

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, DC 20426

OFFICE OF ENERGY MARKET REGULATION

Viking Gas Transmission Company
Docket No. RP24-415-000

Issued: March 7, 2024

On February 22, 2024, Viking Gas Transmission Company filed a tariff record¹ to reflect its semi-annual adjustment to its fuel and loss retention percentages. Pursuant to authority delegated to the Director, Division of Pipeline Regulation, under 18 C.F.R. § 375.307, the tariff record is accepted, effective April 1, 2024, as requested.

The filing was publicly noticed. No protests or adverse comments were filed. Pursuant to Rule 214 of the Commission's regulations (18 C.F.R. § 385.214), notices of intervention, timely-filed motions to intervene, and any unopposed motions to intervene out-of-time filed before the issuance date of this order are granted.

This action shall not be construed as a waiver of the requirements of section 7 of the Natural Gas Act, as amended; nor shall it be construed as constituting approval of the referenced filing or of any rate, charge, classification, or any rule, regulation, or practice affecting such rate or service contained in the applicant's tariff; nor shall such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against the applicant.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.

Issued by: Marsha K. Palazzi, Director, Division of Pipeline Regulation

¹ Viking Gas Transmission Company, Viking - FERC Gas Tariff, [Part 5.0, Statement of Rates \(58.0.0\)](#).

Document Content (s)

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February 22, 2024

Ms. Debbie-Anne Reese, Acting Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, D.C. 20426

Re: Viking Gas Transmission Company
Semi-Annual Fuel and Loss Retention Adjustment – Spring 2024 Rate
Docket No. RP24-____-000

Dear Secretary Reese:

Pursuant to section 154.403 of the Federal Energy Regulatory Commission’s (“Commission”) regulations, Viking Gas Transmission Company (“Viking”) respectfully submits for filing and acceptance its semi-annual adjustment to its fuel and loss retention percentages (“FLRP”). Viking submits the following tariff record of its FERC Gas Tariff, Volume No. 1 (“Tariff”), which is submitted to become effective April 1, 2024.

Part 5.0, Statement of Rates, v. 58.0.0¹

Statement of Nature, Reasons and Basis for the Proposed Changes

Section 26 of Viking’s General Terms & Conditions (“GT&C”) presents the calculation of a fuel and losses retention adjustment, or FLRP volumetric tracker, that ensures Viking does not profit from fuel used and lost and unaccounted for gas. The purpose of this filing is to revise the above referenced tariff record to reflect Viking’s semi-annual adjustment to its FLRPs effective April 1, 2024, in accordance with Viking’s Tariff.

¹ On January 31, 2024, in Docket No. RP23-917-003, Viking filed a change to Part 5.0, Statement of Rates, to place into effect Viking’s proposed rate changes to its jurisdictional transportation services (“Motion Rates”), which the Commission accepted, subject to refund and the outcome of hearing procedures and suspended them to be effective upon motion February 1, 2024. *Viking Gas Transmission Company*, NGA Section 4 Rate Case, Docket No. RP23-917-000 (filed July 28, 2023). Because the Motion Rates filing is still pending Commission approval, the attached tariff record in the present filing reflects the proposed rate changes in Part 5.0. On February 22, 2024 in Docket No. RP24-414-000, Viking filed a change to Rate Schedule LMS’s Load Management Cost Reconciliation Adjustment (“LMCRA”) surcharge in Part 5.0, Statement of Rates, of its Tariff. Because the LMCRA surcharge filing and the present filing are both proposed to be effective April 1, 2024, the attached tariff record in the present filing reflects the proposed Motion Rates and LMCRA surcharge in Part 5.0, which is pending Commission approval.

Viking is proposing the following new FLRPs for Rate Schedules FT-A, IT, and AOT:

| | Zone 1 - 1 | Zone 2 - 2 | Zone 1 - 2 |
|---|--------------|--------------|--------------|
| Requested Fuel Rates | 0.58% | 0.17% | 0.75% |
| Requested Gas Lost and Unaccounted For (L&U) Rates² | 0.00% | 0.00% | 0.00% |
| Requested FLRP Rates | 0.58% | 0.17% | 0.75% |

The workpapers attached hereto as Appendix A provide supporting calculations used in deriving the proposed FLRPs.

Materials Enclosed

In accordance with section 154.7 of the Commission's Regulations, Viking states that the following items are included in this filing:

- (1) an eTariff XML filing package containing the proposal in electronic format;
- (2) a transmittal letter in PDF format, which incorporates the Statement of Nature, Reasons and Basis for the filing required by section 154.7(a)(6) of the Commission's Regulations;
- (3) Appendix A – the workpapers providing supporting calculations used in deriving the proposed percentages;
- (4) Appendix B – a clean version of the tariff record in PDF format for publishing in eLibrary; and
- (5) Appendix C – a marked version of the tariff record in PDF format for publishing in eLibrary.

Proposed Effective Date

Pursuant to section 154.7(a)(3) of the Commission's regulations, Viking respectfully requests that the tariff record submitted herewith be approved effective April 1, 2024, which date is at least thirty (30) days after receipt of this filing by the Commission. In accordance with section 154.7(a)(9) of the Commission's regulations, Viking hereby files a motion to place the proposed tariff record into effect at the end of any suspension period if one is so ordered by the Commission in this proceeding.

² Pursuant to Section 26.2.6.4(d) of Viking's General Terms & Conditions, when, as here, Viking's calculated L&U Rates result in a negative (credit) L&U percentage, Viking will display the L&U percentage at zero and net the fuel rate and the negative L&U rate for each zone. The netting calculation is reflected in the attached workpapers.

Waivers

Pursuant to section 154.7(a)(7) of the Commission’s regulations, Viking has not identified any additional waivers of the Commission’s regulations needed to permit its filing to become effective as proposed; however, Viking respectfully requests that, should the Commission determine that any such waivers are required, the Commission grant such waivers as are necessary in order that the revised tariff record may be made effective as proposed.

Service and Correspondence

In accordance with section 154.208 of the Commission’s regulations, the undersigned certifies that a copy of this filing has been served electronically on Viking’s customers and affected state regulatory commissions. A paper copy of this filing may only be served if a customer has been granted waiver of electronic service pursuant to Part 390 of the Commission’s regulations. In addition, a copy of this filing is available for public inspection during regular business hours at Viking’s office at 100 West Fifth Street, Tulsa, Oklahoma 74103.

It is requested that a copy of all communications, correspondence, and pleadings with respect to this filing be sent to:

| | |
|--|---|
| Denise Adams Director, Regulatory Affairs ONEOK, Inc. 100 West 5th Street Tulsa, Oklahoma 74103 (918) 732-1408 Email: regulatoryaffairs@oneok.com | Lisa Nishimuta Legal Counsel, Regulatory ONEOK, Inc. 100 West 5th Street Tulsa, Oklahoma 74103 (918) 588-7730 Email: lisa.nishimuta@oneok.com |
|--|---|

Any questions regarding this filing may be directed to Denise Adams at (918) 732-1408.

Pursuant to section 385.2005 and section 385.2011(c)(5) of the Commission’s regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best knowledge and belief of the undersigned.

Respectfully submitted,

/s/ Denise Adams
Denise Adams
Director, Regulatory Affairs
ONEOK, Inc.
100 West 5th Street
Tulsa, Oklahoma 74103

Ms. Debbie-Anne Reese, Acting Secretary
February 22, 2024
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Attachments

Appendix A

Workpapers

| Viking Gas Transmission Company Fuel and Loss Retention Percentages (FLRP Rates) for Summer Period 2024 Schedule 1 | | | | |
|---|------------|------------|------------|-------|
| | Zone 1 - 1 | Zone 2 - 2 | Zone 1 - 2 | Notes |
| Estimated Fuel Used For April 2024 - October 2024 Schedule 2 | 274,020 | 41,058 | 315,078 | |
| Fuel Deferred GRO Account Balance Schedule 1A | 263,154 | 39,424 | 302,578 | 1 |
| Estimated Receipt Quantities For April 2024 - October 2024 Schedule 4 | 21,522,014 | 1,095,878 | 32,659,522 | |
| Fuel Rates = (Zone Est. Fuel Used + Zone Fuel Deferred GRO) / (Zone Est. Receipt Quantities + Zone 1-2 Est. Receipt Quantities) | 0.99% | 0.24% | 1.23% | 2 |
| Estimated Gas Lost and Unaccounted For (L&U) For April 2024 - October 2024 Schedule 3 | (114,455) | (12,744) | (127,199) | |
| L&U Deferred GRO Account Balance Schedule 1A | (109,917) | (12,233) | (122,150) | 1 |
| Estimated Receipt Quantities For April 2024 - October 2024 Schedule 4 | 21,522,014 | 1,095,878 | 32,659,522 | |
| L&U Rates = (Zone Est. L&U + Zone L&U Deferred GRO) / (Zone Est. Receipt Quantities + Zone 1-2 Est. Receipt Quantities) | -0.41% | -0.07% | -0.48% | 2 |
| Calculated FLRP Rates = Fuel Rate + L&U Rate | 0.58% | 0.17% | 0.75% | |

| | Zone 1 - 1 | Zone 2 - 2 | Zone 1 - 2 | Notes |
|--------------------------------|------------|------------|------------|-------|
| Requested Fuel Rates | 0.58% | 0.17% | 0.75% | 3 |
| Requested L&U Rates | 0.00% | 0.00% | 0.00% | |
| Requested FLRP Rates | 0.58% | 0.17% | 0.75% | |

Notes:

Quantities are in dekatherms.

1 Refer to Schedule 1A for calculation.

2 Calculation provided for Zone 1-1 and Zone 2-2; Calculation for Zone 1-2 = Zone 1-1 + Zone 2-2.

3 The Requested Fuel Rate reflects an adjustment to reduce the fuel rate by an amount equal to the calculated L&U rate. **Zone 1-1: 0.99% + -0.41%, Zone 1-2: 1.23% + -0.48%, and Zone 2-2: 0.24% + -0.07%.**

Viking Gas Transmission Company
Allocation of GRO Quantities by Zone
Summer Period 2024
Schedule 1A

| Line No. | (a) Description | (b) Fuel Used and Lost and Unaccounted For (L&U) | (c) Allocation Percentages | (d) 1, 2 Allocated Cumulative Deferred GRO |
|----------|---|---|---|--|
| 1 | Source | Actuals by Zone | Ratio of Actuals by Zone to Total | Deferred GRO Balance * (c) |
| 2 | Cumulative Deferred GRO Balance Over / (Under) Recovered - Deferred GRO Report as of Jan 2024, As Adjusted | | | <u>(180,428)</u> |
| 3 | Estimated Fuel Usage - Schedule 2 | | | |
| 4 | Zone 1-1 | 274,020 | 145.85% | (263,154) |
| 5 | Zone 2-2 | <u>41,058</u> | <u>21.85%</u> | <u>(39,424)</u> |
| 6 | Zone 1-2 (Total) | <u>315,078</u> | <u>167.70%</u> | <u>(302,578)</u> |
| 7 | Estimated L&U - Schedule 3 | | | |
| 8 | Zone 1-1 | (114,455) | -60.92% | 109,917 |
| 9 | Zone 2-2 | <u>(12,744)</u> | <u>-6.78%</u> | <u>12,233</u> |
| 10 | Zone 1-2 (Total) | <u>(127,199)</u> | <u>-67.70%</u> | <u>122,150</u> |
| 11 | Totals | <u><u>187,879</u></u> | <u><u>100.00%</u></u> | <u><u>(180,428)</u></u> |

Notes:

Quantities are in dekatherms.

1 Allocated Cumulative Deferred GRO (Lines 3-6) = (Cumulative Deferred GRO Balance on Line 2) * ((Zone Estimated Fuel Used) / (Total Fuel Used and Unaccounted For on Line 11))

2 Allocated Cumulative Deferred GRO (Lines 7-10) = (Cumulative Deferred GRO Balance on Line 2) * ((Zone Estimated L&U) / (Total Fuel Used and Unaccounted For on Line 11))

Viking Gas Transmission Company
Estimated Fuel Used For April 2024 - October 2024
(Based on April 2023 - October 2023 Fuel Usage)
Schedule 2 (in Dekatherms)

| Month 2023 | Zone 1-1 | Zone 2-2 | Zone 1-2 |
|-------------------|-----------------------|----------------------|-----------------------|
| April | 20,443 | 1,538 | 21,981 |
| May | 21,908 | 1,874 | 23,782 |
| June | 23,903 | 2,842 | 26,745 |
| July | 77,090 | 6,399 | 83,489 |
| August | 77,001 | 11,896 | 88,897 |
| September | 68,624 | 9,942 | 78,566 |
| October | <u>78,057</u> | <u>6,567</u> | <u>84,624</u> |
| Total Fuel Used | 367,026 | 41,058 | 408,084 |
| Adjustment /1 | <u>(93,006)</u> | <u>0</u> | <u>(93,006)</u> |
| Total Fuel Used | <u><u>274,020</u></u> | <u><u>41,058</u></u> | <u><u>315,078</u></u> |

/1 Adjustment based on estimated fuel reduction for Ada and Frazee electric compressor replacement units that are estimated to reduce gas-fired compression required at those two stations.

Viking Gas Transmission Company
Estimated Gas Lost and Unaccounted For (L&U) For April 2024 - October 2024
(Based on April 2023 - October 2023 L&U)
Loss / (Gain)
Schedule 3 (in Dekatherms)

| Month 2023 | Zone 1-1 | Zone 2-2 | Zone 1-2 |
|-------------------|-------------------------|------------------------|-------------------------|
| April | (21,935) | (1,650) | (23,585) |
| May | (26,308) | (2,250) | (28,558) |
| June | (12,749) | (1,516) | (14,265) |
| July | (10,316) | (856) | (11,172) |
| August | (28,236) | (4,362) | (32,598) |
| September | (14,088) | (2,041) | (16,129) |
| October | <u>(823)</u> | <u>(69)</u> | <u>(892)</u> |
| Total L&U | <u><u>(114,455)</u></u> | <u><u>(12,744)</u></u> | <u><u>(127,199)</u></u> |

Notes:

**Zone 1-1 and Zone 2-2 are calculated using the corresponding fuel volumes in Schedule 2
(Zone 1-2 Loss/(Gain)*corresponding fuel usage volumes/Zone 1-2 fuel usage volumes)**

Viking Gas Transmission Company
Estimated Receipt Quantities For April 2024 - October 2024
(Based on April 2023 - October 2023 Scheduled Receipt Quantities)
Schedule 4 (in Dekatherms)

| Month 2023 | Zone 1-1 | Zone 2-2 | Zone 1-2 | Total |
|---------------------------------|-------------------|------------------|-------------------|-------------------|
| April | 3,066,938 | 20,870 | 3,849,974 | 6,937,782 |
| May | 1,988,654 | 73,171 | 3,985,862 | 6,047,687 |
| June | 1,727,795 | 64,313 | 3,948,685 | 5,740,793 |
| July | 3,238,087 | 64,697 | 5,763,883 | 9,066,667 |
| August | 3,610,288 | 73,297 | 5,728,420 | 9,412,005 |
| September | 3,514,873 | 105,937 | 5,234,018 | 8,854,828 |
| October | 4,375,379 | 693,593 | 4,148,680 | 9,217,652 |
| Total Receipt Quantities | 21,522,014 | 1,095,878 | 32,659,522 | 55,277,414 |

Viking Gas Transmission Company
Compressor Fuel by Station and Total Fuel Used For April 2023 - October 2023
Schedule 5 (in Dekatherms)

| Compressor Station | April | May | June | July | August | September | October | Total |
|----------------------------|---------------|---------------|---------------|---------------|---------------|------------------|----------------|----------------|
| CS 2201 Humboldt, MN | 1,143 | 576 | 624 | 395 | 261 | 552 | 2,849 | 6,400 |
| CS 2204 Angus, MN | 10,739 | 3,092 | 6,306 | 31,075 | 22,186 | 13,940 | 22,646 | 109,984 |
| CS 2207 Ada, MN | 4,106 | 12,260 | 4,665 | 17,619 | 15,228 | 17,588 | 14,409 | 85,875 |
| CS 2210 Frazee, MN | 998 | 2,346 | 9,123 | 17,693 | 17,506 | 19,514 | 6,529 | 73,709 |
| CS 2213 Cushing, MN | 2,043 | 2,263 | 2,127 | 4,533 | 8,429 | 1,079 | 12,752 | 33,226 |
| CS 2217 Milaca, MN | 1,414 | 1,371 | 1,058 | 5,775 | 13,391 | 15,951 | 18,872 | 57,832 |
| CS 2222 Osceola, WI | 787 | 1,643 | 2,744 | 6,319 | 11,843 | 9,863 | 6,375 | 39,574 |
| CS 2227 Chippewa Falls, WI | 751 | 231 | 98 | 80 | 53 | 79 | 192 | 1,484 |
| Total Fuel Used | 21,981 | 23,782 | 26,745 | 83,489 | 88,897 | 78,566 | 84,624 | 408,084 |

GRO

Viking Gas Transmission Company
 Deferred GRO Report (Gas Required for Operations)
 Fifteen Months - January 2023 through March 2024

Calculations by Month

| A | B | C | D =B*C | E | F | G =E*F | H | I | J =H*I | K | L =D+G+J+K | M | N | O =M*C | P =N*I | Q =P+O | R =Q+L | S | T | U =R-S-T | V | W =Prev. Bal. +U+V | X |
|---|--|------------------|------------------------------------|--|------------------|------------------------------------|--|------------------|------------------------------------|----------|---|---|---|--|--|----------------------------------|---|---|--|--|--|---|-------|
| Month | Zone 1-1 Scheduled Receipt Quantities | Zone 1-1 FLRP | Actual GRO Recovery Zone 1-1 | Zone 2-2 Scheduled Receipt Quantities | Zone 2-2 FLRP | Actual GRO Recovery Zone 2-2 | Zone 1-2 Scheduled Receipt Quantities | Zone 1-2 FLRP | Actual GRO Recovery Zone 1-2 | Rounding | Total Actual GRO Recovery for Transport | Zone 1-1 LMS Allocated Quantities | Zone 1-2 LMS Allocated Quantities | Actual GRO Recovery for LMS Zone 1-1 | Actual GRO Recovery for LMS Zone 1-2 | Total GRO Recovery for LMS | Total GRO Recovery Transport and LMS | Actual Fuel Used in Operating the Pipeline | Actual L.&U in Operating the Pipeline (Gain)/Loss | Deferred GRO Over/(Under) Recovery | GRO Over Recovery Returned to Shippers via Cashout | Cumulative Deferred GRO Balance Over/(Under) Recovery | Notes |
| December 2022 Cumulative Deferred GRO Balance | | | | | | | | | | | | | | | | | | | | | | 87,636 | |
| Jan-23 | 6,842,172 | 0.70% | 47,895 | 142,047 | 0.08% | 114 | 6,324,909 | 0.78% | 49,334 | (35) | 97,308 | (72,524) | (17,990) | (508) | (143) | (651) | 96,657 | 83,690 | (20,569) | 33,536 | | 121,172 | |
| Feb-23 | 6,100,021 | 0.70% | 42,700 | 254,793 | 0.08% | 204 | 5,381,815 | 0.78% | 41,978 | 41 | 84,923 | 39,100 | (29,505) | 274 | (230) | 44 | 84,967 | 70,045 | (27,958) | 42,880 | | 164,052 | |
| Mar-23 | 6,258,552 | 0.70% | 43,810 | 311,074 | 0.08% | 249 | 4,498,319 | 0.78% | 35,087 | (5) | 79,141 | (44,095) | 42,575 | (309) | 332 | 23 | 79,164 | 59,056 | (21,301) | 41,409 | | 205,461 | |
| Apr-23 | 3,066,938 | 0.72% | 22,082 | 20,870 | 0.20% | 42 | 3,849,974 | 0.92% | 35,420 | 11 | 57,555 | (25,111) | 41,650 | (181) | 384 | 203 | 57,758 | 21,981 | (23,585) | 59,362 | | 264,823 | |
| May-23 | 1,988,654 | 0.72% | 14,318 | 73,171 | 0.20% | 146 | 3,985,862 | 0.92% | 36,670 | (219) | 50,915 | (20,699) | (24,836) | (149) | (231) | (380) | 50,535 | 23,782 | (28,558) | 55,311 | | 320,134 | |
| Jun-23 | 1,727,795 | 0.72% | 12,440 | 64,313 | 0.20% | 129 | 3,948,685 | 0.92% | 36,328 | (351) | 48,546 | (2,321) | 19,088 | (17) | 179 | 162 | 48,708 | 26,745 | (14,265) | 36,228 | | 356,362 | |
| Jul-23 | 3,238,087 | 0.00% | - | 64,697 | 0.00% | - | 5,763,883 | 0.00% | - | - | - | 10,438 | (11,339) | - | - | - | - | 83,489 | (11,172) | (72,317) | | 284,045 | |
| Aug-23 | 3,610,288 | 0.00% | - | 73,297 | 0.00% | - | 5,728,420 | 0.00% | - | - | - | (7,933) | 14,792 | - | - | - | - | 88,897 | (32,598) | (56,299) | | 227,746 | |
| Sep-23 | 3,514,873 | 0.00% | - | 105,937 | 0.00% | - | 5,234,018 | 0.00% | - | - | - | 8,872 | 25,663 | - | - | - | - | 78,566 | (16,129) | (62,437) | | 165,309 | |
| Oct-23 | 4,375,379 | 0.00% | - | 693,593 | 0.00% | - | 4,148,680 | 0.00% | - | - | - | 31,609 | 18,356 | - | - | - | - | 84,624 | (892) | (83,732) | | 81,577 | |
| Nov-23 | 7,269,596 | 0.13% | 9,450 | 214,823 | 0.01% | 21 | 4,590,354 | 0.14% | 6,426 | (709) | 15,188 | (3,424) | (4,471) | (4) | (6) | (10) | 15,178 | 115,601 | (35,051) | (65,372) | | 16,205 | |
| Dec-23 | 7,807,662 | 0.13% | 10,150 | 299,787 | 0.01% | 30 | 6,048,055 | 0.14% | 8,467 | (575) | 18,072 | (18,292) | 13,838 | (24) | 20 | (4) | 18,068 | 142,961 | (49,545) | (75,348) | | (59,143) | |
| Jan-24 | 9,320,958 | 0.13% | 12,117 | 313,135 | 0.01% | 31 | 7,287,063 | 0.14% | 10,202 | (532) | 21,818 | (25,969) | (1,057) | (34) | - | (34) | 21,784 | 198,513 | (55,444) | (121,285) | | (180,428) | |
| Feb-24 | | 0.13% | - | | 0.01% | - | | 0.14% | - | | - | | | - | - | - | - | | | - | | | |
| Mar-24 | | 0.13% | - | | 0.01% | - | | 0.14% | - | | - | | | - | - | - | - | | | - | | | |

Notes:

Quantities are in dekatherms.

Load Management Service (LMS) is a balancing service offered to point operators per Viking's FERC Gas Tariff (section 5(b)(ii) of the LMS Rate Schedule). In addition to correcting the monthly imbalances in cash, Viking shall be paid the "Transportation Component" of deliveries.

The "Transportation Component" shall include any applicable fuel and use charges that are reflected on this schedule.

Appendix B

Clean Tariff Record

STATEMENT OF RATES
 (Rates Per Dekatherm)

Currently Effective Term-Differentiated Rates

| Rate Schedule | Base Tariff Rate |
|---|------------------------|
| Category 1 (Contract Term of Less than 3 Years) | |
| Monthly Reservation Rates | |
| FT-A | |
| Zone 1-1 Maximum Rate | \$7.4132 |
| Zone 1-1 Minimum Rate | \$0.0000 |
| Zone 1-2 Maximum Rate 1/ | \$9.7174 |
| Zone 1-2 Minimum Rate | \$0.0000 |
| Zone 2-2 Maximum Rate | \$4.4132 |
| Zone 2-2 Minimum Rate | \$0.0000 |
| Category 2 (Contract Term of 3 Years to less than 5 Years) | |
| Monthly Reservation Rates | |
| FT-A | |
| Zone 1-1 Maximum Rate | \$7.1679 |
| Zone 1-1 Minimum Rate | \$0.0000 |
| Zone 1-2 Maximum Rate | \$9.3653 |
| Zone 1-2 Minimum Rate | \$0.0000 |
| Zone 2-2 Maximum Rate | \$4.3064 |
| Zone 2-2 Minimum Rate | \$0.0000 |
| Category 3 (Contract Term of 5 or more Years) | |
| Monthly Reservation Rates | |
| FT-A | |
| Zone 1-1 Maximum Rate | \$6.9226 |
| Zone 1-1 Minimum Rate | \$0.0000 |
| Zone 1-2 Maximum Rate | \$9.0132 |
| Zone 1-2 Minimum Rate | \$0.0000 |
| Zone 2-2 Maximum Rate | \$4.1996 |
| Zone 2-2 Minimum Rate | \$0.0000 |

1/ Throughout Viking's Statement of Rates and Tariff, "Zone 1-2" shall mean Transportation Service for quantities received in Zone 1 and delivered in Zone 2 or received in Zone 2 and delivered in Zone 1 whether by transport, exchange, or Displacement.

| Rate Schedule | Base Tariff Rate |
|--|------------------------|
| <hr/> | |
| Category 1 (Contract Term of Less than 3 Years) | |
| <hr/> | |
| Daily Reservation Rates | |
| FT-A | |
| Zone 1-1 Maximum Rate | \$0.2437 |
| Zone 1-1 Minimum Rate | \$0.0000 |
| Zone 1-2 Maximum Rate | \$0.3195 |
| Zone 1-2 Minimum Rate | \$0.0000 |
| Zone 2-2 Maximum Rate | \$0.1451 |
| Zone 2-2 Minimum Rate | \$0.0000 |
| <hr/> | |
| Category 2 (Contract Term of 3 Years to less than 5 Years) | |
| <hr/> | |
| Daily Reservation Rates | |
| FT-A | |
| Zone 1-1 Maximum Rate | \$0.2357 |
| Zone 1-1 Minimum Rate | \$0.0000 |
| Zone 1-2 Maximum Rate | \$0.3079 |
| Zone 1-2 Minimum Rate | \$0.0000 |
| Zone 2-2 Maximum Rate | \$0.1416 |
| Zone 2-2 Minimum Rate | \$0.0000 |
| <hr/> | |
| Category 3 (Contract Term of 5 or more Years) | |
| <hr/> | |
| Daily Reservation Rates | |
| FT-A | |
| Zone 1-1 Maximum Rate | \$0.2276 |
| Zone 1-1 Minimum Rate | \$0.0000 |
| Zone 1-2 Maximum Rate | \$0.2963 |
| Zone 1-2 Minimum Rate | \$0.0000 |
| Zone 2-2 Maximum Rate | \$0.1381 |
| Zone 2-2 Minimum Rate | \$0.0000 |

| Rate Schedule | Base Tariff Rate | Electric Power Cost Recovery Adjustment 2/ | Fuel and Loss Retention Percentages 3/ |
|----------------------|------------------------|--|--|
| Commodity Rates 1/ | | | |
| FT-A – Maximum Rates | | | |
| Zone 1-1 | \$0.0152 | \$0.0344 | 0.58% |
| Zone 1-2 | \$0.0152 | \$0.0344 | 0.75% |
| Zone 2-2 | \$0.0152 | \$0.0344 | 0.17% |
| Minimum Rate | \$0.0152 | | |
| IT and AOT | | | |
| Zone 1-1 | \$0.2589 | \$0.0344 | 0.58% |
| Zone 1-2 | \$0.3347 | \$0.0344 | 0.75% |
| Zone 2-2 | \$0.1603 | \$0.0344 | 0.17% |
| Minimum Rate | \$0.0152 | | |

- 1/ Pursuant to Section 19 of the General Terms and Conditions, the maximum and minimum commodity rates shall be increased to include the Commission-authorized Annual Charge Adjustment unit rate as published on the Commission's Web Site located at <http://www.ferc.gov>.
- 2/ The Electric Power Cost Recovery Adjustment shall be applicable to all transportation rate schedules.
- 3/ The Fuel and Loss Retention Percentages shall be applicable to all transportation rate schedules and includes the following Gas Lost and Unaccounted For Percentages: 0.00% for Zone 1-1, 0.00% for Zone 1-2, and 0.00% for Zone 2-2. Transportation entirely by Displacement will incur only the Gas Lost and Unaccounted For Percentages.

| Rate Schedule | Base Tariff Rate | Adjustment Under Section 27 1/ | Rate After Current Adjustment |
|---|------------------------|--------------------------------------|-------------------------------------|
| LMS – Monthly Demand Rate | \$1.0000 | | \$1.0000 |
| LMS – Daily Overrun Rate | \$0.3347 | | \$0.3347 |
| LMS – Load Management Cost Reconciliation Adjustment | | \$0.0634 | |

- 1/ Pursuant to Section 27 of the General Terms and Conditions of this Tariff, a mechanism is established to reconcile through surcharges or credits to the Rate Schedule LMS rate, as appropriate, differences between the cost to maintain Company's line pack gas and the amounts Company receives or pays for such gas arising out of the purchase and sale of such gas.

| Rate Schedule | Maximum Rate Per Dekatherm | Minimum Rate Per Dekatherm |
|----------------------------|----------------------------------|----------------------------------|
| PAL | | |
| NPL, OPL, and APL Service: | | |
| Daily Commodity Rate | \$0.3347 | \$0.0000 |
| RPL Service: | | |
| Daily Reservation Rate | \$0.3347 | \$0.0000 |

Appendix C
Marked Tariff Record

STATEMENT OF RATES
 (Rates Per Dekatherm)

Currently Effective Term-Differentiated Rates

| Rate Schedule | Base Tariff Rate |
|---|------------------------|
| Category 1 (Contract Term of Less than 3 Years) | |
| Monthly Reservation Rates | |
| FT-A | |
| Zone 1-1 Maximum Rate | \$7.4132 |
| Zone 1-1 Minimum Rate | \$0.0000 |
| Zone 1-2 Maximum Rate ^{1/} | \$9.7174 |
| Zone 1-2 Minimum Rate | \$0.0000 |
| Zone 2-2 Maximum Rate | \$4.4132 |
| Zone 2-2 Minimum Rate | \$0.0000 |
| Category 2 (Contract Term of 3 Years to less than 5 Years) | |
| Monthly Reservation Rates | |
| FT-A | |
| Zone 1-1 Maximum Rate | \$7.1679 |
| Zone 1-1 Minimum Rate | \$0.0000 |
| Zone 1-2 Maximum Rate | \$9.3653 |
| Zone 1-2 Minimum Rate | \$0.0000 |
| Zone 2-2 Maximum Rate | \$4.3064 |
| Zone 2-2 Minimum Rate | \$0.0000 |
| Category 3 (Contract Term of 5 or more Years) | |
| Monthly Reservation Rates | |
| FT-A | |
| Zone 1-1 Maximum Rate | \$6.9226 |
| Zone 1-1 Minimum Rate | \$0.0000 |
| Zone 1-2 Maximum Rate | \$9.0132 |
| Zone 1-2 Minimum Rate | \$0.0000 |
| Zone 2-2 Maximum Rate | \$4.1996 |
| Zone 2-2 Minimum Rate | \$0.0000 |

1/ Throughout Viking's Statement of Rates and Tariff, "Zone 1-2" shall mean Transportation Service for quantities received in Zone 1 and delivered in Zone 2 or received in Zone 2 and delivered in Zone 1 whether by transport, exchange, or Displacement.

| Rate Schedule | Base Tariff Rate |
|--|------------------------|
| <hr/> | |
| Category 1 (Contract Term of Less than 3 Years) | |
| <hr/> | |
| Daily Reservation Rates | |
| FT-A | |
| Zone 1-1 Maximum Rate | \$0.2437 |
| Zone 1-1 Minimum Rate | \$0.0000 |
| Zone 1-2 Maximum Rate | \$0.3195 |
| Zone 1-2 Minimum Rate | \$0.0000 |
| Zone 2-2 Maximum Rate | \$0.1451 |
| Zone 2-2 Minimum Rate | \$0.0000 |
| <hr/> | |
| Category 2 (Contract Term of 3 Years to less than 5 Years) | |
| <hr/> | |
| Daily Reservation Rates | |
| FT-A | |
| Zone 1-1 Maximum Rate | \$0.2357 |
| Zone 1-1 Minimum Rate | \$0.0000 |
| Zone 1-2 Maximum Rate | \$0.3079 |
| Zone 1-2 Minimum Rate | \$0.0000 |
| Zone 2-2 Maximum Rate | \$0.1416 |
| Zone 2-2 Minimum Rate | \$0.0000 |
| <hr/> | |
| Category 3 (Contract Term of 5 or more Years) | |
| <hr/> | |
| Daily Reservation Rates | |
| FT-A | |
| Zone 1-1 Maximum Rate | \$0.2276 |
| Zone 1-1 Minimum Rate | \$0.0000 |
| Zone 1-2 Maximum Rate | \$0.2963 |
| Zone 1-2 Minimum Rate | \$0.0000 |
| Zone 2-2 Maximum Rate | \$0.1381 |
| Zone 2-2 Minimum Rate | \$0.0000 |

| Rate Schedule | Base Tariff Rate | Electric Power Cost Recovery Adjustment 2/ | Fuel and Loss Retention Percentages 3/ |
|----------------------|------------------------|--|--|
| Commodity Rates 1/ | | | |
| FT-A – Maximum Rates | | | |
| Zone 1-1 | \$0.0152 | \$0.0344 | 0.130.58% |
| Zone 1-2 | \$0.0152 | \$0.0344 | 0.140.75% |
| Zone 2-2 | \$0.0152 | \$0.0344 | 0.010.17% |
| Minimum Rate | \$0.0152 | | |
| IT and AOT | | | |
| Zone 1-1 | \$0.2589 | \$0.0344 | 0.130.58% |
| Zone 1-2 | \$0.3347 | \$0.0344 | 0.140.75% |
| Zone 2-2 | \$0.1603 | \$0.0344 | 0.010.17% |
| Minimum Rate | \$0.0152 | | |

- 1/ Pursuant to Section 19 of the General Terms and Conditions, the maximum and minimum commodity rates shall be increased to include the Commission-authorized Annual Charge Adjustment unit rate as published on the Commission's Web Site located at <http://www.ferc.gov>.
- 2/ The Electric Power Cost Recovery Adjustment shall be applicable to all transportation rate schedules.
- 3/ The Fuel and Loss Retention Percentages shall be applicable to all transportation rate schedules and includes the following Gas Lost and Unaccounted For Percentages: 0.00% for Zone 1-1, 0.00% for Zone 1-2, and 0.00% for Zone 2-2. Transportation entirely by Displacement will incur only the Gas Lost and Unaccounted For Percentages.

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- 1/ Pursuant to Section 27 of the General Terms and Conditions of this Tariff, a mechanism is established to reconcile through surcharges or credits to the Rate Schedule LMS rate, as appropriate, differences between the cost to maintain Company's line pack gas and the amounts Company receives or pays for such gas arising out of the purchase and sale of such gas.

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| Daily Commodity Rate | \$0.3347 | \$0.0000 |
| RPL Service: | | |
| Daily Reservation Rate | \$0.3347 | \$0.0000 |