

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, DC 20426

OFFICE OF ENERGY MARKET REGULATION

Viking Gas Transmission Company
Docket No. RP24-563-000

Issued: April 18, 2024

On March 25, 2024, Viking Gas Transmission Company filed a tariff record¹ to update its Statement of Rates to consolidate two tariff record versions previously approved in Docket Nos. RP23-917-005² and RP24-416-000.³ Waiver of the Commission's 30-day notice requirement is granted. Pursuant to authority delegated to the Director, Division of Pipeline Regulation, under 18 C.F.R. § 375.307, the tariff record is accepted, effective April 1, 2024, as requested.

The filing was publicly noticed. No protests or adverse comments were filed. Pursuant to Rule 214 of the Commission's regulations (18 C.F.R. § 385.214), notices of intervention, timely-filed motions to intervene, and any unopposed motions to intervene out-of-time filed before the issuance date of this order are granted.

This action shall not be construed as a waiver of the requirements of section 7 of the Natural Gas Act, as amended; nor shall it be construed as constituting approval of the referenced filing or of any rate, charge, classification, or any rule, regulation, or practice affecting such rate or service contained in the applicant's tariff; nor shall such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against the applicant.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.

Issued by: Marsha K. Palazzi, Director, Division of Pipeline Regulation

¹ Viking Gas Transmission Company, Viking – FERC Gas Tariff, [Part 5.0, Statement of Rates \(60.0.0\)](#).

² *Viking Gas Transmission Co.*, 186 FERC ¶ 63,016 (2024).

³ *Viking Gas Transmission Co.*, 186 FERC ¶ 61,218 (2024).

Document Content (s)

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March 25, 2024

Ms. Debbie-Anne Reese, Acting Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: Viking Gas Transmission Company
Statement of Rates Updates Consolidation Filing
Docket No. RP24-___-000

Dear Ms. Reese:

Pursuant to section 4 of the Natural Gas Act and Part 154 of the regulations of the Federal Energy Regulatory Commission (“Commission”),¹ Viking Gas Transmission Company (“Viking”) respectfully submits for filing and acceptance the tariff record listed below for inclusion in its FERC Gas Tariff, Volume No. 1 (“Tariff”). The proposed tariff record is submitted to become effective April 1, 2024.

Part 5.0, Statement of Rates, v. 60.0.0

Statement of Nature, Reasons and Basis for the Proposed Changes

Viking in this instant filing proposes to update its Part 5.0, Statement of Rates, consolidating two tariff record versions of Part 5.0 submitted previously in filings with the Commission. As further described below, developments in Viking’s rate case Docket No. RP23-917-005 resulted in Viking filing an updated Part 5.0, Statement of Rates subsequent to a Viking Tariff compliance filing which updated a different Part 5.0 rate. The proposed update herein consolidates the two filed Tariff record versions such that effective April 1, all rates as proposed and approved by the Commission are reflected.

On February 22, 2024, Viking filed in Docket No. RP24-416-000 its annual adjustment to its Electric Power Cost Recovery Adjustment surcharge in accordance with Part 8, Section 36 of the General Terms and Conditions of Viking’s Tariff (“EPCRA Filing”), updating the Part 5.0, Statement of Rates with version 59.0.0, superseding version 58.0.0. This filing is pending Commission approval, proposed to be effective April 1, 2024.²

On February 29, 2024, in Docket No. RP23-917-005 Viking filed an *Unopposed Motion to Place Settlement Rates into Effect on an Interim Basis* (“Interim Rates Filing”) updating Part 5.0,

¹15 U.S.C. § 717; 18 C.F.R. Part 154.

² *Viking Gas Transmission Company*, Electric Power Cost Recovery Adjustment - 2024 Rate, Docket No. RP24-416-000 (filed February 22, 2024).

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Statement of Rates, with version 56.1.1 superseding version 56.0.0. The Commission accepted the Interim Rates on March 1, 2024, to be effective February 1, 2024.³

The Interim Rates Filing was made after the EPCRA Filing. However, the Interim Rates Filing updated a version of the Tariff record that was previously superseded by the EPCRA Filing. The purpose of this filing is to update the Tariff record so that Part 5.0, Statement of Rates, version 60.0.0 correctly incorporates the accepted rate changes in Docket No. RP23-917-005 and the proposed rate changes in Docket No. RP24-416-000.

With Commission approval, the proposed tariff record included herein is intended to supersede the EPCRA Filing and is drafted with the assumption that the EPCRA Filing will be approved prior to, or coincident with, the Commission's approval of the instant filing. With this understanding, Viking respectfully requests that the Commission approve the proposed tariff record set forth herein. However, in the event the Commission does not issue or has not yet issued an affirmative order in Docket No. RP24-416-000 regarding the EPCRA Filing, Viking will submit a filing at that time to reflect any necessary changes to the proposed tariff record tendered herein.

Materials Enclosed

In accordance with section 154.7 of the Commission's regulations, Viking submits the following materials:

1. An eTariff XML package containing the proposal in electronic format;
2. A transmittal letter in PDF format, which incorporates the Statement of Nature, Reasons, and Basis for the filing required by section 154.7(a)(6) of the Commission's regulations;
3. Appendix A – a clean copy of the tariff record in PDF format for publishing in eLibrary; and
4. Appendix B – a marked copy of the tariff record in PDF format for publishing in eLibrary.

Proposed Effective Date

Pursuant to section 154.7(a)(3) of the Commission's regulations, Viking respectfully requests that the tariff record submitted herewith be approved effective April 1, 2024. In accordance with section 154.7(a)(9) of the Commission's regulations, Viking hereby moves to place the proposed Tariff section into effect at the end of any suspension period if one is so ordered by the Commission.

Waivers

Pursuant to section 154.7(a)(7) of the Commission's regulations, Viking respectfully requests that the Commission grant a waiver to its 30-day notice requirement found in section 154.207 of the Commission's regulations. Viking additionally requests a shortened comment period. Viking proposes the requested waiver and shortened comment period because proposed version 60.0.0 of

³ *Viking Gas Transmission Company*, 186 FERC ¶ 63,016 (2024).

Ms. Debbie-Anne Reese, Acting Secretary

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Viking's Part 5.0, Statement of Rates incorporates rates already accepted by the Commission, as more fully described above, and proposes no new changes to the Tariff record.

Viking has not identified any additional waivers of the Commission's regulations needed to permit its filing to become effective as proposed; however, Viking respectfully requests that, should the Commission determine that any such waivers are required, the Commission grant such waivers as are necessary in order that the revised Tariff record may be made effective as proposed.

Service and Correspondence

In accordance with section 154.208 of the Commission's regulations, the undersigned certifies that a copy of this filing has been served electronically on Viking's customers and affected state regulatory commissions. A paper copy of this filing may only be served if a customer has been granted waiver of electronic service pursuant to Part 390 of the Commission's regulations. In addition, a copy of this filing is available for public inspection during regular business hours at Viking's office at 100 West Fifth Street, Tulsa, Oklahoma 74103.

It is requested that a copy of all communications, correspondence, and pleadings with respect to this filing be sent to:

Denise Adams Director, Regulatory Affairs ONEOK, Inc. 100 West 5th Street Tulsa, Oklahoma 74103 (918) 732-1408 Email: regulatoryaffairs@oneok.com	Lisa Nishimuta Legal Counsel, Regulatory ONEOK, Inc. 100 West 5th Street Tulsa, Oklahoma 74103 (918) 588-7730 Email: lisa.nishimuta@oneok.com
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Any questions regarding this filing may be directed to Denise Adams at (918) 732-1408.

Pursuant to section 385.2005 and section 385.2011(c)(5) of the Commission's regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best knowledge and belief of the undersigned.

Respectfully submitted,

/s/ Denise Adams

Denise Adams
Director, Regulatory Affairs
ONEOK, Inc.
100 West 5th Street
Tulsa, Oklahoma 74103

Attachments

Appendix A

Clean Tariff Record

STATEMENT OF RATES
 (Rates Per Dekatherm)

Currently Effective Term-Differentiated Rates

Rate Schedule	Base Tariff Rate
Category 1 (Contract Term of Less than 3 Years)	
Monthly Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$6.0888
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate 1/	\$8.0506
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$3.5344
Zone 2-2 Minimum Rate	\$0.0000
Category 2 (Contract Term of 3 Years to less than 5 Years)	
Monthly Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$5.8544
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	\$7.7142
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$3.4324
Zone 2-2 Minimum Rate	\$0.0000
Category 3 (Contract Term of 5 or more Years)	
Monthly Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$5.6200
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	\$7.3778
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$3.3304
Zone 2-2 Minimum Rate	\$0.0000

1/ Throughout Viking's Statement of Rates and Tariff, "Zone 1-2" shall mean Transportation Service for quantities received in Zone 1 and delivered in Zone 2 or received in Zone 2 and delivered in Zone 1 whether by transport, exchange, or Displacement.

Rate Schedule	Base Tariff Rate
<u>Category 1 (Contract Term of Less than 3 Years)</u>	
Daily Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$0.2002
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	\$0.2647
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$0.1162
Zone 2-2 Minimum Rate	\$0.0000
<u>Category 2 (Contract Term of 3 Years to less than 5 Years)</u>	
Daily Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$0.1925
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	\$0.2536
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$0.1128
Zone 2-2 Minimum Rate	\$0.0000
<u>Category 3 (Contract Term of 5 or more Years)</u>	
Daily Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$0.1848
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	\$0.2426
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$0.1095
Zone 2-2 Minimum Rate	\$0.0000

Rate Schedule	Base Tariff Rate	Electric Power Cost Recovery Adjustment 2/	Fuel and Loss Retention Percentages 3/
Commodity Rates 1/			
FT-A – Maximum Rates			
Zone 1-1	\$0.0142	\$0.0373	0.58%
Zone 1-2	\$0.0142	\$0.0373	0.75%
Zone 2-2	\$0.0142	\$0.0373	0.17%
Minimum Rate	\$0.0142		
IT and AOT			
Zone 1-1	\$0.2144	\$0.0373	0.58%
Zone 1-2	\$0.2789	\$0.0373	0.75%
Zone 2-2	\$0.1304	\$0.0373	0.17%
Minimum Rate	\$0.0142		

- 1/ Pursuant to Section 19 of the General Terms and Conditions, the maximum and minimum commodity rates shall be increased to include the Commission-authorized Annual Charge Adjustment unit rate as published on the Commission's Web Site located at <http://www.ferc.gov>.
- 2/ The Electric Power Cost Recovery Adjustment shall be applicable to all transportation rate schedules.
- 3/ The Fuel and Loss Retention Percentages shall be applicable to all transportation rate schedules and includes the following Gas Lost and Unaccounted For Percentages: 0.00% for Zone 1-1, 0.00% for Zone 1-2, and 0.00% for Zone 2-2. Transportation entirely by Displacement will incur only the Gas Lost and Unaccounted For Percentages.

Rate Schedule	Base Tariff Rate	Adjustment Under Section 27 1/	Rate After Current Adjustment
LMS – Monthly Demand Rate	\$1.0000		\$1.0000
LMS – Daily Overrun Rate	\$0.2789		\$0.2789
LMS – Load Management Cost Reconciliation Adjustment		\$0.0634	

- 1/ Pursuant to Section 27 of the General Terms and Conditions of this Tariff, a mechanism is established to reconcile through surcharges or credits to the Rate Schedule LMS rate, as appropriate, differences between the cost to maintain Company's line pack gas and the amounts Company receives or pays for such gas arising out of the purchase and sale of such gas.

Rate Schedule	Maximum Rate Per Dekatherm	Minimum Rate Per Dekatherm
PAL		
NPL, OPL, and APL Service:		
Daily Commodity Rate	\$0.2789	\$0.0000
RPL Service:		
Daily Reservation Rate	\$0.2789	\$0.0000

Appendix B

Marked Tariff Record

STATEMENT OF RATES
 (Rates Per Dekatherm)

Currently Effective Term-Differentiated Rates

Rate Schedule	Base Tariff Rate
Category 1 (Contract Term of Less than 3 Years)	
Monthly Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$7.4132 <u>\$6.0888</u>
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate ^{1/}	\$9.7174 <u>\$8.0506</u>
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$4.4132 <u>\$3.5344</u>
Zone 2-2 Minimum Rate	\$0.0000
Category 2 (Contract Term of 3 Years to less than 5 Years)	
Monthly Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$7.1679 <u>\$5.8544</u>
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	\$9.3653 <u>\$7.7142</u>
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$4.3064 <u>\$3.4324</u>
Zone 2-2 Minimum Rate	\$0.0000
Category 3 (Contract Term of 5 or more Years)	
Monthly Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$6.9226 <u>\$5.6200</u>
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	\$9.0132 <u>\$7.3778</u>
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$4.1996 <u>\$3.3304</u>
Zone 2-2 Minimum Rate	\$0.0000

1/ Throughout Viking's Statement of Rates and Tariff, "Zone 1-2" shall mean Transportation Service for quantities received in Zone 1 and delivered in Zone 2 or received in Zone 2 and delivered in Zone 1 whether by transport, exchange, or Displacement.

Rate Schedule	Base Tariff Rate
<u>Category 1 (Contract Term of Less than 3 Years)</u>	
Daily Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$0.2437 <u>\$0.2002</u>
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	\$0.3195 <u>\$0.2647</u>
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$0.1451 <u>\$0.1162</u>
Zone 2-2 Minimum Rate	\$0.0000
<u>Category 2 (Contract Term of 3 Years to less than 5 Years)</u>	
Daily Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$0.2357 <u>\$0.1925</u>
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	\$0.3079 <u>\$0.2536</u>
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$0.1416 <u>\$0.1128</u>
Zone 2-2 Minimum Rate	\$0.0000
<u>Category 3 (Contract Term of 5 or more Years)</u>	
Daily Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$0.2276 <u>\$0.1848</u>
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	\$0.2963 <u>\$0.2426</u>
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$0.1381 <u>\$0.1095</u>
Zone 2-2 Minimum Rate	\$0.0000

Rate Schedule	Base Tariff Rate	Electric Power Cost Recovery Adjustment 2/	Fuel and Loss Retention Percentages 3/
Commodity Rates 1/			
FT-A – Maximum Rates			
Zone 1-1	\$0.0152 <u>\$0.0142</u>	\$0.0373	0.58%
Zone 1-2	\$0.0152 <u>\$0.0142</u>	\$0.0373	0.75%
Zone 2-2	\$0.0152 <u>\$0.0142</u>	\$0.0373	0.17%
Minimum Rate	\$0.0152 <u>\$0.0142</u>		
IT and AOT			
Zone 1-1	\$0.2589 <u>\$0.2144</u>	\$0.0373	0.58%
Zone 1-2	\$0.3347 <u>\$0.2789</u>	\$0.0373	0.75%
Zone 2-2	\$0.1603 <u>\$0.1304</u>	\$0.0373	0.17%
Minimum Rate	\$0.0152 <u>\$0.0142</u>		

- 1/ Pursuant to Section 19 of the General Terms and Conditions, the maximum and minimum commodity rates shall be increased to include the Commission-authorized Annual Charge Adjustment unit rate as published on the Commission's Web Site located at <http://www.ferc.gov>.
- 2/ The Electric Power Cost Recovery Adjustment shall be applicable to all transportation rate schedules.
- 3/ The Fuel and Loss Retention Percentages shall be applicable to all transportation rate schedules and includes the following Gas Lost and Unaccounted For Percentages: 0.00% for Zone 1-1, 0.00% for Zone 1-2, and 0.00% for Zone 2-2. Transportation entirely by Displacement will incur only the Gas Lost and Unaccounted For Percentages.

Rate Schedule	Base Tariff Rate	Adjustment Under Section 27 1/	Rate After Current Adjustment
LMS – Monthly Demand Rate	\$1.0000		\$1.0000
LMS – Daily Overrun Rate	\$0.3347 <u>2789</u>		\$0.3347 <u>2789</u>
LMS – Load Management Cost Reconciliation Adjustment		\$0.0634	

- 1/ Pursuant to Section 27 of the General Terms and Conditions of this Tariff, a mechanism is established to reconcile through surcharges or credits to the Rate Schedule LMS rate, as appropriate, differences between the cost to maintain Company's line pack gas and the amounts Company receives or pays for such gas arising out of the purchase and sale of such gas.

Rate Schedule	Maximum Rate Per Dekatherm	Minimum Rate Per Dekatherm
PAL		
NPL, OPL, and APL Service:		
Daily Commodity Rate	\$0.3347 <u>2789</u>	\$0.0000
RPL Service:		
Daily Reservation Rate	\$0.3347 <u>2789</u>	\$0.0000