

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, DC 20426

OFFICE OF ENERGY MARKET REGULATION

Viking Gas Transmission Company
Docket No. RP25-620-000

Issued: March 19, 2025

On February 28, 2025, Viking Gas Transmission Company filed a tariff record,¹ pursuant to section 26 of the General Terms and Conditions of its tariff, to reflect its semi-annual adjustment to its fuel and loss retention percentages. Pursuant to authority delegated to the Director, Division of Pipeline Regulation, under 18 C.F.R. § 375.307, the tariff record is accepted, effective April 1, 2025, as requested.

The filing was publicly noticed. No protests or adverse comments were filed. Pursuant to Rule 214 of the Commission's regulations (18 C.F.R. § 385.214), notices of intervention, timely-filed motions to intervene, and any unopposed motions to intervene out-of-time filed before the issuance date of this order are granted.

This action shall not be construed as a waiver of the requirements of section 7 of the Natural Gas Act, as amended; nor shall it be construed as constituting approval of the referenced filing or of any rate, charge, classification, or any rule, regulation, or practice affecting such rate or service contained in the applicant's tariff; nor shall such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against the applicant.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.

Issued by: Marsha K. Palazzi, Director, Division of Pipeline Regulation

¹ Viking Gas Transmission Company, Viking - FERC Gas Tariff, [Part 5.0, Statement of Rates \(66.0.0\)](#).

Document Content(s)

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February 28, 2025

Ms. Debbie-Anne Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, D.C. 20426

Re: Viking Gas Transmission Company
Semi-Annual Fuel and Loss Retention Adjustment – Spring 2025 Rate
Docket No. RP25-620-000

Dear Secretary Reese:

Pursuant to section 154.403 of the Federal Energy Regulatory Commission's ("Commission") regulations,¹ Viking Gas Transmission Company ("Viking") respectfully submits for filing and acceptance its semi-annual adjustment to its fuel and loss retention percentages ("FLRP"). Viking submits the following tariff record of its FERC Gas Tariff, Volume No. 1 ("Tariff"), which is submitted to become effective April 1, 2025.

Part 5.0, Statement of Rates, v. 66.0.0²

Statement of Nature, Reasons and Basis for the Proposed Changes

Section 26 of Viking's General Terms & Conditions ("GT&C") presents the calculation of a fuel and losses retention adjustment, or FLRP volumetric tracker, that ensures Viking does not profit from fuel used and lost and unaccounted for gas. The purpose of this filing is to revise the above referenced tariff record to reflect Viking's semi-annual adjustment to its FLRPs effective April 1, 2025, in accordance with Viking's Tariff.

Viking is proposing the following new FLRPs for Rate Schedules FT-A, IT, and AOT:

¹ 15 U.S.C. § 717; 18 C.F.R. Part 154.

² On February 28, 2025, in Docket No. RP25-619-000, Viking filed a change to Rate Schedule LMS's Load Management Cost Reconciliation Adjustment ("LMCRA") surcharge in Part 5.0, Statement of Rates, of its Tariff. Because the LMCRA surcharge is proposed to be effective April 1, 2025, the attached tariff record in the present filing reflects the proposed LMCRA surcharge in Part 5.0, which is pending Commission approval.

	Zone 1 - 1	Zone 2 - 2	Zone 1 - 2
Requested Fuel Rates	1.22%	0.25%	1.47%
Requested Gas Lost and Unaccounted For (L&U) Rates³	0.00%	0.00%	0.00%
Requested FLRP Rates	1.22%	0.25%	1.47%

The workpapers attached hereto as Appendix A provide supporting calculations used in deriving the proposed FLRPs.

Materials Enclosed

In accordance with section 154.7 of the Commission's Regulations, Viking states that the following items are included in this filing:

- (1) an eTariff XML filing package containing the proposal in electronic format;
- (2) a transmittal letter in PDF format, which incorporates the Statement of Nature, Reasons and Basis for the filing required by section 154.7(a)(6) of the Commission's Regulations;
- (3) Appendix A – the workpapers providing supporting calculations used in deriving the proposed percentages;
- (4) Appendix B – a clean version of the tariff record in PDF format for publishing in eLibrary; and
- (5) Appendix C – a marked version of the tariff record in PDF format for publishing in eLibrary.

Proposed Effective Date

Pursuant to section 154.7(a)(3) of the Commission's regulations, Viking respectfully requests that the tariff record submitted herewith be approved effective April 1, 2025, which date is at least thirty (30) days after receipt of this filing by the Commission. In accordance with section 154.7(a)(9) of the Commission's regulations, Viking hereby files a motion to place the proposed tariff record into effect at the end of any suspension period if one is so ordered by the Commission in this proceeding.

Waivers

Pursuant to section 154.7(a)(7) of the Commission's regulations, Viking has not identified any additional waivers of the Commission's regulations needed to permit its filing to become effective as proposed; however, Viking respectfully requests that, should the Commission

³ Pursuant to Section 26.2.6.4(d) of Viking's General Terms & Conditions, when, as here, Viking's calculated L&U Rates result in a negative (credit) L&U percentage, Viking will display the L&U percentage at zero and net the fuel rate and the negative L&U rate for each zone. The netting calculation is reflected in the attached workpapers.

Ms. Debbie-Anne Reese, Secretary

February 28, 2025

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determine that any such waivers are required, the Commission grant such waivers as are necessary in order that the revised tariff record may be made effective as proposed.

Service and Correspondence

In accordance with section 154.208 of the Commission's regulations, the undersigned certifies that a copy of this filing has been served electronically on Viking's customers and affected state regulatory commissions. A paper copy of this filing may only be served if a customer has been granted waiver of electronic service pursuant to Part 390 of the Commission's regulations. In addition, a copy of this filing is available for public inspection during regular business hours at Viking's office at 100 West Fifth Street, Tulsa, Oklahoma 74103.

It is requested that a copy of all communications, correspondence, and pleadings with respect to this filing be sent to:

Adina Owen Assistant General Counsel DT Midstream, Inc. 600 Travis Street, Suite 3250 Houston, Texas 77002 (832) 712-5554 Email: regulatory@dtmidstream.com

Pursuant to section 385.2005 and section 385.2011(c)(5) of the Commission's regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best knowledge and belief of the undersigned.

Any questions regarding this filing may be directed to Adina Owen at (832) 712-5554.

Respectfully submitted,

/s/ Adina Owen

Adina Owen
Assistant General Counsel
DT Midstream, Inc.
600 Travis Street, Suite 3250
Houston, Texas 77002

Attachments

Appendix A

Workpapers

Viking Gas Transmission Company Fuel and Loss Retention Percentages (FLRP Rates) for Summer Period 2025 Schedule 1				
	Zone 1 - 1	Zone 2 - 2	Zone 1 - 2	Notes
Estimated Fuel Used For April 2025 - October 2025 Schedule 2	729,841	93,408	823,249	
Fuel Deferred GRO Account Balance Schedule 1A	402,390	51,509	453,899	1
Estimated Receipt Quantities For April 2025 - October 2025 Schedule 4	30,093,239	991,971	46,548,924	
Fuel Rates = (Zone Est. Fuel Used + Zone Fuel Deferred GRO) / (Zone Est. Receipt Quantities + Zone 1-2 Est. Receipt Quantities)	1.48%	0.30%	1.78%	2
Estimated Gas Lost and Unaccounted For (L&U) For April 2025 - October 2025 Schedule 3	(126,599)	(16,199)	(142,798)	
L&U Deferred GRO Account Balance Schedule 1A	(69,816)	(8,929)	(78,745)	1
Estimated Receipt Quantities For April 2025 - October 2025 Schedule 4	30,093,239	991,971	46,548,924	
L&U Rates = (Zone Est. L&U + Zone L&U Deferred GRO) / (Zone Est. Receipt Quantities + Zone 1-2 Est. Receipt Quantities)	-0.26%	-0.05%	-0.31%	2
Calculated FLRP Rates = Fuel Rate + L&U Rate	1.22%	0.25%	1.47%	

	Zone 1 - 1	Zone 2 - 2	Zone 1 - 2	Notes
Requested Fuel Rates	1.22%	0.25%	1.47%	3
Requested L&U Rates	0.00%	0.00%	0.00%	
Requested FLRP Rates	1.22%	0.25%	1.47%	

Notes:

Quantities are in dekatherms.

1 Refer to Schedule 1A for calculation.

2 Calculation provided for Zone 1-1 and Zone 2-2; Calculation for Zone 1-2 = Zone 1-1 + Zone 2-2.

3 The Requested Fuel Rate reflects an adjustment to reduce the fuel rate by an amount equal to the calculated L&U rate. **Zone 1-1: 1.48% + -0.26%, Zone 1-2: 1.78% + -0.31%, and Zone 2-2: 0.30% + -0.05%.**

Viking Gas Transmission Company Allocation of GRO Quantities by Zone Summer Period 2025 Schedule 1A				
(a)		(b)	(c)	(d)
Line No.	Description	Fuel Used and Lost and Unaccounted For (L&U)	Allocation Percentages	1, 2 Allocated Cumulative Deferred GRO
1	Source	Actuals by Zone	Ratio of Actuals by Zone to Total	Deferred GRO Balance * (c)
2	Cumulative Deferred GRO Balance Over / (Under) Recovered - Deferred GRO Report as of Jan 2025, As Adjusted			(375,154)
3	Estimated Fuel Usage - Schedule 2			
4	Zone 1-1	729,841	107.26%	(402,390)
5	Zone 2-2	93,408	13.73%	(51,509)
6	Zone 1-2 (Total)	823,249	120.99%	(453,899)
7	Estimated L&U - Schedule 3			
8	Zone 1-1	(126,599)	-18.61%	69,816
9	Zone 2-2	(16,199)	-2.38%	8,929
10	Zone 1-2 (Total)	(142,798)	-20.99%	78,745
11	Totals	680,451	100.00%	(375,154)

Notes:

Quantities are in dekatherms.

1 Allocated Cumulative Deferred GRO (Lines 3-6) = (Cumulative Deferred GRO Balance on Line 2) * ((Zone Estimated Fuel Used) / (Total Fuel Used and Unaccounted For on Line 11))

2 Allocated Cumulative Deferred GRO (Lines 7-10) = (Cumulative Deferred GRO Balance on Line 2) * ((Zone Estimated L&U) / (Total Fuel Used and Unaccounted For on Line 11))

Viking Gas Transmission Company
Estimated Fuel Used For April 2025 - October 2025
(Based on April 2024 - October 2024 Fuel Usage)
Schedule 2 (in Dekatherms)

Month 2024	Zone 1-1	Zone 2-2	Zone 1-2
April	22,496	2,931	25,427
May	123,052	13,923	136,975
June	145,916	15,910	161,826
July	106,177	15,678	121,855
August	128,414	16,736	145,150
September	100,154	16,333	116,487
October	103,632	11,897	115,529
Total Fuel Used	729,841	93,408	823,249

Viking Gas Transmission Company
Estimated Gas Lost and Unaccounted For (L&U) For April 2025 - October 2025
(Based on April 2024 - October 2024 L&U)
Loss / (Gain)
Schedule 3 (in Dekatherms)

Month 2024	Zone 1-1	Zone 2-2	Zone 1-2
April	(20,091)	(2,618)	(22,709)
May	(34,592)	(3,914)	(38,506)
June	(40,342)	(4,399)	(44,741)
July	(26,508)	(3,914)	(30,422)
August	4,535	591	5,126
September	(17,465)	(2,848)	(20,313)
October	7,864	903	8,767
Total L&U	<u>(126,599)</u>	<u>(16,199)</u>	<u>(142,798)</u>

Notes:

**Zone 1-1 and Zone 2-2 are calculated using the corresponding fuel volumes in Schedule 2
 (Zone 1-2 Loss/(Gain)*corresponding fuel usage volumes/Zone 1-2 fuel usage volumes)**

Viking Gas Transmission Company
Estimated Receipt Quantities For April 2025 - October 2025
(Based on April 2024 - October 2024 Scheduled Receipt Quantities)
Schedule 4 (in Dekatherms)

Month 2024	Zone 1-1	Zone 2-2	Zone 1-2	Total
April	3,231,516	334,004	4,994,583	8,560,103
May	5,281,684	120,735	7,113,382	12,515,801
June	4,875,614	54,370	7,001,260	11,931,244
July	3,494,189	36,789	7,338,116	10,869,094
August	4,762,968	21,630	7,180,945	11,965,543
September	3,141,143	6,332	7,073,052	10,220,527
October	5,306,125	418,111	5,847,586	11,571,822
Total Receipt Quantities	<u>30,093,239</u>	<u>991,971</u>	<u>46,548,924</u>	<u>77,634,134</u>

Viking Gas Transmission Company
Compressor Fuel by Station and Total Fuel Used For April 2024 - October 2024
Schedule 5 (in Dekatherms)

Compressor Station	April	May	June	July	August	September	October	Total
CS 2201 Humboldt, MN	927	705	452	420	345	559	1,525	4,933
CS 2204 Angus, MN	8,847	32,575	30,654	31,659	40,590	26,795	18,822	189,942
CS 2207 Ada, MN	1,420	11,049	21,019	7,891	14,476	16,337	12,889	85,081
CS 2210 Frazee, MN	2,091	22,800	31,654	25,204	20,452	21,047	25,967	149,215
CS 2213 Cushing, MN	5,650	29,684	35,598	28,533	32,090	24,163	30,145	185,863
CS 2217 Milaca, MN	3,561	26,239	26,539	12,470	20,461	11,253	14,284	114,807
CS 2222 Osceola, WI	2,503	13,751	15,671	15,630	16,639	16,061	11,744	91,999
CS 2227 Chippewa Falls, WI	428	172	239	48	97	272	153	1,409
Total Fuel Used	25,427	136,975	161,826	121,855	145,150	116,487	115,529	823,249

Appendix B

Clean Tariff Record

STATEMENT OF RATES
(Rates Per Dekatherm)

Currently Effective Term-Differentiated Rates

Rate Schedule	Base Tariff Rate
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Category 1 (Contract Term of Less than 3 Years)	
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Monthly Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$6.0888
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate 1/	\$8.0506
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$3.5344
Zone 2-2 Minimum Rate	\$0.0000
Category 2 (Contract Term of 3 Years to less than 5 Years)	
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Monthly Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$5.8544
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	\$7.7142
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$3.4324
Zone 2-2 Minimum Rate	\$0.0000
Category 3 (Contract Term of 5 or more Years)	
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Monthly Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$5.6200
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	\$7.3778
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$3.3304
Zone 2-2 Minimum Rate	\$0.0000

1/ Throughout Viking's Statement of Rates and Tariff, "Zone 1-2" shall mean Transportation Service for quantities received in Zone 1 and delivered in Zone 2 or received in Zone 2 and delivered in Zone 1 whether by transport, exchange, or Displacement.

Rate Schedule	Base Tariff Rate
<u>Category 1 (Contract Term of Less than 3 Years)</u>	
Daily Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$0.2002
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	\$0.2647
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$0.1162
Zone 2-2 Minimum Rate	\$0.0000
<u>Category 2 (Contract Term of 3 Years to less than 5 Years)</u>	
Daily Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$0.1925
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	\$0.2536
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$0.1128
Zone 2-2 Minimum Rate	\$0.0000
<u>Category 3 (Contract Term of 5 or more Years)</u>	
Daily Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$0.1848
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	\$0.2426
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$0.1095
Zone 2-2 Minimum Rate	\$0.0000

Rate Schedule	Base Tariff Rate	Electric Power Cost Recovery Adjustment 2/	Fuel and Loss Retention Percentages 3/
Commodity Rates 1/			
FT-A – Maximum Rates			
Zone 1-1	\$0.0142	\$0.0098	1.22%
Zone 1-2	\$0.0142	\$0.0098	1.47%
Zone 2-2	\$0.0142	\$0.0098	0.25%
Minimum Rate	\$0.0142		
IT and AOT			
Zone 1-1	\$0.2144	\$0.0098	1.22%
Zone 1-2	\$0.2789	\$0.0098	1.47%
Zone 2-2	\$0.1304	\$0.0098	0.25%
Minimum Rate	\$0.0142		

- 1/ Pursuant to Section 19 of the General Terms and Conditions, the maximum and minimum commodity rates shall be increased to include the Commission-authorized Annual Charge Adjustment unit rate as published on the Commission's Web Site located at <http://www.ferc.gov>.
- 2/ The Electric Power Cost Recovery Adjustment shall be applicable to all transportation rate schedules.
- 3/ The Fuel and Loss Retention Percentages shall be applicable to all transportation rate schedules and includes the following Gas Lost and Unaccounted For Percentages: 0.00% for Zone 1-1, 0.00% for Zone 1-2, and 0.00% for Zone 2-2. Transportation entirely by Displacement will incur only the Gas Lost and Unaccounted For Percentages.

Rate Schedule	Base Tariff Rate	Adjustment Under Section 27 1/	Rate After Current Adjustment
LMS – Monthly Demand Rate	\$1.0000		\$1.0000
LMS – Daily Overrun Rate	\$0.2789		\$0.2789
LMS – Load Management Cost Reconciliation Adjustment		(\$0.0182)	

- 1/ Pursuant to Section 27 of the General Terms and Conditions of this Tariff, a mechanism is established to reconcile through surcharges or credits to the Rate Schedule LMS rate, as appropriate, differences between the cost to maintain Company's line pack gas and the amounts Company receives or pays for such gas arising out of the purchase and sale of such gas.

Rate Schedule	Maximum Rate Per Dekatherm	Minimum Rate Per Dekatherm
PAL		
NPL, OPL, and APL Service:		
Daily Commodity Rate	\$0.2789	\$0.0000
RPL Service:		
Daily Reservation Rate	\$0.2789	\$0.0000

Appendix C

Marked Tariff Record

STATEMENT OF RATES
(Rates Per Dekatherm)

Currently Effective Term-Differentiated Rates

Rate Schedule	Base Tariff Rate
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Category 1 (Contract Term of Less than 3 Years)	
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Monthly Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$6.0888
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate 1/	\$8.0506
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$3.5344
Zone 2-2 Minimum Rate	\$0.0000
 Category 2 (Contract Term of 3 Years to less than 5 Years)	
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Monthly Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$5.8544
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	\$7.7142
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$3.4324
Zone 2-2 Minimum Rate	\$0.0000
 Category 3 (Contract Term of 5 or more Years)	
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Monthly Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$5.6200
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	\$7.3778
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$3.3304
Zone 2-2 Minimum Rate	\$0.0000

1/ Throughout Viking's Statement of Rates and Tariff, "Zone 1-2" shall mean Transportation Service for quantities received in Zone 1 and delivered in Zone 2 or received in Zone 2 and delivered in Zone 1 whether by transport, exchange, or Displacement.

Rate Schedule	Base Tariff Rate
<u>Category 1 (Contract Term of Less than 3 Years)</u>	
Daily Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$0.2002
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	\$0.2647
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$0.1162
Zone 2-2 Minimum Rate	\$0.0000
<u>Category 2 (Contract Term of 3 Years to less than 5 Years)</u>	
Daily Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$0.1925
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	\$0.2536
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$0.1128
Zone 2-2 Minimum Rate	\$0.0000
<u>Category 3 (Contract Term of 5 or more Years)</u>	
Daily Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$0.1848
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	\$0.2426
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$0.1095
Zone 2-2 Minimum Rate	\$0.0000

Rate Schedule	Base Tariff Rate	Electric Power Cost Recovery Adjustment 2/	Fuel and Loss Retention Percentages 3/
Commodity Rates 1/			
FT-A – Maximum Rates			
Zone 1-1	\$0.0142	\$0.0098	1.22% 1.00%
Zone 1-2	\$0.0142	\$0.0098	1.47% 1.11%
Zone 2-2	\$0.0142	\$0.0098	0.25% 0.11%
Minimum Rate	\$0.0142		
IT and AOT			
Zone 1-1	\$0.2144	\$0.0098	1.22% 1.00%
Zone 1-2	\$0.2789	\$0.0098	1.47% 1.11%
Zone 2-2	\$0.1304	\$0.0098	0.25% 0.11%
Minimum Rate	\$0.0142		

- 1/ Pursuant to Section 19 of the General Terms and Conditions, the maximum and minimum commodity rates shall be increased to include the Commission-authorized Annual Charge Adjustment unit rate as published on the Commission's Web Site located at <http://www.ferc.gov>.
- 2/ The Electric Power Cost Recovery Adjustment shall be applicable to all transportation rate schedules.
- 3/ The Fuel and Loss Retention Percentages shall be applicable to all transportation rate schedules and includes the following Gas Lost and Unaccounted For Percentages: 0.00% for Zone 1-1, 0.00% for Zone 1-2, and 0.00% for Zone 2-2. Transportation entirely by Displacement will incur only the Gas Lost and Unaccounted For Percentages.

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LMS – Load Management Cost Reconciliation Adjustment		(\$0.0182)	

- 1/ Pursuant to Section 27 of the General Terms and Conditions of this Tariff, a mechanism is established to reconcile through surcharges or credits to the Rate Schedule LMS rate, as appropriate, differences between the cost to maintain Company's line pack gas and the amounts Company receives or pays for such gas arising out of the purchase and sale of such gas.

Rate Schedule	Maximum Rate Per Dekatherm	Minimum Rate Per Dekatherm
PAL		
NPL, OPL, and APL Service:		
Daily Commodity Rate	\$0.2789	\$0.0000
RPL Service:		
Daily Reservation Rate	\$0.2789	\$0.0000