

FEDERAL ENERGY REGULATORY COMMISSION  
WASHINGTON, DC 20426

OFFICE OF ENERGY MARKET REGULATION

Viking Gas Transmission Company  
Docket No. RP25-621-001

Issued: March 27, 2025

On February 28, 2025, as amended on March 7, 2025, Viking Gas Transmission Company filed a tariff record<sup>1</sup> to reflect its annual adjustment to the Electric Power Cost Recovery Adjustment surcharge, pursuant to Section 36 of the General Terms and Conditions of its tariff. Pursuant to authority delegated to the Director, Division of Pipeline Regulation, under 18 C.F.R. § 375.307, the tariff record is accepted, effective April 1, 2025, as requested.

The filing was publicly noticed. No protests or adverse comments were filed. Pursuant to Rule 214 of the Commission's regulations (18 C.F.R. § 385.214), notices of intervention, timely-filed motions to intervene, and any unopposed motions to intervene out-of-time filed before the issuance date of this order are granted.

This action shall not be construed as a waiver of the requirements of section 7 of the Natural Gas Act, as amended; nor shall it be construed as constituting approval of the referenced filing or of any rate, charge, classification, or any rule, regulation, or practice affecting such rate or service contained in the applicant's tariff; nor shall such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against the applicant.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.

Issued by: Marsha K. Palazzi, Director, Division of Pipeline Regulation

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<sup>1</sup> Viking Gas Transmission Company, Viking - FERC Gas Tariff, [Part 5.0, Statement of Rates \(67.1.0\)](#).

Document Content(s)

RP25-621-001.docx.....1



March 7, 2025

Ms. Debbie-Anne Reese, Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

Re: Viking Gas Transmission Company  
Amendment to Electric Power Cost Recovery Adjustment – 2025 Rate  
Docket No. RP25-621-000

Dear Ms. Reese:

Pursuant to section 4 of the Natural Gas Act and Part 154.403 of the regulations of the Federal Energy Regulatory Commission (“Commission”),<sup>1</sup> Viking Gas Transmission Company (“Viking”) respectfully submits for filing and acceptance the tariff record listed below for inclusion in its FERC Gas Tariff, Volume No. 1 (“Tariff”). The proposed tariff record is submitted to become effective April 1, 2025.

Part 5.0.0, Statement of Rates, v. 67.1.0

**Statement of Nature, Reasons and Basis for the Proposed Changes**

This filing proposes to replace Part 5.0.0, Statement of Rates, version 67.0.0 with an amended version 67.1.0 which reflects a revised Electric Power Cost Recovery Adjustment (“EPCRA”) surcharge as further described below.

On February 28, 2025, Viking submitted under Docket No. RP25-621-000 its filing of the annual adjustment to its EPCRA surcharge in accordance with Part 8, Section 36 of the General Terms and Conditions of Viking’s Tariff. The Part 5.0 tariff record submitted in version 67.0.0 proposed a change in the EPCRA surcharge applicable under all of Viking's transportation rate schedules from \$0.0098 to (\$0.0030). The revised Part 5.0 tariff record submitted herewith in version 67.1.0 reflects a small change in the proposed EPCRA surcharge from (\$0.0030) to (\$0.0038) per dekatherm. The workpapers attached hereto as Appendix A provide supporting calculations used in deriving the change in the proposed surcharge.

In its original submission in this docket, Viking calculated the Electric Power Cost Total Interest Charges due to Viking at (\$4,545). The correct amount of Total Interest Charges due

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<sup>1</sup>15 U.S.C. § 717; 18 C.F.R. Part 154.

to Viking is (\$61,930). The Total Interest Charges presented in the previously filed workpaper Schedule 4 resulted from an incorrect calculation which used the current activity in the account each month instead of the cumulative balance of the account. Accordingly, Viking is submitting herewith a corrected version of the tariff record that reflects the proposed 2025 EPCRA surcharge of (\$0.0038) per dekatherm, which incorporates the corrected Total Interest Charges presented in the workpapers attached as Appendix A.

### **Materials Enclosed**

In accordance with section 154.7 of the Commission's regulations, Viking submits the following materials:

1. An eTariff XML package containing the proposal in electronic format;
2. A transmittal letter in PDF format, which incorporates the Statement of Nature, Reasons, and Basis for the filing required by section 154.7(a)(6) of the Commission's regulations;
3. Appendix A – the workpapers providing supporting calculations used in deriving the proposed surcharge;
4. Appendix B – a marked copy of the tariff records in PDF format for publishing in eLibrary; and
5. Appendix C – a marked copy of the tariff records in PDF format for publishing in eLibrary.

### **Proposed Effective Date**

Pursuant to section 154.7(a)(3) of the Commission's regulations, Viking respectfully requests that the tariff record submitted herewith be approved effective April 1, 2025. In accordance with section 154.7(a)(9) of the Commission's regulations, Viking hereby moves to place the proposed Tariff section into effect at the end of any suspension period if one is so ordered by the Commission.

### **Waivers**

Pursuant to section 154.7(a)(7) of the Commission's regulations, Viking respectfully requests that the Commission grant a waiver to its 30-day notice requirement found in section 154.207 of the Commission's regulations as the effective date of the agreement is less than 30 days prior to the tariff record's proposed effective date, April 1, 2025. Viking has not identified any additional waivers of the Commission's regulations needed to permit its filing to become effective as proposed; however, Viking respectfully requests that, should the Commission determine that any such waivers are required, the Commission grant such waivers as are necessary in order that the revised Tariff record may be made effective as proposed.

Ms. Debbie-Anne Reese, Secretary

March 7, 2025

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**Service and Correspondence**

In accordance with section 154.208 of the Commission's regulations, the undersigned certifies that a copy of this filing has been served electronically on Viking's customers and affected state regulatory commissions. A paper copy of this filing may only be served if a customer has been granted waiver of electronic service pursuant to Part 390 of the Commission's regulations. In addition, a copy of this filing is available for public inspection during regular business hours at Viking's office at 100 West Fifth Street, Tulsa, Oklahoma 74103.

It is requested that a copy of all communications, correspondence, and pleadings with respect to this filing be sent to:

Adina Owen Assistant General Counsel DT Midstream, Inc. 600 Travis Street, Suite 3250 Houston, Texas 77002 (832) 712-5554 Email: <a href="mailto:regulatory@dtmidstream.com">regulatory@dtmidstream.com</a>
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Pursuant to section 385.2005 and section 385.2011(c)(5) of the Commission's regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best knowledge and belief of the undersigned.

Any questions regarding this filing may be directed to Adina Owen at (832) 712-5554.

Respectfully submitted,

/s/ Adina Owen

Adina Owen  
Assistant General Counsel  
DT Midstream, Inc.  
600 Travis Street, Suite 3250  
Houston, Texas 77002

Attachments

# Appendix A

## Workpapers

**Viking Gas Transmission Company**  
**Electric Power Cost Recovery**  
**Effective April 1, 2025**

**Schedule 1**

**Line**

<b>No.</b>	<b>Description</b>	<b>January through December</b>	
1	Deferred Electric Power Cost	(\$503,585)	<b>Schedule 3</b>
2	Carrying Costs	(61,930)	<b>Schedule 4</b>
3	Total Costs	(\$565,515)	
		<b>Usage (Dth/Season)</b>	
4	Estimated Scheduled Receipts	150,420,635	<b>Schedule 2</b>
5	Electric Power Cost Recovery Rate (\$/Dth)	(\$0.0038)	Credit

**Viking Gas Transmission Company**  
**Electric Power Cost Recovery**  
**Effective April 1, 2025**  
**Estimated Scheduled Receipt Quantities**  
**(Based on January 2024 - December 2024 Scheduled Receipt Quantities)**

**Schedule 2**

<b>Line No.</b>	<b>Month</b>	<b>Volumes (Dth)</b>
		<b>(a)</b>
1	January-25	16,921,156
2	February-25	11,354,016
3	March-25	9,716,296
4	April-25	8,560,103
5	May-25	12,515,801
6	June-25	11,931,244
7	July-25	10,869,094
8	August-25	11,965,543
9	September-25	10,220,527
10	October-25	11,571,822
11	November-25	16,279,209
12	December-25	18,515,824
13	Total Quantities	150,420,635



**Viking Gas Transmission Company**  
**Electric Power Cost Recovery**  
**Effective April 1, 2025**  
**Deferred Costs**

**Schedule 3**

Line No.	Month	Ada Compressor Station	Frazee Compressor Station	Interest Cost	Total Costs	Cost Recoveries	Total Deferred Costs	Cumulative Deferred Costs
		(a)	(b)	(c)	(d) (a+b+c)	(e)	(f) (d+e)	(g)
	Beginning Balance						\$101,770	\$101,770
1	January-24	\$304,031	\$59,005	\$0	\$363,036	(\$582,994)	(219,958)	(118,188)
2	February-24	231,141	41,371	(3,926)	268,586	(390,078)	(121,492)	(239,680)
3	March-24	120,423	25,162	(3,720)	141,865	(333,821)	(191,956)	(431,636)
4	April-24	161,889	35,599	(4,054)	193,434	(317,179)	(123,745)	(555,381)
5	May-24	210,542	102,960	(5,453)	308,049	(463,737)	(155,688)	(711,069)
6	June-24	206,758	138,377	(5,672)	339,463	(442,466)	(103,003)	(814,072)
7	July-24	277,801	111,140	(6,857)	382,084	(402,618)	(20,534)	(834,606)
8	August-24	296,305	124,848	(6,809)	414,344	(443,287)	(28,943)	(863,549)
9	September-24	225,399	87,983	(6,886)	306,496	(378,574)	(72,078)	(935,627)
10	October-24	199,563	67,988	(7,369)	260,182	(112,666)	147,516	(788,111)
11	November-24	227,116	107,116	(5,965)	328,267	(157,876)	170,391	(617,720)
12	December-24	200,152	98,918 /1	(5,219)	293,851	(179,716)	114,135	(503,585)
13	Total	<u>\$ 2,661,120</u>	<u>\$ 1,000,467</u>	<u>\$ (61,930)</u>	<u>\$ 3,599,657</u>	<u>\$ (4,205,012)</u>	<u>\$ (503,585)</u>	

/1 The charges for December 2024 electric service at the Frazee compressor station were paid in January 2025. However, to maintain consistent reporting and match services with charges, those charges have been included on Schedule 3.

**Viking Gas Transmission Company**  
**Electric Power Cost Recovery**  
**Effective April 1, 2025**  
**Carrying Costs**

**Schedule 4**

<b>Line No.</b>	<b>Month</b>	<b>Cumulative Balance in Account 186</b>	<b>Interest</b>	<b>Total</b>
		<b>(a)</b>	<b>(b)</b>	<b>(a+b)</b>
1	January-24	(\$582,994)	\$0	(\$582,994)
2	February-24	(512,839)	(3,926)	(516,765)
3	March-24	(578,074)	(3,720)	(581,794)
4	April-24	(753,389)	(4,054)	(757,443)
5	May-24	(808,576)	(5,453)	(814,029)
6	June-24	(946,778)	(5,672)	(952,450)
7	July-24	(938,890)	(6,857)	(945,747)
8	August-24	(981,589)	(6,809)	(988,398)
9	September-24	(1,016,725)	(6,886)	(1,023,611)
10	October-24	(848,732)	(7,369)	(856,101)
11	November-24	(718,873)	(5,965)	(724,838)
12	December-24	(597,286)	(5,219)	(602,505)
13	<b>Total Deferred Costs (due Customer) due VGT (excluding interest)</b>			<b>(\$540,575)</b>
14	<b>Total Interest Charges (due Customer) due VGT</b>			<b>(\$61,930)</b>

/1

/1 Due to an administrative oversight, carrying charges were not calculated on the previous Deferred EPC account balances, and therefore were not reported on previous filings. Carrying charges have now been accounted for, and are included in, the Deferred EPC account for all prior periods dating back to December 2023.

# Appendix B

## Clean Tariff Record

STATEMENT OF RATES  
(Rates Per Dekatherm)

Currently Effective Term-Differentiated Rates

Rate Schedule	Base Tariff Rate
<u>Category 1 (Contract Term of Less than 3 Years)</u>	
Monthly Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$6.0888
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate 1/	\$8.0506
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$3.5344
Zone 2-2 Minimum Rate	\$0.0000
<u>Category 2 (Contract Term of 3 Years to less than 5 Years)</u>	
Monthly Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$5.8544
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	\$7.7142
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$3.4324
Zone 2-2 Minimum Rate	\$0.0000
<u>Category 3 (Contract Term of 5 or more Years)</u>	
Monthly Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$5.6200
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	\$7.3778
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$3.3304
Zone 2-2 Minimum Rate	\$0.0000

1/ Throughout Viking's Statement of Rates and Tariff, "Zone 1-2" shall mean Transportation Service for quantities received in Zone 1 and delivered in Zone 2 or received in Zone 2 and delivered in Zone 1 whether by transport, exchange, or Displacement.

Rate Schedule	Base Tariff Rate
<u>Category 1 (Contract Term of Less than 3 Years)</u>	
Daily Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$0.2002
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	\$0.2647
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$0.1162
Zone 2-2 Minimum Rate	\$0.0000
<u>Category 2 (Contract Term of 3 Years to less than 5 Years)</u>	
Daily Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$0.1925
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	\$0.2536
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$0.1128
Zone 2-2 Minimum Rate	\$0.0000
<u>Category 3 (Contract Term of 5 or more Years)</u>	
Daily Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$0.1848
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	\$0.2426
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$0.1095
Zone 2-2 Minimum Rate	\$0.0000

Rate Schedule	Base Tariff Rate	Electric Power Cost Recovery Adjustment 2/	Fuel and Loss Retention Percentages 3/
Commodity Rates 1/			
FT-A – Maximum Rates			
Zone 1-1	\$0.0142	(\$0.0038)	1.22%
Zone 1-2	\$0.0142	(\$0.0038)	1.47%
Zone 2-2	\$0.0142	(\$0.0038)	0.25%
Minimum Rate	\$0.0142		
IT and AOT			
Zone 1-1	\$0.2144	(\$0.0038)	1.22%
Zone 1-2	\$0.2789	(\$0.0038)	1.47%
Zone 2-2	\$0.1304	(\$0.0038)	0.25%
Minimum Rate	\$0.0142		

- 1/ Pursuant to Section 19 of the General Terms and Conditions, the maximum and minimum commodity rates shall be increased to include the Commission-authorized Annual Charge Adjustment unit rate as published on the Commission's Web Site located at <http://www.ferc.gov>.
- 2/ The Electric Power Cost Recovery Adjustment shall be applicable to all transportation rate schedules.
- 3/ The Fuel and Loss Retention Percentages shall be applicable to all transportation rate schedules and includes the following Gas Lost and Unaccounted For Percentages: 0.00% for Zone 1-1, 0.00% for Zone 1-2, and 0.00% for Zone 2-2. Transportation entirely by Displacement will incur only the Gas Lost and Unaccounted For Percentages.

Rate Schedule	Base Tariff Rate	Adjustment Under Section 27 1/	Rate After Current Adjustment
LMS – Monthly Demand Rate	\$1.0000		\$1.0000
LMS – Daily Overrun Rate	\$0.2789		\$0.2789
LMS – Load Management Cost Reconciliation Adjustment		(\$0.0182)	

- 1/ Pursuant to Section 27 of the General Terms and Conditions of this Tariff, a mechanism is established to reconcile through surcharges or credits to the Rate Schedule LMS rate, as appropriate, differences between the cost to maintain Company's line pack gas and the amounts Company receives or pays for such gas arising out of the purchase and sale of such gas.

Rate Schedule	Maximum Rate Per Dekatherm	Minimum Rate Per Dekatherm
PAL		
NPL, OPL, and APL Service:		
Daily Commodity Rate	\$0.2789	\$0.0000
RPL Service:		
Daily Reservation Rate	\$0.2789	\$0.0000

# Appendix C

## Marked Tariff Record

STATEMENT OF RATES  
(Rates Per Dekatherm)

Currently Effective Term-Differentiated Rates

Rate Schedule	Base Tariff Rate
<u>Category 1 (Contract Term of Less than 3 Years)</u>	
Monthly Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$6.0888
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate 1/	\$8.0506
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$3.5344
Zone 2-2 Minimum Rate	\$0.0000
<u>Category 2 (Contract Term of 3 Years to less than 5 Years)</u>	
Monthly Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$5.8544
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	\$7.7142
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$3.4324
Zone 2-2 Minimum Rate	\$0.0000
<u>Category 3 (Contract Term of 5 or more Years)</u>	
Monthly Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$5.6200
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	\$7.3778
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$3.3304
Zone 2-2 Minimum Rate	\$0.0000

1/ Throughout Viking's Statement of Rates and Tariff, "Zone 1-2" shall mean Transportation Service for quantities received in Zone 1 and delivered in Zone 2 or received in Zone 2 and delivered in Zone 1 whether by transport, exchange, or Displacement.



Rate Schedule	Base Tariff Rate
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Zone 1-2 Maximum Rate	\$0.2647
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Zone 2-2 Minimum Rate	\$0.0000
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Daily Reservation Rates	
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Zone 1-1 Maximum Rate	\$0.1925
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	\$0.2536
Zone 1-2 Minimum Rate	\$0.0000
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Rate Schedule	Base Tariff Rate	Electric Power Cost Recovery Adjustment 2/	Fuel and Loss Retention Percentages 3/
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Zone 2-2	\$0.0142	(\$0. <del>00300038</del> )	0.25%
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Minimum Rate	\$0.0142		

- 1/ Pursuant to Section 19 of the General Terms and Conditions, the maximum and minimum commodity rates shall be increased to include the Commission-authorized Annual Charge Adjustment unit rate as published on the Commission's Web Site located at <http://www.ferc.gov>.
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NPL, OPL, and APL Service:		
Daily Commodity Rate	\$0.2789	\$0.0000
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February 28, 2025

Ms. Debbie-Anne Reese, Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

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Part 5.0.0, Statement of Rates, v. 67.0.0<sup>2</sup>

**Statement of Nature, Reasons and Basis for the Proposed Changes**

The purpose of this filing is to revise the above-referenced tariff record Part 5.0 to reflect Viking’s annual adjustment to its Electric Power Cost Recovery Adjustment (“EPCRA”) surcharge in accordance with Part 8, Section 36 of the General Terms and Conditions of Viking’s Tariff. The revised Part 5.0 tariff record submitted herewith reflects a change in the EPCRA surcharge applicable under all of Viking’s transportation rate schedules from \$0.0098 to (\$0.0030) per dekatherm. The workpapers attached hereto as Appendix A provide supporting calculations used in deriving the proposed surcharge.

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<sup>1</sup>15 U.S.C. § 717; 18 C.F.R. Part 154.

<sup>2</sup> On February 28, 2025 in Docket No. RP25-619-000, Viking filed a change to Rate Schedule LMS’s Load Management Cost Reconciliation Adjustment (“LMCRA”) surcharge in Part 5.0, Statement of Rates, of its Tariff. On February 28, 2025 in Docket No. RP25-620-000, Viking filed its semi-annual Fuel and Loss Retention Percentages Adjustment (“FLRP”) in Part 5.0, Statement of Rates, of its Tariff. Because the LMCRA surcharge and FLRP filings and the present filing are all proposed to be effective April 1, 2025, the attached tariff record in the present filing reflects the proposed LMCRA and FLRP surcharges in Part 5.0, which are pending Commission approval.

DT Midstream, Inc.  
500 Woodward Ave.  
Suite 2900  
Detroit, MI 48226

### **Materials Enclosed**

In accordance with section 154.7 of the Commission's regulations, Viking submits the following materials:

1. An eTariff XML package containing the proposal in electronic format;
2. A transmittal letter in PDF format, which incorporates the Statement of Nature, Reasons, and Basis for the filing required by section 154.7(a)(6) of the Commission's regulations;
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It is requested that a copy of all communications, correspondence, and pleadings with respect to this filing be sent to:

Ms. Debbie-Anne Reese, Secretary

February 28, 2025

Page 3 of 3

Adina Owen  
Assistant General Counsel  
DT Midstream, Inc.  
600 Travis Street, Suite 3250  
Houston, Texas 77002  
(832) 712-5554  
Email: [regulatory@dtmidstream.com](mailto:regulatory@dtmidstream.com)

Pursuant to section 385.2005 and section 385.2011(c)(5) of the Commission's regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best knowledge and belief of the undersigned.

Any questions regarding this filing may be directed to Adina Owen at (832) 712-5554.

Respectfully submitted,

/s/ Adina Owen

Adina Owen  
Assistant General Counsel  
DT Midstream, Inc.  
600 Travis Street, Suite 3250  
Houston, Texas 77002

Attachments

# Appendix A

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**Effective April 1, 2025**

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3	Total Costs	(\$450,745)	
		<b>Usage (Dth/Season)</b>	
4	Estimated Scheduled Receipts	150,420,635	<b>Schedule 2</b>
5	Electric Power Cost Recovery Rate (\$/Dth)	(\$0.0030)	Credit

<b>Viking Gas Transmission Company</b> <b>Electric Power Cost Recovery</b> <b>Effective April 1, 2025</b> <b>Estimated Scheduled Receipt Quantities</b> <b>(Based on January 2024 - December 2024 Scheduled Receipt Quantities)</b>	<b>Schedule 2</b>
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Line No.	Month	Volumes (Dth)
		(a)
1	January-25	16,921,156
2	February-25	11,354,016
3	March-25	9,716,296
4	April-25	8,560,103
5	May-25	12,515,801
6	June-25	11,931,244
7	July-25	10,869,094
8	August-25	11,965,543
9	September-25	10,220,527
10	October-25	11,571,822
11	November-25	16,279,209
12	December-25	18,515,824
13	Total Quantities	150,420,635



**Viking Gas Transmission Company**  
**Electric Power Cost Recovery**  
**Effective April 1, 2025**  
**Deferred Costs**

**Schedule 3**

Line No.	Month	Ada Compressor Station (a)	Frazee Compressor Station (b)	Interest Cost (c)	Total Costs (d) (a+b+c)	Cost Recoveries (e)	Total Deferred Costs (f) (d+e)	Cumulative Deferred Costs (g)
	Beginning Balance						\$101,770	\$101,770
1	January-24	\$304,031	\$59,005	\$0	\$363,036	(\$582,994)	(219,958)	(118,188)
2	February-24	231,141	41,371	(\$3,926)	268,586	(390,078)	(121,492)	(239,680)
3	March-24	120,423	25,162	\$505	146,090	(333,821)	(187,731)	(427,411)
4	April-24	161,889	35,599	(\$427)	197,061	(317,179)	(120,118)	(547,529)
5	May-24	210,542	102,960	(\$1,235)	312,267	(463,737)	(151,470)	(698,999)
6	June-24	206,758	138,377	(\$356)	344,779	(442,466)	(97,687)	(796,686)
7	July-24	277,801	111,140	(\$956)	387,985	(402,618)	(14,633)	(811,319)
8	August-24	296,305	124,848	\$98	421,251	(443,287)	(22,036)	(833,355)
9	September-24	225,399	87,983	(\$250)	313,132	(378,574)	(65,442)	(898,797)
10	October-24	199,563	67,988	(\$204)	267,347	(112,666)	154,681	(744,116)
11	November-24	227,116	107,116	\$1,218	335,450	(157,876)	177,574	(566,542)
12	December-24	<u>200,152</u>	<u>98,918</u> /1	<u>\$988</u>	<u>300,058</u>	<u>(179,716)</u>	<u>120,342</u>	<u>(446,200)</u>
13	Total	<u>\$ 2,661,120</u>	<u>\$ 1,000,467</u>	<u>\$ (4,545)</u>	<u>\$ 3,657,042</u>	<u>\$ (4,205,012)</u>	<u>\$ (446,200)</u>	

/1 The charges for December 2024 electric service at the Frazee compressor station were paid in January 2025. However, to maintain consistent reporting and match services with charges, those charges have been included on Schedule 3.

**Viking Gas Transmission Company**  
**Electric Power Cost Recovery**  
**Effective April 1, 2025**  
**Carrying Costs**

**Schedule 4**

<b>Line No.</b>	<b>Month</b>	<b>Cumulative Balance in Account 186</b>	<b>Interest</b>	<b>Total</b>
		<b>(a)</b>	<b>(b)</b>	<b>(a+b)</b>
1	January-24	(\$582,994)	\$0	(\$582,994)
2	February-24	(512,839)	(3,926)	(516,765)
3	March-24	(578,074)	505	(577,569)
4	April-24	(749,163)	(427)	(749,590)
5	May-24	(800,724)	(1,235)	(801,959)
6	June-24	(934,708)	(356)	(935,064)
7	July-24	(921,504)	(956)	(922,460)
8	August-24	(958,302)	98	(958,204)
9	September-24	(986,531)	(250)	(986,781)
10	October-24	(811,901)	(204)	(812,105)
11	November-24	(674,877)	1,218	(673,659)
12	December-24	(546,108)	988	(545,120)
13	<b>Total Deferred Costs (due Customer) due VGT (excluding interest)</b>			<b>(\$540,575)</b>
14	<b>Total Interest Charges (due Customer) due VGT</b>			<b>(\$4,545)</b>

/1

/1 Due to an administrative oversight, carrying charges were not calculated on the previous Deferred EPC account balances, and therefore were not reported on previous filings. Carrying charges have now been accounted for, and are included in, the Deferred EPC account for all prior periods dating back to December 2023.

# Appendix B

## Clean Tariff Record

STATEMENT OF RATES  
(Rates Per Dekatherm)

Currently Effective Term-Differentiated Rates

Rate Schedule	Base Tariff Rate
<hr/>	
Category 1 (Contract Term of Less than 3 Years)	
<hr/>	
Monthly Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$6.0888
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate 1/	\$8.0506
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$3.5344
Zone 2-2 Minimum Rate	\$0.0000
 Category 2 (Contract Term of 3 Years to less than 5 Years)	
<hr/>	
Monthly Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$5.8544
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	\$7.7142
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$3.4324
Zone 2-2 Minimum Rate	\$0.0000
 Category 3 (Contract Term of 5 or more Years)	
<hr/>	
Monthly Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$5.6200
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	\$7.3778
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$3.3304
Zone 2-2 Minimum Rate	\$0.0000

1/ Throughout Viking's Statement of Rates and Tariff, "Zone 1-2" shall mean Transportation Service for quantities received in Zone 1 and delivered in Zone 2 or received in Zone 2 and delivered in Zone 1 whether by transport, exchange, or Displacement.

Rate Schedule	Base Tariff Rate
<u>Category 1 (Contract Term of Less than 3 Years)</u>	
Daily Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$0.2002
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	\$0.2647
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$0.1162
Zone 2-2 Minimum Rate	\$0.0000
<u>Category 2 (Contract Term of 3 Years to less than 5 Years)</u>	
Daily Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$0.1925
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	\$0.2536
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$0.1128
Zone 2-2 Minimum Rate	\$0.0000
<u>Category 3 (Contract Term of 5 or more Years)</u>	
Daily Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$0.1848
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	\$0.2426
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$0.1095
Zone 2-2 Minimum Rate	\$0.0000

Rate Schedule	Base Tariff Rate	Electric Power Cost Recovery Adjustment 2/	Fuel and Loss Retention Percentages 3/
Commodity Rates 1/			
FT-A – Maximum Rates			
Zone 1-1	\$0.0142	(\$0.0030)	1.22%
Zone 1-2	\$0.0142	(\$0.0030)	1.47%
Zone 2-2	\$0.0142	(\$0.0030)	0.25%
Minimum Rate	\$0.0142		
IT and AOT			
Zone 1-1	\$0.2144	(\$0.0030)	1.22%
Zone 1-2	\$0.2789	(\$0.0030)	1.47%
Zone 2-2	\$0.1304	(\$0.0030)	0.25%
Minimum Rate	\$0.0142		

- 1/ Pursuant to Section 19 of the General Terms and Conditions, the maximum and minimum commodity rates shall be increased to include the Commission-authorized Annual Charge Adjustment unit rate as published on the Commission's Web Site located at <http://www.ferc.gov>.
- 2/ The Electric Power Cost Recovery Adjustment shall be applicable to all transportation rate schedules.
- 3/ The Fuel and Loss Retention Percentages shall be applicable to all transportation rate schedules and includes the following Gas Lost and Unaccounted For Percentages: 0.00% for Zone 1-1, 0.00% for Zone 1-2, and 0.00% for Zone 2-2. Transportation entirely by Displacement will incur only the Gas Lost and Unaccounted For Percentages.

Rate Schedule	Base Tariff Rate	Adjustment Under Section 27 1/	Rate After Current Adjustment
LMS – Monthly Demand Rate	\$1.0000		\$1.0000
LMS – Daily Overrun Rate	\$0.2789		\$0.2789
LMS – Load Management Cost Reconciliation Adjustment		(\$0.0182)	

- 1/ Pursuant to Section 27 of the General Terms and Conditions of this Tariff, a mechanism is established to reconcile through surcharges or credits to the Rate Schedule LMS rate, as appropriate, differences between the cost to maintain Company's line pack gas and the amounts Company receives or pays for such gas arising out of the purchase and sale of such gas.

Rate Schedule	Maximum Rate Per Dekatherm	Minimum Rate Per Dekatherm
PAL		
NPL, OPL, and APL Service:		
Daily Commodity Rate	\$0.2789	\$0.0000
RPL Service:		
Daily Reservation Rate	\$0.2789	\$0.0000

# Appendix C

## Marked Tariff Record

STATEMENT OF RATES  
(Rates Per Dekatherm)

Currently Effective Term-Differentiated Rates

Rate Schedule	Base Tariff Rate
<hr/>	
Category 1 (Contract Term of Less than 3 Years)	
<hr/>	
Monthly Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$6.0888
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate 1/	\$8.0506
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$3.5344
Zone 2-2 Minimum Rate	\$0.0000
Category 2 (Contract Term of 3 Years to less than 5 Years)	
<hr/>	
Monthly Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$5.8544
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	\$7.7142
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$3.4324
Zone 2-2 Minimum Rate	\$0.0000
Category 3 (Contract Term of 5 or more Years)	
<hr/>	
Monthly Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$5.6200
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	\$7.3778
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$3.3304
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Daily Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$0.2002
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	\$0.2647
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$0.1162
Zone 2-2 Minimum Rate	\$0.0000
<u>Category 2 (Contract Term of 3 Years to less than 5 Years)</u>	
Daily Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$0.1925
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	\$0.2536
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$0.1128
Zone 2-2 Minimum Rate	\$0.0000
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Daily Reservation Rates	
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Zone 1-1 Maximum Rate	\$0.1848
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	\$0.2426
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Zone 2-2 Maximum Rate	\$0.1095
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Rate Schedule	Base Tariff Rate	Electric Power Cost Recovery Adjustment 2/	Fuel and Loss Retention Percentages 3/
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Zone 2-2	\$0.0142	<del>(\$0.0030)</del> \$0.0098	0.25%
Minimum Rate	\$0.0142		
IT and AOT			
Zone 1-1	\$0.2144	<del>(\$0.0030)</del> \$0.0098	1.22%
Zone 1-2	\$0.2789	<del>(\$0.0030)</del> \$0.0098	1.47%
Zone 2-2	\$0.1304	<del>(\$0.0030)</del> \$0.0098	0.25%
Minimum Rate	\$0.0142		

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Daily Reservation Rate	\$0.2789	\$0.0000