

FEDERAL ENERGY REGULATORY COMMISSION  
WASHINGTON, DC 20426

OFFICE OF ENERGY MARKET REGULATION

Viking Gas Transmission Company  
Docket Nos. RP24-979-000 and RP23-917-000

Issued: September 12, 2024

On August 19, 2024, Viking Gas Transmission Company filed tariff records<sup>1</sup> to reflect the *pro forma* sheets filed in its Stipulation and Offer of Settlement (Settlement) in Docket No. RP23-917-000 on April 30, 2024. On August 23, 2024, pursuant to the Settlement, Viking filed a notification of withdrawal of certain tariff records submitted in the Docket No. RP23-917-000.<sup>2</sup> Pursuant to authority delegated to the Director, Division of Pipeline Regulation, under 18 C.F.R. § 375.307, the tariff records are accepted, effective as requested or rejected as moot, as listed in the Appendix.

The filing was publicly noticed. No protests or adverse comments were filed. Pursuant to Rule 214 of the Commission's regulations (18 C.F.R. § 385.214), notices of intervention, timely-filed motions to intervene, and any unopposed motions to intervene out-of-time filed before the issuance date of this order are granted.

This action shall not be construed as a waiver of the requirements of section 7 of the Natural Gas Act, as amended; nor shall it be construed as constituting approval of the referenced filing or of any rate, charge, classification, or any rule, regulation, or practice affecting such rate or service contained in the applicant's tariff; nor shall such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against the applicant.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.

Issued by: Marsha K. Palazzi, Director, Division of Pipeline Regulation

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<sup>1</sup> See Appendix.

<sup>2</sup> See Appendix.

Docket Nos. RP24-979-000 and RP23-917-000

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**Appendix**

Viking Gas Transmission Company  
Viking - FERC Gas Tariff

**RP24-979-000**

*Tariff Record Accepted Effective February 1, 2024:*

[Part 5.0, Statement of Rates \(61.0.0\)](#)

*Tariff Record Accepted Effective August 30, 2024:*

[Part 8.36, GT&C - Electric Power Cost Recovery Adjustment \(2.0.0\)](#).

**RP23-917-000**

*Tariff Records Rejected as moot:*

[Part 7.30, Rate Schedule LMS \(6.0.0\)](#)

[Part 8.29, GT&C - Unauthorized Overruns and Penalty Revenue Credits \(2.0.0\)](#).

Document Content (s)

RP24-979-000.docx.....1

August 19, 2024

Ms. Debbie-Anne Reese, Acting Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

Re: Viking Gas Transmission Company  
Compliance Filing to Implement Revised Tariff Records  
Docket No. RP24-\_\_\_\_-000

Dear Ms. Reese:

Pursuant to section 4 of the Natural Gas Act<sup>1</sup> (“NGA”) and part 154 of the Regulations<sup>2</sup> of the Federal Energy Regulatory Commission (“Commission”), Viking Gas Transmission Company (“Viking”) respectfully submits the tariff records listed below as part of its FERC Gas Tariff, Volume No. 1 (“Tariff”). The proposed Tariff revision Part 5.0 is submitted to become effective February 1, 2024. The proposed Tariff revision Part 8.36 is submitted to become effective August 30, 2024:

Part 5.0, Summary of Rates and Charges, v. 61.0.0  
Part 8.36, Electric Power Cost Recovery Adjustment, v. 2.0.0

### **Statement of Nature, Reasons, and Basis for Proposed Rate Change**

On July 28, 2023, Viking filed a tariff record under section 4 of the NGA.<sup>3</sup> On August 31, 2023, the Commission accepted and suspended tariff records, subject to refund, conditions, and hearing procedures.<sup>4</sup> On April 30, 2024, Viking filed a Stipulation and Offer of Settlement (“Settlement”) pursuant to Rule 602 of the Commission’s Rules of Practice and Procedure<sup>5</sup> to establish the Settlement rates as Viking’s base tariff rates.<sup>6</sup> On June 27, 2024, the Presiding Administrative Law Judge certified the Settlement to the Commission as an

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<sup>1</sup> 15 U.S.C. § 717c.

<sup>2</sup> 18 C.F.R. part 154.

<sup>3</sup> *Viking Gas Transmission Co.*, NGA Section 4 Rate Case, Docket No. RP23-917-000 (July 28, 2023).

<sup>4</sup> *Viking Gas Transmission Co.*, 184 FERC ¶ 61,135 (2023).

<sup>5</sup> 18 C.F.R. § 385.602(g)(3) (2024).

<sup>6</sup> *Viking Gas Transmission Company*, Docket No. RP23-917-006, at 1-14 (Apr. 30, 2024) (Settlement).

uncontested settlement with an effective date of February 1, 2024.<sup>7</sup> On July 31, 2024, the Commission issued an Order (“Order”) approving the Settlement and associated tariff records included in Appendix A and Appendix C of the Settlement and directed Viking to “file actual tariff records, consistent with the Settlement terms.”<sup>8</sup> Viking respectfully submits herein the necessary tariff revisions to implement the *pro forma* sheets as filed in the Settlement.

### **List of Materials Enclosed**

In accordance with section 154.4 of the Commission’s Regulations, Viking states that the following items are included in this filing:

1. an eTariff XML filing package containing the proposal in electronic format;
2. a transmittal letter in PDF format, which incorporates the Statement of Nature, Reasons and Basis for the filing required by section 154.7(a)(6) of the Commission’s Regulations;
3. Appendix A – a clean version of the tariff records in PDF format for publishing in eLibrary; and
4. Appendix B – a marked version of the tariff records in PDF format for publishing in eLibrary.

### **Proposed Effective**

Pursuant to section 154.7(a)(3) of the Commission’s regulations, Viking respectfully requests that the tariff record submitted herewith be approved by the Commission effective February 1, 2024, the effective date of Part 5.0, Statement of Rates, and effective August 30, 2024, the effective date of Part 8.36, Electric Power Cost Recovery Adjustment. In accordance with section 154.7(a)(9) of the Commission’s regulations, Viking hereby files to place the revised tariff records into effect at the end of any suspension period if one is so ordered by the Commission in this proceeding.

### **Waivers**

Viking has not identified any waivers of the Commission’s Regulations needed to permit its filing to become effective as proposed; however, Viking respectfully requests that, should the Commission determine that any such waivers are required, the Commission grant such waivers as are necessary in order that the revised tariff sheets may be made effective as proposed. No waiver of Viking’s Tariff is herein requested.

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<sup>7</sup> *Viking Gas Transmission Co.*, 187 FERC ¶ 63,026 (2024).

<sup>8</sup> *Viking Gas Transmission Co.*, 188 FERC ¶ 61,093 (2024).

**Service and Correspondence**

In accordance with section 154.208 of the Commission’s regulations, the undersigned certifies that a copy of this filing has been served electronically on Viking’s customers and affected state regulatory commissions. A paper copy of this filing may only be served if a customer has been granted waiver of electronic service pursuant to Part 390 of the Commission’s regulations. In addition, a copy of this filing is available for public inspection during regular business hours at Viking’s office at 100 West Fifth Street, Tulsa, Oklahoma 74103.

Pursuant to section 385.2005 and section 385.2011(c)(5) of the Commission’s regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best knowledge and belief of the undersigned.

Viking respectfully requests that all Commission orders and correspondence, as well as pleadings and correspondence from other persons, concerning this filing be served upon:

Denise Adams Senior Director, Regulatory ONEOK, Inc. 100 West 5th Street Tulsa, Oklahoma 74103 (918) 732-1408 Email: regulatoryaffairs@oneok.com	Lisa Nishimuta Legal Counsel – Senior, Regulatory ONEOK, Inc. 100 West 5th Street Tulsa, Oklahoma 74103 (918) 588-7730 Email: lisa.nishimuta@oneok.com
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Questions pertaining to this filing may be directed to any of the individuals listed above.

Respectfully submitted,

/s/ Denise Adams

Denise Adams  
Senior Director, Regulatory  
ONEOK, Inc.  
100 West 5th Street  
Tulsa, Oklahoma 74103

Attachments

# Appendix A

## Clean Tariff Records

STATEMENT OF RATES  
 (Rates Per Dekatherm)

Currently Effective Term-Differentiated Rates

Rate Schedule	Base Tariff Rate
<b>Category 1 (Contract Term of Less than 3 Years)</b>	
Monthly Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$6.0888
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate 1/	\$8.0506
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$3.5344
Zone 2-2 Minimum Rate	\$0.0000
<b>Category 2 (Contract Term of 3 Years to less than 5 Years)</b>	
Monthly Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$5.8544
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	\$7.7142
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$3.4324
Zone 2-2 Minimum Rate	\$0.0000
<b>Category 3 (Contract Term of 5 or more Years)</b>	
Monthly Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$5.6200
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	\$7.3778
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$3.3304
Zone 2-2 Minimum Rate	\$0.0000

1/ Throughout Viking's Statement of Rates and Tariff, "Zone 1-2" shall mean Transportation Service for quantities received in Zone 1 and delivered in Zone 2 or received in Zone 2 and delivered in Zone 1 whether by transport, exchange, or Displacement.



Rate Schedule	Base Tariff Rate
<hr/>	
Category 1 (Contract Term of Less than 3 Years)	
<hr/>	
Daily Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$0.2002
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	\$0.2647
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$0.1162
Zone 2-2 Minimum Rate	\$0.0000
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Category 2 (Contract Term of 3 Years to less than 5 Years)	
<hr/>	
Daily Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$0.1925
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	\$0.2536
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$0.1128
Zone 2-2 Minimum Rate	\$0.0000
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Category 3 (Contract Term of 5 or more Years)	
<hr/>	
Daily Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$0.1848
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	\$0.2426
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$0.1095
Zone 2-2 Minimum Rate	\$0.0000

Rate Schedule	Base Tariff Rate	Electric Power Cost Recovery Adjustment 2/	Fuel and Loss Retention Percentages 3/
Commodity Rates 1/			
FT-A – Maximum Rates			
Zone 1-1	\$0.0142	\$0.0344	0.13%
Zone 1-2	\$0.0142	\$0.0344	0.14%
Zone 2-2	\$0.0142	\$0.0344	0.01%
Minimum Rate	\$0.0142		
IT and AOT			
Zone 1-1	\$0.2144	\$0.0344	0.13%
Zone 1-2	\$0.2789	\$0.0344	0.14%
Zone 2-2	\$0.1304	\$0.0344	0.01%
Minimum Rate	\$0.0142		

- 1/ Pursuant to Section 19 of the General Terms and Conditions, the maximum and minimum commodity rates shall be increased to include the Commission-authorized Annual Charge Adjustment unit rate as published on the Commission's Web Site located at <http://www.ferc.gov>.
- 2/ The Electric Power Cost Recovery Adjustment shall be applicable to all transportation rate schedules.
- 3/ The Fuel and Loss Retention Percentages shall be applicable to all transportation rate schedules and includes the following Gas Lost and Unaccounted For Percentages: 0.00% for Zone 1-1, 0.00% for Zone 1-2, and 0.00% for Zone 2-2. Transportation entirely by Displacement will incur only the Gas Lost and Unaccounted For Percentages.

Rate Schedule	Base Tariff Rate	Adjustment Under Section 27 1/	Rate After Current Adjustment
LMS – Monthly Demand Rate	\$1.0000		\$1.0000
LMS – Daily Overrun Rate	\$0.2789		\$0.2789
LMS – Load Management Cost Reconciliation Adjustment		\$0.0390	

- 1/ Pursuant to Section 27 of the General Terms and Conditions of this Tariff, a mechanism is established to reconcile through surcharges or credits to the Rate Schedule LMS rate, as appropriate, differences between the cost to maintain Company's line pack gas and the amounts Company receives or pays for such gas arising out of the purchase and sale of such gas.

Rate Schedule	Maximum Rate Per Dekatherm	Minimum Rate Per Dekatherm
PAL		
NPL, OPL, and APL Service:		
Daily Commodity Rate	\$0.2789	\$0.0000
RPL Service:		
Daily Reservation Rate	\$0.2789	\$0.0000

36. ELECTRIC POWER COST RECOVERY ADJUSTMENT

36.1 General

This section provides for the recovery of electric power costs incurred by Company for compression of natural gas and for Company use and operations at stations with electric compression (Electric Power Costs). Company shall recover Electric Power Costs (EPCs) by means of a transportation Electric Power Cost Recovery Adjustment (EPCRA). The EPCRA shall be applicable to all firm and interruptible transportation services.

36.2 Electric Power Cost Adjustment

36.2.1 Filing of EPCRA

Company shall file annually, at least 30 days prior to April 1 each year, to revise the EPCRA in accordance with this Section.

Company may also file at other times as it determines, in its reasonable discretion, that it is necessary to revise the EPCRA in accordance with this Section. Such filings shall be made at least 30 days prior to the proposed effective date.

Any filing made under this Section shall include revised tariff sections and supporting documentation, including documentation of actual electric costs by compressor station.

36.2.2 Computation of EPCRA

The EPCRA shall be equal to the sum of the applicable Current EPC Charge and the associated Deferred EPC Charge.

36.2.3 Computation of Current EPC Charge

The Current EPC Charge shall be calculated by dividing:

36.2.3.1 The cost of electric power purchased by or for Company for use in the operation of electric powered compressor units and for Company use and operations for the previous 12 months; by

36.2.3.2 The confirmed scheduled receipt quantities for the previous 12 months adjusted, where necessary, for known variations from actual experience in Company's reasonable discretion.

36.2.4 Computation of Deferred EPC Charge

(a) Company shall maintain a Deferred EPC Account to record over/under collections. The account may have a negative or positive balance to reflect any past over or under collections.

(b) The Deferred EPC Account shall be increased or decreased for a positive or negative change in Company's EPC for each month, which shall be equal to the difference between (1) the applicable effective EPCRA for month and (2) the applicable cost of electric power purchased by or for Company during such month.

(c) Each month, Company shall credit or debit the account(s), as appropriate, with

carrying charges in a manner consistent with the procedures set forth in Section 154.501 or successor provision of the Commission's Regulations.

- (d) The Annual EPC Charge Adjustment shall be computed by dividing (1) the positive or negative balance in the applicable Deferred EPC Account as of December 31 of the previous year by (2) the confirmed scheduled receipt quantities for the previous 12 months adjusted, where necessary, for known variations from actual experience in Company's reasonable discretion.
- (e) Interim filings of EPCRA pursuant to this Section 36 (e.g., those being made at a time other than the annual filing) shall calculate the revised Deferred EPC Charge by dividing (1) the positive or negative balance in the applicable Deferred EPC Account as of the most recently completed month by (2) the confirmed scheduled receipt quantities for the previous 12 months adjusted, where necessary, for known variations from actual experience in Company's reasonable discretion.

# Appendix B

## Marked Tariff Records

36. ELECTRIC POWER COST RECOVERY ADJUSTMENT

36.1 General

This section provides for the recovery of electric power costs incurred by Company for compression of natural gas and for Company use and operations at stations with electric compression (Electric Power Costs). Company shall recover Electric Power Costs (EPCs) by means of a transportation Electric Power Cost Recovery Adjustment (EPCRA). The EPCRA shall be applicable to all firm and interruptible transportation services.

36.2 Electric Power Cost Adjustment

36.2.1 Filing of EPCRA

Company shall file annually, ~~or at such other times as Company in its reasonable discretion determines necessary at least 30 days prior to April 1 each year~~, to revise the EPCRA in accordance with this Section.

~~Company may also file at other times as it determines, in its reasonable discretion, that it is necessary to revise the EPCRA in accordance with this Section. Such filings shall be made at least 30 days prior to the proposed effective date. Such annual filing shall be made at least 30 days prior to the effective date of the change in the EPCRA, April 1 each year. Filings made at such other times as Company in its reasonable discretion determines necessary shall become effective at the first day of the month following 30 days after filing.~~

~~Any such filing made under this Section shall include revised tariff sections and supporting documentation, including documentation of actual electric costs by compressor station, setting out the proposed change. Company shall not be obligated to make a filing to recover the cost of electric power purchased by or for Company if such costs are for a period of less than 12 months.~~

36.2.2 Computation of EPCRA

The EPCRA shall be equal to the sum of the applicable Current EPC Charge and the associated ~~Annual-Deferred~~ EPC Charge ~~Adjustment~~.

36.2.3 Computation of Current EPC Charge

The Current EPC Charge shall be calculated by dividing:

36.2.3.1 The cost of electric power purchased by or for Company for use in the operation of electric powered compressor units and for Company use and operations for the previous 12 months; by

36.2.3.2 The confirmed scheduled receipt quantities for the previous 12 months ~~adjusted, where necessary, for known variations from actual experience in Company's reasonable discretion.~~

36.2.34 Computation of ~~Annual-Deferred~~ EPC Charge ~~Adjustment~~

(a) Company shall maintain a Deferred ~~Company's~~ EPC Account to record over/under collections. The account may have a negative or positive balance to reflect any past over or under collections.

- (b) The Deferred ~~Company's~~-EPC Account shall be increased or decreased for a positive or negative change in Company's EPC for each month, which shall be equal to the difference between (1) the applicable ~~Company's EPC~~effective EPCRA for month and (2) the applicable cost of electric power purchased by or for Company during such month.
- (c) Each month, Company shall credit or debit the account(s), as appropriate, with carrying charges in a manner consistent with the procedures set forth in Section 154.501 or successor provision of the Commission's Regulations.
- (d) The Annual EPC Charge Adjustment shall be computed by dividing (1) the positive or negative balance in the applicable Deferred ~~Company's~~-EPC Account as of December 31 of the previous year by (2) the confirmed scheduled receipt quantities for the previous 12 months adjusted, where necessary, for known variations from actual experience in Company's reasonable discretion.
- (e) Interim filings of EPCRA pursuant to this Section 36 (e.g., those being made at a time other than the annual filing) shall calculate the revised ~~Annual-Deferred~~ EPC Charge ~~Adjustment~~ by dividing (1) the positive or negative balance in the applicable Deferred ~~Company's~~-EPC Account as of the most recently completed month by (2) the confirmed scheduled receipt quantities for the previous 12 months adjusted, where necessary, for known variations from actual experience in Company's reasonable discretion.

STATEMENT OF RATES  
 (Rates Per Dekatherm)

Currently Effective Term-Differentiated Rates

Rate Schedule	Base Tariff Rate
<b>Category 1 (Contract Term of Less than 3 Years)</b>	
Monthly Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	<u>\$7.41326.0888</u>
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate 1/	<u>\$9.71748.0506</u>
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	<u>\$4.41323.5344</u>
Zone 2-2 Minimum Rate	\$0.0000
<b>Category 2 (Contract Term of 3 Years to less than 5 Years)</b>	
Monthly Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	<u>\$7.16795.8544</u>
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	<u>\$9.36537.7142</u>
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	<u>\$4.30643.4324</u>
Zone 2-2 Minimum Rate	\$0.0000
<b>Category 3 (Contract Term of 5 or more Years)</b>	
Monthly Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	<u>\$6.92265.6200</u>
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	<u>\$9.01327.3778</u>
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	<u>\$4.19963.3304</u>
Zone 2-2 Minimum Rate	\$0.0000

1/ Throughout Viking's Statement of Rates and Tariff, "Zone 1-2" shall mean Transportation Service for quantities received in Zone 1 and delivered in Zone 2 or received in Zone 2 and delivered in Zone 1 whether by transport, exchange, or Displacement.



Rate Schedule	Base Tariff Rate
<u>Category 1 (Contract Term of Less than 3 Years)</u>	
Daily Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$0. <del>2437</del> <u>2002</u>
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	\$0. <del>3195</del> <u>2647</u>
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$0. <del>1451</del> <u>1162</u>
Zone 2-2 Minimum Rate	\$0.0000
<u>Category 2 (Contract Term of 3 Years to less than 5 Years)</u>	
Daily Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$0. <del>2357</del> <u>1925</u>
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	\$0. <del>3079</del> <u>2536</u>
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$0. <del>1416</del> <u>1128</u>
Zone 2-2 Minimum Rate	\$0.0000
<u>Category 3 (Contract Term of 5 or more Years)</u>	
Daily Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$0. <del>2276</del> <u>1848</u>
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	\$0. <del>2963</del> <u>2426</u>
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$0. <del>1381</del> <u>1095</u>
Zone 2-2 Minimum Rate	\$0.0000

Rate Schedule	Base Tariff Rate	Electric Power Cost Recovery Adjustment 2/	Fuel and Loss Retention Percentages 3/
Commodity Rates 1/			
FT-A – Maximum Rates			
Zone 1-1	\$0. <del>01520142</del>	\$0.0344	0.13%
Zone 1-2	\$0. <del>01520142</del>	\$0.0344	0.14%
Zone 2-2	\$0. <del>01520142</del>	\$0.0344	0.01%
Minimum Rate	\$0. <del>01520142</del>		
IT and AOT			
Zone 1-1	\$0. <del>25892144</del>	\$0.0344	0.13%
Zone 1-2	\$0. <del>33472789</del>	\$0.0344	0.14%
Zone 2-2	\$0. <del>46031304</del>	\$0.0344	0.01%
Minimum Rate	\$0. <del>01520142</del>		

- 1/ Pursuant to Section 19 of the General Terms and Conditions, the maximum and minimum commodity rates shall be increased to include the Commission-authorized Annual Charge Adjustment unit rate as published on the Commission's Web Site located at <http://www.ferc.gov>.
- 2/ The Electric Power Cost Recovery Adjustment shall be applicable to all transportation rate schedules.
- 3/ The Fuel and Loss Retention Percentages shall be applicable to all transportation rate schedules and includes the following Gas Lost and Unaccounted For Percentages: 0.00% for Zone 1-1, 0.00% for Zone 1-2, and 0.00% for Zone 2-2. Transportation entirely by Displacement will incur only the Gas Lost and Unaccounted For Percentages.

Rate Schedule	Base Tariff Rate	Adjustment Under Section 27 1/	Rate After Current Adjustment
LMS – Monthly Demand Rate	\$1.0000		\$1.0000
LMS – Daily Overrun Rate	\$0. <del>33472789</del>		\$0. <del>33472789</del>
LMS – Load Management Cost Reconciliation Adjustment		\$0.0390	

- 1/ Pursuant to Section 27 of the General Terms and Conditions of this Tariff, a mechanism is established to reconcile through surcharges or credits to the Rate Schedule LMS rate, as appropriate, differences between the cost to maintain Company's line pack gas and the amounts Company receives or pays for such gas arising out of the purchase and sale of such gas.

Rate Schedule	Maximum Rate Per Dekatherm	Minimum Rate Per Dekatherm
PAL		
NPL, OPL, and APL Service:		
Daily Commodity Rate	\$0. <del>33472789</del>	\$0.0000
RPL Service:		
Daily Reservation Rate	\$0. <del>33472789</del>	\$0.0000

36. ELECTRIC POWER COST RECOVERY ADJUSTMENT

36.1 General

This section provides for the recovery of electric power costs incurred by Company for compression of natural gas and for Company use and operations at stations with electric compression (Electric Power Costs). Company shall recover Electric Power Costs (EPCs) by means of a transportation Electric Power Cost Recovery Adjustment (EPCRA). The EPCRA shall be applicable to all firm and interruptible transportation services.

36.2 Electric Power Cost Adjustment

36.2.1 Filing of EPCRA

Company shall file annually, ~~or at such other times as Company in its reasonable discretion determines necessary at least 30 days prior to April 1 each year~~, to revise the EPCRA in accordance with this Section.

~~Company may also file at other times as it determines, in its reasonable discretion, that it is necessary to revise the EPCRA in accordance with this Section. Such filings shall be made at least 30 days prior to the proposed effective date. Such annual filing shall be made at least 30 days prior to the effective date of the change in the EPCRA, April 1 each year. Filings made at such other times as Company in its reasonable discretion determines necessary shall become effective at the first day of the month following 30 days after filing.~~

~~Any such filing made under this Section shall include revised tariff sections and supporting documentation, including documentation of actual electric costs by compressor station, setting out the proposed change. Company shall not be obligated to make a filing to recover the cost of electric power purchased by or for Company if such costs are for a period of less than 12 months.~~

36.2.2 Computation of EPCRA

The EPCRA shall be equal to the sum of the applicable Current EPC Charge and the associated ~~Annual-Deferred~~ EPC Charge ~~Adjustment~~.

36.2.3 Computation of Current EPC Charge

The Current EPC Charge shall be calculated by dividing:

36.2.3.1 The cost of electric power purchased by or for Company for use in the operation of electric powered compressor units and for Company use and operations for the previous 12 months; by

36.2.3.2 The confirmed scheduled receipt quantities for the previous 12 months ~~adjusted, where necessary, for known variations from actual experience in Company's reasonable discretion.~~

36.2.34 Computation of ~~Annual-Deferred~~ EPC Charge ~~Adjustment~~

(a) Company shall maintain a Deferred ~~Company's~~ EPC Account to record over/under collections. The account may have a negative or positive balance to reflect any past over or under collections.

- (b) The Deferred ~~Company's~~-EPC Account shall be increased or decreased for a positive or negative change in Company's EPC for each month, which shall be equal to the difference between (1) the applicable ~~Company's EPC~~effective EPCRA for month and (2) the applicable cost of electric power purchased by or for Company during such month.
- (c) Each month, Company shall credit or debit the account(s), as appropriate, with carrying charges in a manner consistent with the procedures set forth in Section 154.501 or successor provision of the Commission's Regulations.
- (d) The Annual EPC Charge Adjustment shall be computed by dividing (1) the positive or negative balance in the applicable Deferred ~~Company's~~-EPC Account as of December 31 of the previous year by (2) the confirmed scheduled receipt quantities for the previous 12 months adjusted, where necessary, for known variations from actual experience in Company's reasonable discretion.
- (e) Interim filings of EPCRA pursuant to this Section 36 (e.g., those being made at a time other than the annual filing) shall calculate the revised ~~Annual-Deferred~~ EPC Charge ~~Adjustment~~ by dividing (1) the positive or negative balance in the applicable Deferred ~~Company's~~-EPC Account as of the most recently completed month by (2) the confirmed scheduled receipt quantities for the previous 12 months adjusted, where necessary, for known variations from actual experience in Company's reasonable discretion.