supporting the rate adjustment;
4. Appendix B – a clean version of the tariff records in PDF format for publishing in eLibrary; and
5. Appendix C – a marked version of the tariff records in PDF format for publishing in eLibrary.

Proposed Effective Date

Pursuant to section 154.7(a)(3) of the Commission's regulations, Viking respectfully requests that the tariff records submitted herewith be approved effective April 1, 2024, which date is at least thirty (30) days after receipt of this filing by the Commission. In accordance with section 154.7(a)(9) of the Commission's regulations, Viking hereby files a motion to place the proposed tariff records into effect at the end of any suspension periods if one is so ordered by the Commission in this proceeding.

Waivers

Pursuant to section 154.7(a)(7) of the Commission's regulations, Viking has not identified any waivers of the Commission's regulations needed to permit its filing to become effective as proposed; however, Viking respectfully requests that, should the Commission determine that any such waivers are required, the Commission grant such waivers as are necessary in order that the revised tariff records may be made effective as proposed. No waiver of Viking's Tariff is herein requested.

Service and Correspondence

In accordance with section 154.208 of the Commission's regulations, the undersigned certifies that a copy of this filing has been served electronically on Viking's customers and affected state regulatory commissions. A paper copy of this filing may only be served if a customer has been granted waiver of electronic service pursuant to Part 390 of the Commission's regulations. In addition, a copy of this filing is available for public inspection during regular business hours at Viking's office at 100 West Fifth Street, Tulsa, Oklahoma 74103.

Ms. Debbie-Anne Reese, Acting Secretary

February 22, 2024

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It is requested that a copy of all communications, correspondence, and pleadings with respect to this filing be sent to:

Denise Adams Director, Regulatory Affairs ONEOK, Inc. 100 West 5th Street Tulsa, Oklahoma 74103 (918) 732-1408 Email: regulatoryaffairs@oneok.com	Lisa Nishimuta Legal Counsel, Regulatory ONEOK, Inc. 100 West 5th Street Tulsa, Oklahoma 74103 (918) 588-7730 Email: lisa.nishimuta@oneok.com
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Any questions regarding this filing may be directed to Denise Adams at (918) 732-1408.

Pursuant to Section 385.2005 and Section 385.2011(c)(5) of the Commission's regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best knowledge and belief of the undersigned.

Respectfully submitted,

/s/ Denise Adams

Denise Adams
Director, Regulatory Affairs
ONEOK, Inc.
100 West 5th Street
Tulsa, Oklahoma 74103

Attachments

Appendix A

Workpaper

Viking Gas Transmission Company
Load Management Cost Reconciliation Adjustment (LMCRA)
September 2022 through August 2023

a	b	c	d	e	f	g	h	i	j
	Month	Loss/(Gain) On Working Gas Purchase/Sale	Loss/(Gain) on Monthly Repricing of Linepack and Imbalances	Total Monthly Loss/(Gain) = c + d	LMCRA Amounts Refunded/(Collected) through Invoices	Total LMCRA (due Customer)/ due Viking = e + f	Total Interest Compounded Quarterly at FERC's Published Interest Rate	Total Monthly LMCRA (due Customer)/ due Viking = g + h	Cumulative LMCRA (due Customer)/ due Viking
1	August 2022 Carryover				\$ 297,472.28	\$ 297,472.28		\$ 297,472.28	\$ 297,472.28
2	Sep-22	\$ 42,516.61	\$ -	\$ 42,516.61	\$ (412.19)	\$ 42,104.42	\$ 710.93	\$ 42,815.35	\$ 340,287.63
3	Oct-22	\$ 11,632.50	\$ -	\$ 11,632.50	\$ (649.91)	\$ 10,982.59	\$ 1,322.75	\$ 12,305.34	\$ 352,592.97
4	Nov-22	\$ 6,549.00	\$ -	\$ 6,549.00	\$ (744.10)	\$ 5,804.90	\$ 1,392.47	\$ 7,197.37	\$ 359,790.34
5	Dec-22	\$ (11,913.00)	\$ -	\$ (11,913.00)	\$ (810.95)	\$ (12,723.95)	\$ 1,474.21	\$ (11,249.74)	\$ 348,540.60
6	Jan-23	\$ 17,248.00	\$ -	\$ 17,248.00	\$ (671.06)	\$ 16,576.94	\$ 1,909.72	\$ 18,486.66	\$ 367,027.26
7	Feb-23	\$ 22,078.00	\$ -	\$ 22,078.00	\$ (691.29)	\$ 21,386.71	\$ 1,718.70	\$ 23,105.41	\$ 390,132.67
8	Mar-23	\$ 18,967.00	\$ -	\$ 18,967.00	\$ (681.82)	\$ 18,285.18	\$ 2,008.53	\$ 20,293.71	\$ 410,426.38
9	Apr-23	\$ 20,619.20	\$ -	\$ 20,619.20	\$ (23,988.10)	\$ (3,368.90)	\$ 2,530.03	\$ (838.87)	\$ 409,587.51
10	May-23	\$ 7,862.00	\$ -	\$ 7,862.00	\$ (15,619.42)	\$ (7,757.42)	\$ 2,603.29	\$ (5,154.13)	\$ 404,433.38
11	Jun-23	\$ 15,003.50	\$ -	\$ 15,003.50	\$ (13,711.60)	\$ 1,291.90	\$ 2,493.32	\$ 3,785.22	\$ 408,218.60
12	Jul-23	\$ 2,697.20	\$ -	\$ 2,697.20	\$ (9,675.66)	\$ (6,978.46)	\$ 2,774.96	\$ (4,203.50)	\$ 404,015.10
13	Aug-23	\$ 3,980.00	\$ -	\$ 3,980.00	\$ (12,311.65)	\$ (8,331.65)	\$ 2,759.17	\$ (5,572.48)	\$ 398,442.62
14	Total	\$ 157,240.01	\$ -	\$ 157,240.01	\$ 217,504.53	\$ 374,744.54	\$ 23,698.08	\$ 398,442.62	\$ 398,442.62
15									
16	Summary:								
17	Loss/(Gain) on Purchase/Sale (sum of c2 thru c13)								\$ 157,240.01
18	Loss/(Gain) on Monthly Repricing of Linepack and Imbalances (sum of d2 thru d13)								\$ -
19	LMCRA Amounts Refunded/(Collected) through Invoices (sum of f1 thru f13)								\$ 217,504.53
20	Total Interest at FERC's Published Interest Rate (sum of h2 thru h13)								\$ 23,698.08
21	Amount Viking Seeks to Recover/(Refund) (sum of i1 thru i13)								\$ 398,442.62
22	Estimated LMCRA Total Volume (Dth) for September 2023 - August 2024								6,287,229
23	LMCRA Surcharge/(Refund) Effective 4/1/24 through 3/31/25								\$ 0.0634

Appendix B

Clean Tariff Record

STATEMENT OF RATES
 (Rates Per Dekatherm)

Currently Effective Term-Differentiated Rates

Rate Schedule	Base Tariff Rate
Category 1 (Contract Term of Less than 3 Years)	
Monthly Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$7.4132
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate 1/	\$9.7174
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$4.4132
Zone 2-2 Minimum Rate	\$0.0000
Category 2 (Contract Term of 3 Years to less than 5 Years)	
Monthly Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$7.1679
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	\$9.3653
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$4.3064
Zone 2-2 Minimum Rate	\$0.0000
Category 3 (Contract Term of 5 or more Years)	
Monthly Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$6.9226
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	\$9.0132
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$4.1996
Zone 2-2 Minimum Rate	\$0.0000

1/ Throughout Viking's Statement of Rates and Tariff, "Zone 1-2" shall mean Transportation Service for quantities received in Zone 1 and delivered in Zone 2 or received in Zone 2 and delivered in Zone 1 whether by transport, exchange, or Displacement.

Rate Schedule	Base Tariff Rate
<hr/>	
Category 1 (Contract Term of Less than 3 Years)	
<hr/>	
Daily Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$0.2437
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	\$0.3195
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$0.1451
Zone 2-2 Minimum Rate	\$0.0000
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Category 2 (Contract Term of 3 Years to less than 5 Years)	
<hr/>	
Daily Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$0.2357
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	\$0.3079
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$0.1416
Zone 2-2 Minimum Rate	\$0.0000
<hr/>	
Category 3 (Contract Term of 5 or more Years)	
<hr/>	
Daily Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$0.2276
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	\$0.2963
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$0.1381
Zone 2-2 Minimum Rate	\$0.0000

Rate Schedule	Base Tariff Rate	Electric Power Cost Recovery Adjustment 2/	Fuel and Loss Retention Percentages 3/
Commodity Rates 1/			
FT-A – Maximum Rates			
Zone 1-1	\$0.0152	\$0.0344	0.13%
Zone 1-2	\$0.0152	\$0.0344	0.14%
Zone 2-2	\$0.0152	\$0.0344	0.01%
Minimum Rate	\$0.0152		
IT and AOT			
Zone 1-1	\$0.2589	\$0.0344	0.13%
Zone 1-2	\$0.3347	\$0.0344	0.14%
Zone 2-2	\$0.1603	\$0.0344	0.01%
Minimum Rate	\$0.0152		

- 1/ Pursuant to Section 19 of the General Terms and Conditions, the maximum and minimum commodity rates shall be increased to include the Commission-authorized Annual Charge Adjustment unit rate as published on the Commission's Web Site located at <http://www.ferc.gov>.
- 2/ The Electric Power Cost Recovery Adjustment shall be applicable to all transportation rate schedules.
- 3/ The Fuel and Loss Retention Percentages shall be applicable to all transportation rate schedules and includes the following Gas Lost and Unaccounted For Percentages: 0.00% for Zone 1-1, 0.00% for Zone 1-2, and 0.00% for Zone 2-2. Transportation entirely by Displacement will incur only the Gas Lost and Unaccounted For Percentages.

Rate Schedule	Base Tariff Rate	Adjustment Under Section 27 1/	Rate After Current Adjustment
LMS – Monthly Demand Rate	\$1.0000		\$1.0000
LMS – Daily Overrun Rate	\$0.3347		\$0.3347
LMS – Load Management Cost Reconciliation Adjustment		\$0.0634	

- 1/ Pursuant to Section 27 of the General Terms and Conditions of this Tariff, a mechanism is established to reconcile through surcharges or credits to the Rate Schedule LMS rate, as appropriate, differences between the cost to maintain Company's line pack gas and the amounts Company receives or pays for such gas arising out of the purchase and sale of such gas.

Rate Schedule	Maximum Rate Per Dekatherm	Minimum Rate Per Dekatherm
PAL		
NPL, OPL, and APL Service:		
Daily Commodity Rate	\$0.3347	\$0.0000
RPL Service:		
Daily Reservation Rate	\$0.3347	\$0.0000

Appendix C

Marked Tariff Record

STATEMENT OF RATES
 (Rates Per Dekatherm)

Currently Effective Term-Differentiated Rates

Rate Schedule	Base Tariff Rate
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Zone 1-1 Maximum Rate	\$7.4132
Zone 1-1 Minimum Rate	\$0.0000
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Category 2 (Contract Term of 3 Years to less than 5 Years)	
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Daily Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$0.2357
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	\$0.3079
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$0.1416
Zone 2-2 Minimum Rate	\$0.0000
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