ONEOK, Inc.

2024 CDP Corporate Questionnaire 2024

October 2024

Contents

C1. Introduction

(1.3) Provide an overview and introduction to your organization.

(1.3.2) Organization type

☑ Publicly traded organization

(1.3.3) Description of organization

ONEOK is a leading midstream service provider of gathering, processing, fractionation, transportation, storage and marine export services. As one of the largest diversified energy infrastructure companies in North America, we are delivering energy that makes a difference in the lives of people in the U.S. and around the world. Through our more than 50,000-mile pipeline network, we transport the natural gas, natural gas liquids ("NGLs"), refined products and crude oil that help meet domestic and international energy demand, contribute to energy security and provide safe, reliable and responsible energy solutions needed today and into the future. Our primary business strategy is to maintain prudent financial strength and flexibility while growing our profits fee-based earnings and dividends per share with a focus on safe, reliable, environmentally responsible, legally compliant and sustainable operations for our customers, employees, contractors and the public through the following: - Operate in a safe, reliable, environmentally responsible and sustainable manner – environmental, safety and health issues continue to be a primary focus for us and our emphasis on personal and process safety has produced improvements in the key indicators we track. We also continue to look for ways to reduce our environmental impact by conserving resources and utilizing more efficient technologies. - Maintain prudent financial strength and flexibility while growing our fee-based earnings, dividends per share and cash flows from operations in excess of dividends paid – we operate primarily fee-based businesses in each of our three reportable segments. We continue to invest in organic growth projects to expand in our existing operating regions and provide a broad range of services to crude oil and natural gas producers and end-use markets. - Manage our balance sheet and maintain investment-grade credit ratings – we seek to maintain investment-grade credit ratings. - Attract, select, develop, motivate, challenge and retain a diverse group of employees to support strategy execution – we continue to execute on our recruiting strategy that targets professional and field personnel in our operating areas. We also continue to focus on employee development efforts with our current employees and monitor our benefits and compensation package to remain competitive. On Sept. 25, 2023, ONEOK completed the acquisition of Magellan Midstream Partners (Magellan). The combination of ONEOK and Magellan created a more diversified North American midstream infrastructure company with predominantly fee-based earnings, a strong balance sheet and significant financial flexibility. ONEOK remains focused on delivering essential energy products and services needed for a transforming future and providing continued strong returns to investors. This diversifying transaction adds scope and scale across our business. Unless otherwise stated, this report excludes data from Magellan operations acquired in September 2023. Unless we otherwise indicate or unless the context indicates otherwise, all references in this CDP Questionnaire to "ONEOK," "we," "our," "us," the "company" or similar references mean ONEOK, Inc. and its predecessors and subsidiaries.

(1.4) State the end date of the year for which you are reporting data. For emissions data, indicate whether you will be providing emissions data for past reporting years.

	End date of reporting year	Alignment of this reporting period with your financial reporting period	Indicate if you are providing emissions data for past reporting years
	12/31/2023	☑ Yes	☑ No

(1.5) Provide details on your reporting boundary.

	Is your reporting boundary for your CDP disclosure the same as that used in your financial statements?
	☑ Yes

(1.6) Does your organization have an ISIN code or another unique identifier (e.g., Ticker, CUSIP, etc.)?

ISIN code - bond

(1.6.1) Does your organization use this unique identifier?

☑ No

ISIN code - equity

(1.6.1) Does your organization use this unique identifier?

☑ No

CUSIP number

(1.6.1) Does your organization use this unique identifier?

☑ No

Ticker symbol

(1.6.1) Does your organization use this unique identifier?

☑ Yes

(1.6.2) Provide your unique identifier

NYSE: OKE

SEDOL code

(1.6.1) Does your organization use this unique identifier?

☑ No

LEI number

(1.6.1) Does your organization use this unique identifier?

☑ No

D-U-N-S number

(1.6.1) Does your organization use this unique identifier?

☑ No

Other unique identifier

(1.6.1) Does your organization use this unique identifier?

☑ No

(1.8) Are you able to provide geolocation data for your facilities?

	Are you able to provide geolocation data for your facilities?
	☑ No, this is confidential data

(1.24) Has your organization mapped its value chain?

(1.24.1) Value chain mapped

☑ Yes, we have mapped or are currently in the process of mapping our value chain

(1.24.2) Value chain stages covered in mapping

☑ Upstream value chain
☑ Downstream value chain

(1.24.3) Highest supplier tier mapped

☑ Tier 1 suppliers

(1.24.4) Highest supplier tier known but not mapped

☑ Tier 2 suppliers

(1.24.7) Description of mapping process and coverage

The companies in our supply chain span many different categories. The top expenditure categories during 2023 include construction, mechanical equipment, engineering and technical services, maintenance services and industrial services. Our supply chain management process includes regularly reviewing our supply chain expenditures. We annually categorize suppliers into tiers based on percentage of ONEOK supply chain spend. Our Tier 1 supplier category is defined as suppliers that make up the top two-thirds of our supply chain spend. Tier 1 suppliers are reviewed annually and may be excluded from Tier 1 status for reasons such as poor performance or lack of continued business needs for their services. During 2023, we classified 89 suppliers as Tier 1 and met our target of completing on-site visits with 70% of our Tier 1 suppliers during the calendar year. ONEOK values supplier diversity and affords equal opportunity to all suppliers whose products meet company criteria. We use a tool, ISNetworld, that offers third-party verification of our supplier diversity by providing access to a diversity database composed of publicly available and regularly maintained supplier data and research. We annually review our supply chain geographical expenditures and target to keep 80% of our expenditures with domestic suppliers. This priority helps us to strengthen positive economic impacts in the areas where we operate and better manage potential supply chain risk. We have consistently maintained our annual domestic expenditures at or above 90% since we began tracking this metric in 2019. In 2023, ONEOK purchased materials or services from suppliers in the District of Columbia and all U.S. states. ONEOK's supply chain spend data is compiled from ISNetworld and is not directly related to our financial reporting. Our analysis of domestic spend and diversity spend is based on total invoice and purchase card spend associated with our direct supply chain.

(1.24.1) Have you mapped where in your direct operations or elsewhere in your value chain plastics are produced, commercialized, used, and/or disposed of?

	Plastics mapping	Primary reason for not mapping plastics in your value chain
	☑ No, and we do not plan to within the next two years	☑ Not an immediate strategic priority

C2. Identification, assessment, and management of dependencies, impacts, risks, and opportunities

(2.1) How does your organization define short-, medium-, and long-term time horizons in relation to the identification, assessment, and management of your environmental dependencies, impacts, risks, and opportunities?

	From (years)	Is your long-term time horizon open ended?	To (years)
Short-term	*0*		*1*
Long-term	*1*	☑ No	*10*

(2.2) Does your organization have a process for identifying, assessing, and managing environmental dependencies and/or impacts?

	Process in place	Dependencies and/or impacts evaluated in this process
	☑ Yes	☑ Both dependencies and impacts

(2.2.1) Does your organization have a process for identifying, assessing, and managing environmental risks and/or opportunities?

	Process in place	Risks and/or opportunities evaluated in this process	Is this process informed by the dependencies and/or impacts process?
	☑ Yes	☑ Both risks and opportunities	☑ Yes

(2.2.2) Provide details of your organization's process for identifying, assessing, and managing environmental dependencies, impacts, risks, and/or opportunities.

Row 1

(2.2.2.1) Environmental issue

☑ Climate change

(2.2.2.2) Indicate which of dependencies, impacts, risks, and opportunities are covered by the process for this environmental issue

☑ Dependencies
☑ Impacts
☑ Risks
☑ Opportunities

(2.2.2.3) Value chain stages covered

☑ Direct operations

(2.2.2.4) Coverage

☑ Full

(2.2.2.7) Type of assessment

☑ Qualitative only

(2.2.2.8) Frequency of assessment

☑ As important matters arise

(2.2.2.9) Time horizons covered

☑ Short-term
☑ Long-term

(2.2.2.10) Integration of risk management process

☑ Integrated into multi-disciplinary organization-wide risk management process

(2.2.2.11) Location-specificity used

☑ Site-specific
☑ Not location specific

(2.2.2.12) Tools and methods used

Commercially/publicly available tools
☑ Other commercially/publicly available tools, please specify**:** WRI Aqueduct

Enterprise Risk Management
☑ Enterprise Risk Management
☑ Internal company methods

Other
☑ Desk-based research

☑ External consultants
☑ Internal company methods
☑ Materiality assessment
☑ Partner and stakeholder consultation/analysis

(2.2.2.13) Risk types and criteria considered

Acute physical

☑ Drought
☑ Tornado
☑ Landslide
☑ Heat waves
☑ Subsidence
☑ Cold wave/frost
☑ Cyclones, hurricanes, typhoons
☑ Heavy precipitation (rain, hail, snow/ice)
☑ Flood (coastal, fluvial, pluvial, ground water)
☑ Storm (including blizzards, dust, and sandstorms)
☑ Other acute physical risk, please specify**:** Toxic spills, pollution incident, seismicity

Chronic physical

☑ Heat stress
☑ Soil erosion
☑ Solifluction
☑ Water stress
☑ Sea level rise
☑ Coastal erosion
☑ Soil degradation
☑ Change in land-use
☑ Changing wind patterns
☑ Temperature variability
☑ Increased severity of extreme weather events
☑ Changing temperature (air, freshwater, marine water)
☑ Changing precipitation patterns and types (rain, hail, snow/ice)
☑ Other chronic physical driver, please specify: Saline intrusion, increased levels of environmental pollutants in freshwater bodies

Policy

☑ Changes to international law and bilateral agreements
☑ Changes to national legislation
☑ Increased difficulty in obtaining operations permits
☑ Poor coordination between regulatory bodies

☑ Other policy, please specify**:** Lack of globally accepted and harmonized definitions, introduction of regulatory standards for previously unregulated contaminants, evolving national and state environmental justice regulatory frameworks

Market

☑ Changing customer behavior

☑ Uncertainty in the market signals

Reputation

☑ Impact on human health

☑ Increased partner and stakeholder concern and partner and stakeholder negative feedback

☑ Negative press coverage related to support of projects or activities with negative impacts on the environment (e.g. GHG emissions, deforestation & conversion, water stress)

☑ Stigmatization of sector

☑ Other reputation, please specify**:** Negative press coverage related to support of projects or activities with perceived negative impacts on Environmental Justice communities, Non-compliance with regulations

Technology

☑ Data access/availability or monitoring systems

☑ Transition to lower emissions technology and products

Liability

☑ Exposure to litigation

☑ Non-compliance with regulations

(2.2.2.14) Partners and stakeholders considered

☑ NGOs

☑ Customers

☑ Employees

☑ Investors

☑ Suppliers

☑ Regulators

☑ Local communities

☑ Indigenous peoples

☑ Other, please specify: Water utilities at a local level

(2.2.2.15) Has this process changed since the previous reporting year?

☑ No

(2.2.2.16) Further details of process

ONEOK recognizes that climate change may pose a number of risks and opportunities to our business. Our board of directors and executive management team evaluate climate-related risks and opportunities in connection with corporate strategic planning, including discussions related to reducing emissions and energy transformation. We engage in an annual comprehensive Enterprise Risk Management (ERM) process designed to identify and manage risk. Our annual ERM assessment is designed to enable our board of directors to establish a mutual understanding with management of the effectiveness of our risk-management practices and capabilities, to review our risk exposure and to elevate certain key risks for discussion at the board level. Risk management is an integral part of our annual strategic planning process, which addresses, among other things, both short-term and long-term risks and opportunities facing our company.

Row 2

(2.2.2.1) Environmental issue

☑ Water

(2.2.2.2) Indicate which of dependencies, impacts, risks, and opportunities are covered by the process for this environmental issue

☑ Dependencies
☑ Impacts
☑ Risks
☑ Opportunities

(2.2.2.3) Value chain stages covered

☑ Direct operations

(2.2.2.4) Coverage

☑ Full

(2.2.2.7) Type of assessment

☑ Qualitative only

(2.2.2.8) Frequency of assessment

☑ As important matters arise

(2.2.2.9) Time horizons covered

☑ Short-term
☑ Long-term

(2.2.2.10) Integration of risk management process

☑ Integrated into multi-disciplinary organization-wide risk management process

(2.2.2.11) Location-specificity used

☑ Site-specific
☑ Not location specific

(2.2.2.12) Tools and methods used

Commercially/publicly available tools
☑ WRI Aqueduct

Enterprise Risk Management
☑ Enterprise Risk Management
☑ Internal company methods

Other
☑ Desk-based research
☑ Partner and stakeholder consultation/analysis

☑ External consultants
☑ Materiality assessment
☑ Internal company methods
☑ Jurisdictional/landscape assessment

(2.2.2.13) Risk types and criteria considered

Acute physical

☑ Drought
☑ Tornado
☑ Landslide
☑ Heat waves
☑ Subsidence
☑ Flood (coastal, fluvial, pluvial, ground water)
☑ Storm (including blizzards, dust, and sandstorms)
☑ Other acute physical risk, please specify**:** Seismicity
☑ Toxic spills
☑ Cold wave/frost
☑ Pollution incident
☑ Cyclones, hurricanes, typhoons
☑ Heavy precipitation (rain, hail, snow/ice)

Chronic physical

☑ Soil erosion
☑ Solifluction
☑ Water stress
☑ Sea level rise
☑ Coastal erosion
☑ Rationing of municipal water supply
☑ Increased severity of extreme weather events
☑ Water availability at a basin/catchment level
☑ Changing precipitation patterns and types (rain, hail, snow/ice)
☑ Other chronic physical driver, please specify: Heat stress, changing wind patterns, precipitation or hydrological variability
☑ Saline intrusion
☑ Soil degradation
☑ Change in land-use
☑ Groundwater depletion
☑ Temperature variability

Policy

☑ Changes to national legislation

☑ Other policy, please specify**:** Lack of globally accepted and harmonized definitions, Introduction of regulatory standards for previously unregulated contaminants, Evolving national and state Environmental Justice regulatory frameworks

☑ Poor coordination between regulatory bodies

☑ Increased difficulty in obtaining operations permits

☑ Changes to international law and bilateral agreements

☑ Increased difficulty in obtaining water withdrawals permit

Market

☑ Changing customer behavior

☑ Uncertainty in the market signals

Reputation

☑ Impact on human health

☑ Increased partner and stakeholder concern and partner and stakeholder negative feedback

☑ Negative press coverage related to support of projects or activities with negative impacts on the environment (e.g. GHG emissions, deforestation & conversion, water stress)

☑ Stigmatization of sector

☑ Other reputation, please specify**:** Negative press coverage related to support of projects or activities with perceived negative impacts on EJ communities, Non-compliance with regulations

Technology

☑ Data access/availability or monitoring systems

☑ Other technology, please specify**:** Transition to lower emissions technology and products

Liability

☑ Exposure to litigation

☑ Non-compliance with regulations

(2.2.2.14) Partners and stakeholders considered

☑ NGOs

☑ Customers

☑ Local communities

☑ Indigenous peoples

☑ Employees
☑ Investors
☑ Regulators
☑ Water utilities at a local level

(2.2.2.15) Has this process changed since the previous reporting year?

☑ No

(2.2.2.16) Further details of process

ONEOK recognizes that climate change may pose a number of risks and opportunities to our business. Our board of directors and executive management team evaluate climate-related risks and opportunities in connection with corporate strategic planning, including discussions related to reducing emissions and energy transformation. We engage in an annual comprehensive Enterprise Risk Management (ERM) process designed to identify and manage risk. Our annual ERM assessment is designed to enable our board of directors to establish a mutual understanding with management of the effectiveness of our risk-management practices and capabilities, to review our risk exposure and to elevate certain key risks for discussion at the board level. Risk management is an integral part of our annual strategic planning process, which addresses, among other things, both short-term and long-term risks and opportunities facing our company. Water use, supply and resource conservation are important components of ONEOK's operations. By assessing water use through benchmarking and measurement equipment, we can identify opportunities for water reduction and reuse, potential for efficiency and cost savings. Wherever practical, we strive to decrease water use by reclaiming it within operations processes and construction project activities. During hydrostatic testing of new pipeline assets, our project teams reuse water to test multiple pipe segments or reuse it for alternative purposes where appropriate. Water is a required resource in the separation of NGLs into purity products. Our facilities have adopted processes to optimize water efficiency and reduce wastewater generation by recovering water for reuse. During construction, ONEOK takes proactive steps to assess and mitigate potential impacts to water resources. Our three-tiered conservation approach is critical during the planning and construction of pipelines. During 2023, ONEOK estimates that we avoided approximately 40% of the waterbodies and wetlands along planned pipeline routes. This included fully rerouting alignments or using trenchless boring technologies to install pipe under waterbodies and wetlands and avoiding impacts.

(2.2.7) Are the interconnections between environmental dependencies, impacts, risks and/or opportunities assessed?

(2.2.7.1) Interconnections between environmental dependencies, impacts, risks and/or opportunities assessed

☑ Yes

(2.2.7.2) Description of how interconnections are assessed

Our Enterprise Risk Management (ERM) program is overseen by our chief financial officer. The program is designed to identify, assess, monitor and manage risks that could affect our ability to fulfill our business objectives or execute our corporate strategy. Our ERM process encompasses the identification and assessment of a

broad range of risks and the development and implementation of plans to mitigate these risks. Risks that we have identified in this process generally relate to strategic, operational, financial, regulatory compliance, climate-related considerations, cybersecurity, human capital management and ESG aspects of our business.

(2.3) Have you identified priority locations across your value chain?

	Identification of priority locations	Primary reason for not identifying priority locations
	☑ No, and we do not plan to within the next two years	☑ Not an immediate strategic priority

(2.4) How does your organization define substantive effects on your organization?

Risks

(2.4.1) Type of definition

☑ Qualitative

(2.4.6) Metrics considered in definition

☑ Likelihood of effect occurring

☑ Other, please specify**:** Frequency a topic was raised by stakeholders, How the business' performance around a topic affects stakeholders

(2.4.7) Application of definition

In 2018, ONEOK conducted a formal materiality assessment regarding sustainability-related topics to identify issues that matter most to our business and stakeholders. The assessment process followed the recommended practices outlined by GRI at the time to understand topics that reflect our company's significant ESG impacts, or those that could substantively influence the assessment and decisions of stakeholders. We reviewed sustainability reporting frameworks, peer company reports, industry association guidance and media sources to identify industry-specific topics of significance. We then identified the materiality of issues based on the following criteria: • Frequency a topic was raised by stakeholders. • Likelihood and ability of a topic to impact our business objectives. • How the business' performance around a topic affects stakeholders. For the purpose of this assessment, we referenced the GRI's definition of materiality, which is different

from the definition set by Generally Accepted Accounting Principles (GAAP). ONEOK uses the GAAP definition of materiality in company SEC filings. While we may provide disclosures relating to a certain topic or recommendation, no disclosure in this report, in and of itself, should indicate whether we consider the topic or recommendation material to our business for the purpose of federal, state or other securities laws or disclosure regulations.

Opportunities

(2.4.1) Type of definition

☑ Qualitative

(2.4.6) Metrics considered in definition

☑ Likelihood of effect occurring

☑ Other, please specify**:** Frequency a topic was raised by stakeholders, How the business' performance around a topic affects stakeholders

(2.4.7) Application of definition

In 2018, ONEOK conducted a formal materiality assessment regarding sustainability-related topics to identify issues that matter most to our business and stakeholders. The assessment process followed the recommended practices outlined by GRI at the time to understand topics that reflect our company's significant ESG impacts, or those that could substantively influence the assessment and decisions of stakeholders. We reviewed sustainability reporting frameworks, peer company reports, industry association guidance and media sources to identify industry-specific topics of significance. We then identified the materiality of issues based on the following criteria: • Frequency a topic was raised by stakeholders. • Likelihood and ability of a topic to impact our business objectives. • How the business' performance around a topic affects stakeholders. For the purpose of this assessment, we referenced the GRI's definition of materiality, which is different from the definition set by Generally Accepted Accounting Principles (GAAP). ONEOK uses the GAAP definition of materiality in company SEC filings. While we may provide disclosures relating to a certain topic or recommendation, no disclosure in this report, in and of itself, should indicate whether we consider the topic or recommendation material to our business for the purpose of federal, state or other securities laws or disclosure regulations.

(2.5) Does your organization identify and classify potential water pollutants associated with its activities that could have a detrimental impact on water ecosystems or human health?

(2.5.1) Identification and classification of potential water pollutants

☑ Yes, we identify and classify our potential water pollutants

(2.5.2) How potential water pollutants are identified and classified

ONEOK works to minimize the impact of our operations on the environment while maintaining safe and reliable service and following applicable environmental laws and regulations. This includes identifying and classifying potential water pollutants associated with our operations that may have a detrimental impact on water ecosystems or human health if released. Our efforts are largely focused on using an integrated, system-based approach to manage the environmental aspects of our operations to help us identify, assess and control risks.

(2.5.1) Describe how your organization minimizes the adverse impacts of potential water pollutants on water ecosystems or human health associated with your activities.

Row 1

(2.5.1.1) Water pollutant category

☑ Other, please specify**:** Chemicals

(2.5.1.2) Description of water pollutant and potential impacts

Release of chemicals into the environmental may have detrimental impacts on the local ecosystem.

(2.5.1.3) Value chain stage

☑ Direct operations

(2.5.1.4) Actions and procedures to minimize adverse impacts

☑ Assessment of critical infrastructure and storage condition (leakages, spillages, pipe erosion etc.) and their resilience
☑ Industrial and chemical accidents prevention, preparedness, and response
☑ Reduction or phase out of hazardous substances

(2.5.1.5) Please explain

ONEOK discharges to fresh surface water in accordance with applicable federal state and local laws and regulations.

Row 2

(2.5.1.1) Water pollutant category

☑ Other, please specify**:** Hydrocarbons

(2.5.1.2) Description of water pollutant and potential impacts

Hydrocarbons are hydrophobic organic compounds with very low solubility. Release of hydrocarbons into the environmental may have detrimental impacts on the local ecosystem.

(2.5.1.3) Value chain stage

☑ Direct operations

(2.5.1.4) Actions and procedures to minimize adverse impacts

☑ Assessment of critical infrastructure and storage condition (leakages, spillages, pipe erosion etc.) and their resilience
☑ Industrial and chemical accidents prevention, preparedness, and response

(2.5.1.5) Please explain

ONEOK complies with applicable federal, state and local laws and regulations to minimize any potential releases of hydrocarbons into the environment.

Row 3

(2.5.1.1) Water pollutant category

☑ Other, please specify**:** Brine

(2.5.1.2) Description of water pollutant and potential impacts

Release of brine water into the environmental may have detrimental impacts on the local ecosystem.

(2.5.1.3) Value chain stage

☑ Direct operations

(2.5.1.4) Actions and procedures to minimize adverse impacts

☑ Assessment of critical infrastructure and storage condition (leakages, spillages, pipe erosion etc.) and their resilience
☑ Industrial and chemical accidents prevention, preparedness, and response

(2.5.1.5) Please explain

ONEOK complies with applicable federal, state and local laws and regulations to minimize any potential releases of brine into the environment.

C3. Disclosure of risks and opportunities

(3.1) Have you identified any environmental risks which have had a substantive effect on your organization in the reporting year, or are anticipated to have a substantive effect on your organization in the future?

Climate change

(3.1.1) Environmental risks identified

☑ Yes, both in direct operations and upstream/downstream value chain

Water

(3.1.1) Environmental risks identified

☑ Yes, both in direct operations and upstream/downstream value chain

Plastics

(3.1.1) Environmental risks identified

☑ No

(3.1.2) Primary reason why your organization does not consider itself to have environmental risks in your direct operations and/or upstream/downstream value chain

☑ Not an immediate strategic priority

(3.1.1) Provide details of the environmental risks identified which have had a substantive effect on your organization in the reporting year, or are anticipated to have a substantive effect on your organization in the future.

Climate change

(3.1.1.1) Risk identifier

☑ Risk1

(3.1.1.3) Risk types and primary environmental risk driver

Policy

☑ Changes to regulation of existing products and services

(3.1.1.4) Value chain stage where the risk occurs

☑ Direct operations

(3.1.1.6) Country/area where the risk occurs

☑ United States of America

(3.1.1.9) Organization-specific description of risk

There are increasing expectations that companies across all industries address ESG issues, including climate change. Changes in regulatory policies, public sentiment or widespread adoption of technologies that aim to address climate change through reducing GHG emissions may result in a reduction in the demand for hydrocarbon products, restrictions on their use or increased use of alternative energy sources. These changes could reduce the demand for our services, impacting our business, results of operations, financial position and cash flows. We believe it is likely that future governmental legislation and/or regulation on the federal, state and regional levels, may further require us to limit GHG emissions associated with our operations, pay additional fees associated with our GHG emissions or purchase allowances for such emissions. Methane Fees and other legislative and/or regulatory initiatives could make some of our activities uneconomic to maintain or operate. However, we cannot predict precisely what form these future legislative and/or regulatory initiatives will take, the stringency of such initiatives, when they will become effective or the impact on our capital expenditures, competitive position and results of operations.

(3.1.1.11) Primary financial effect of the risk

☑ Increased indirect [operating] costs

(3.1.1.12) Time horizon over which the risk is anticipated to have a substantive effect on the organization

☑ Short-term
☑ Long-term

(3.1.1.13) Likelihood of the risk having an effect within the anticipated time horizon

☑ More likely than not

(3.1.1.14) Magnitude

☑ Medium

(3.1.1.17) Are you able to quantify the financial effect of the risk?

☑ Yes

(3.1.1.24) Anticipated financial effect figure in the long-term – maximum (currency)

1292000000

(3.1.1.25) Explanation of financial effect figure

Our estimated maximum financial effect figure takes the US Social Cost of Carbon (190 per ton) multiplied by our combined Scope 1 and Scope 2 emissions for the reporting year.

(3.1.1.26) Primary response to risk

Compliance, monitoring and targets
☑ Implementation of environmental best practices in direct operations

(3.1.1.29) Description of response

GHG emissions in the midstream industry originate primarily from combustion engine exhaust, heater exhaust and fugitive methane gas emissions. International, federal, regional and/or state legislative and/or regulatory initiatives may attempt to control or limit GHG emissions, including initiatives directed at issues associated with climate change. Various federal and state legislative proposals have been introduced to regulate the emission of GHGs, particularly carbon dioxide and methane, and the United States Supreme Court has ruled that carbon dioxide is a pollutant subject to regulation by the EPA. In addition, there have been international efforts seeking legally binding reductions in emissions of GHGs.

Climate change

(3.1.1.1) Risk identifier

☑ Risk2

(3.1.1.3) Risk types and primary environmental risk driver

Acute physical

☑ Other acute physical risk, please specify**:** Severe weather changes, primarily temperature

(3.1.1.4) Value chain stage where the risk occurs

☑ Direct operations

(3.1.1.6) Country/area where the risk occurs

☑ United States of America

(3.1.1.9) Organization-specific description of risk

The threat of global climate change may create physical and financial risks to our business. Some of our customers' energy needs vary with weather conditions, primarily temperature. To the extent weather conditions may be affected by climate change, customers' energy use could increase or decrease depending on the duration and magnitude of any changes. Increased energy use due to weather changes may require us to invest in more pipelines and other infrastructure to serve increased demand. A decrease in energy use due to weather changes may affect our financial condition, through decreased revenues. Extreme weather conditions in general require more system backup, adding to costs, and can contribute to increased system stresses, including damage to our assets or service interruptions. Weather conditions outside of our operating territory could also have an impact on our revenues. Severe weather impacts our operating territories primarily through hurricanes, thunderstorms, tornados, floods, freezing temperatures and snow or ice storms. To the extent the severity or frequency of extreme weather events increases, this could increase our cost of providing services, including the cost of insurance, and the availability of certain insurance coverages could decrease.

(3.1.1.11) Primary financial effect of the risk

☑ Increased indirect [operating] costs

(3.1.1.12) Time horizon over which the risk is anticipated to have a substantive effect on the organization

☑ Short-term
☑ Long-term

(3.1.1.13) Likelihood of the risk having an effect within the anticipated time horizon

☑ About as likely as not

(3.1.1.14) Magnitude

☑ Medium

(3.1.1.17) Are you able to quantify the financial effect of the risk?

☑ No

(3.1.1.26) Primary response to risk

Infrastructure, technology and spending
☑ Improve maintenance of infrastructure

(3.1.1.29) Description of response

ONEOK's enterprise risk management process has identified severe weather events as a risk to our business. To mitigate this risk, the company has taken necessary precautions, including establishing redundant power supplies for critical facilities, capabilities for storing and managing product volumes during weather-related power outages, a 24-hour Pipeline Control Center capable of monitoring weather conditions, and facility-specific Emergency Response, Crisis Management and Business Continuity Plans that include planning and response for weather events.

(3.3) In the reporting year, was your organization subject to any fines, enforcement orders, and/or other penalties for water-related regulatory violations?

	Water-related regulatory violations	Fines, enforcement orders, and/or other penalties	Comment
	☑ Yes	☑ Fines	*We assign penalties or fines to the year in which the penalty or fine is paid.*

(3.3.1) Provide the total number and financial value of all water-related fines.

(3.3.1.1) Total number of fines

1

(3.3.1.2) Total value of fines

8640

(3.3.1.3) % of total facilities/operations associated

1

(3.3.1.4) Number of fines compared to previous reporting year

☑ Higher

(3.3.1.5) Comment

In the previous reporting year, we did not incur any water-related penalties.

(3.3.2) Provide details for all significant fines, enforcement orders and/or other penalties for water-related regulatory violations in the reporting year, and your plans for resolving them.

Row 1

(3.3.2.1) Type of penalty

☑ Fine

(3.3.2.2) Financial impact

8640

(3.3.2.3) Country/Area & River basin

☑ Other, please specify**:** United States, Cedar Bayou in Harris County

(3.3.2.4) Type of incident

☑ Effluent limit exceedances

(3.3.2.5) Description of penalty, incident, regulatory violation, significance, and resolution

We incurred one water-related penalty in the reporting year for an exceedance of total suspended solids (TSS) over the permitted TSS for two events that occurred in 2021. Adjustments to the treatment system have been made to correct the issue. While this event is not considered significant from an ecological or monetary impact, this event did impact our environmental compliance short-term incentive metric, agency reportable environmental event rate metric (AREER), for all ONEOK employees.

(3.6) Have you identified any environmental opportunities which have had a substantive effect on your organization in the reporting year, or are anticipated to have a substantive effect on your organization in the future?

Climate change

(3.6.1) Environmental opportunities identified

☑ Yes, we have identified opportunities, and some/all are being realized

Water

(3.6.1) Environmental opportunities identified

☑ No

(3.6.2) Primary reason why your organization does not consider itself to have environmental opportunities

☑ Evaluation in progress

(3.6.1) Provide details of the environmental opportunities identified which have had a substantive effect on your organization in the reporting year, or are anticipated to have a substantive effect on your organization in the future.

Climate change

(3.6.1.1) Opportunity identifier

☑ Opp1

(3.6.1.3) Opportunity type and primary environmental opportunity driver

Products and services

☑ Development of new products or services through R&D and innovation

(3.6.1.4) Value chain stage where the opportunity occurs

☑ Direct operations

(3.6.1.5) Country/area where the opportunity occurs

☑ United States of America

(3.6.1.8) Organization specific description

ONEOK's extensive midstream infrastructure systems connect North American energy supply with worldwide demand. Our more than 50,000-mile network of natural gas, NGL, refined products and crude oil pipelines and assets serve customers in some of the most productive U.S. shale basins and key demand centers. Over the last five years, ONEOK has invested nearly 10 billion in capital-growth projects and infrastructure maintenance. We are focused on safe, resilient and reliable operations, and as one of ONEOK's core values, innovation plays a key role in our business. We seek to develop creative solutions by leveraging collaboration through ingenuity and technology – continually looking for ways to improve and move our company and industry forward.

(3.6.1.9) Primary financial effect of the opportunity

☑ Increased revenues through access to new and emerging markets

(3.6.1.10) Time horizon over which the opportunity is anticipated to have a substantive effect on the organization

☑ Short-term
☑ Long-term

(3.6.1.11) Likelihood of the opportunity having an effect within the anticipated time horizon

☑ Likely (66–100%)

(3.6.1.12) Magnitude

☑ Medium

(3.6.1.15) Are you able to quantify the financial effects of the opportunity?

☑ No

(3.6.1.26) Strategy to realize opportunity

ONEOK's long-term business strategy includes potential renewable energy and low-carbon investment opportunities that contribute to long-term growth, profitability and business diversification.

Climate change

(3.6.1.1) Opportunity identifier

☑ Opp2

(3.6.1.3) Opportunity type and primary environmental opportunity driver

Energy source

☑ Use of low-carbon energy sources

(3.6.1.4) Value chain stage where the opportunity occurs

☑ Direct operations

(3.6.1.5) Country/area where the opportunity occurs

☑ United States of America

(3.6.1.8) Organization specific description

Key business groups are working collaboratively with ONEOK business segments, customers, service providers and various government agencies to identify potential low-carbon or emission-reducing projects or investments. Examples of opportunities under evaluation include: • Further electrification of compression assets. ONEOK's Natural Gas Gathering and Processing segment's compression currently is nearly 70% electric, with the Rocky Mountain region's compression more than 80% electric. In ONEOK's Natural Gas Liquids segment, more than 95% of pump stations are electric. • Sourcing renewable energy for operations. Approximately 30% of the current electrical supply in the regions we operate is sourced from renewables. • Low-carbon liquid fuels. Our recent multimillion dollar investment at its Galena Park marine terminal will expand potential to provide segregated terminalling and distribution capabilities for Sustainable Aviation Fuel. • Hydrogen. We provided Letters of Support for two hydrogen hubs that were selected in 2023 for funding by the DOE. ONEOK also is a funding partner on a study, led by GTI Energy, to evaluate the potential for underground hydrogen storage in the Anadarko Basin in Oklahoma. We also participate in part of the DOE's larger H2@Scale

initiative to advance affordable hydrogen production, storage, distribution and use across multiple industry sectors. Unless otherwise stated, this report excludes data from Magellan operations acquired in September 2023.

(3.6.1.9) Primary financial effect of the opportunity

☑ Increased revenues through access to new and emerging markets

(3.6.1.10) Time horizon over which the opportunity is anticipated to have a substantive effect on the organization

☑ Short-term

☑ Long-term

(3.6.1.11) Likelihood of the opportunity having an effect within the anticipated time horizon

☑ More likely than not (50–100%)

(3.6.1.12) Magnitude

☑ Medium

(3.6.1.15) Are you able to quantify the financial effects of the opportunity?

☑ No

(3.6.1.26) Strategy to realize opportunity

ONEOK's long-term business strategy includes potential renewable energy and low-carbon investment opportunities that contribute to long-term growth, profitability and business diversification.

Climate change

(3.6.1.1) Opportunity identifier

☑ Opp3

(3.6.1.3) Opportunity type and primary environmental opportunity driver

Energy source

☑ Use of carbon capture and storage

(3.6.1.4) Value chain stage where the opportunity occurs

☑ Direct operations

(3.6.1.5) Country/area where the opportunity occurs

☑ United States of America

(3.6.1.8) Organization specific description

We are evaluating opportunities to capture CO2 from our operations and either sequester it permanently underground or use it to produce more valuable products. As CCUS technologies continue to advance, we will evaluate our operating assets for opportunities to further reduce CO2 emissions. We are also evaluating CCUS projects as part of the energy transformation. As a midstream service provider, we are evaluating opportunities to capture, transport and store CO2 for existing and new customers that need those services. Examples of these projects include: • Roughrider CO2 Storage Hub – We partnered with the Energy and Environmental Research Center to complete a feasibility study for large-scale CO2 sequestration in North Dakota that is expected to be completed in 2026. • CUSP Midstream Operator Storage of CO2 – We partnered with the Kansas Geological Survey to complete a feasibility study for CO2 sequestration around our midstream assets in Kansas. The study will evaluate the geologic potential to store CO2 from our existing operations and other potential sources. This project was also partially funded by the DOE and includes contributions from several of the DOE's National Laboratories.

(3.6.1.9) Primary financial effect of the opportunity

☑ Increased revenues through access to new and emerging markets

(3.6.1.10) Time horizon over which the opportunity is anticipated to have a substantive effect on the organization

☑ Short-term

☑ Long-term

(3.6.1.11) Likelihood of the opportunity having an effect within the anticipated time horizon

☑ More likely than not (50–100%)

(3.6.1.12) Magnitude

☑ Medium

(3.6.1.15) Are you able to quantify the financial effects of the opportunity?

☑ No

(3.6.1.26) Strategy to realize opportunity

ONEOK's long-term business strategy includes potential renewable energy and low-carbon investment opportunities that contribute to long-term growth, profitability and business diversification.

Climate change

(3.6.1.1) Opportunity identifier

☑ Opp4

(3.6.1.3) Opportunity type and primary environmental opportunity driver

Resilience

☑ Other resilience opportunity, please specify: Natural gas infrastructure innovation

(3.6.1.4) Value chain stage where the opportunity occurs

☑ Direct operations

(3.6.1.5) Country/area where the opportunity occurs

☑ United States of America

(3.6.1.6) River basin where the opportunity occurs

☑ Unknown

(3.6.1.8) Organization specific description

We recognize the importance of using natural gas infrastructure to accelerate the energy transformation. We are participating in several studies and initiatives to explore how these assets can contribute to the energy transformation. • Pipeline Blending Cooperative Research and Development Agreement (CRADA) – A HyBlend Project – A DOE initiative to research opportunities for hydrogen blending in natural gas infrastructure. The project includes more than 20 energy industry participants, national labs and academic institutions. Focus areas of the study include materials compatibility research, hydrogen life-cycle emissions analysis and evaluation of the economic performance of technology. • GTI Energy Net Zero Infrastructure Program – A GTI Energyled consortium made up of academia, industry, environmental non-governmental organizations (NGOs) and technical experts working together to determine the most practical opportunities for integrating low-carbon solutions within the current natural gas infrastructure. • Renewable Natural Gas (RNG) – Natural gas produced from landfills, wastewater treatment and agricultural sources is a "drop-in" alternative to fossil fuel natural gas. We are supportive of the development of this industry and the low-carbon alternative it presents. We will continue to use our existing infrastructure to connect RNG production sites and facilitate the movement of RNG to markets and users on our system.

(3.6.1.9) Primary financial effect of the opportunity

☑ Increased revenues through access to new and emerging markets

(3.6.1.10) Time horizon over which the opportunity is anticipated to have a substantive effect on the organization

☑ Short-term

☑ Long-term

(3.6.1.11) Likelihood of the opportunity having an effect within the anticipated time horizon

☑ More likely than not (50–100%)

(3.6.1.12) Magnitude

☑ Medium

(3.6.1.15) Are you able to quantify the financial effects of the opportunity?

☑ No

(3.6.1.26) Strategy to realize opportunity

ONEOK’s long-term business strategy includes potential renewable energy and low-carbon investment opportunities that contribute to long-term growth, profitability and business diversification.

C4. Governance

(4.1) Does your organization have a board of directors or an equivalent governing body?

(4.1.1) Board of directors or equivalent governing body

☑ Yes

(4.1.2) Frequency with which the board or equivalent meets

☑ More frequently than quarterly

(4.1.3) Types of directors your board or equivalent is comprised of

☑ Executive directors or equivalent
☑ Non-executive directors or equivalent
☑ Independent non-executive directors or equivalent

(4.1.4) Board diversity and inclusion policy

☑ No

(4.1.1) Is there board-level oversight of environmental issues within your organization?

	Board-level oversight of this environmental issue	Primary reason for no board-level oversight of this environmental issue
Climate change	☑ Yes	
Water	☑ Yes	
Biodiversity	☑ No, and we do not plan to within the next two years	☑ Not an immediate strategic priority

(4.1.2) Identify the positions (do not include any names) of the individuals or committees on the board with accountability for environmental issues and provide details of the board's oversight of environmental issues.

Climate change

(4.1.2.1) Positions of individuals or committees with accountability for this environmental issue

☑ Board chair
☑ Chief Executive Officer (CEO)
☑ Board-level committee

(4.1.2.2) Positions' accountability for this environmental issue is outlined in policies applicable to the board

☑ Yes

(4.1.2.3) Policies which outline the positions' accountability for this environmental issue

☑ Other policy applicable to the board, please specify**:** Audit Committee Charter

(4.1.2.4) Frequency with which this environmental issue is a scheduled agenda item

☑ Scheduled agenda item in some board meetings – at least annually

(4.1.2.5) Governance mechanisms into which this environmental issue is integrated

☑ Monitoring progress towards corporate targets
☑ Overseeing and guiding the development of a business strategy
☑ Overseeing and guiding acquisitions, mergers, and divestitures
☑ Overseeing and guiding major capital expenditures
☑ Other, please specify**:** Biannual examination of the company's ESG practices, performance, risks and opportunities

(4.1.2.7) Please explain

Our Board provides key leadership, guidance and diverse energy industry and business expertise as it oversees executive management's development of the company's ESG practices. This oversight includes regular engagement with, and updates by, our CEO, executive management and others. Our Board also conducts a biannual examination of the company's ESG practices, performance, risks and opportunities. Such examinations have been incorporated into the company's Audit Committee Charter and are scheduled to take place at the Board's February and August meetings. In 2023, these examinations covered topics such as environmental, safety and health performance, process safety, continuous improvement plans, GHG emission trends, GHG emissions reduction performance, environmental, social and governance performance, risks and opportunities.

Water

(4.1.2.1) Positions of individuals or committees with accountability for this environmental issue

☑ Other, please specify**:** Vice President, ESH and ESH Leadership Committee

(4.1.2.2) Positions' accountability for this environmental issue is outlined in policies applicable to the board

☑ No

(4.1.2.4) Frequency with which this environmental issue is a scheduled agenda item

☑ Sporadic – agenda item as important matters arise

(4.2) Does your organization’s board have competency on environmental issues?

	Board-level competency on this environmental issue
Climate change	☑ Not assessed
Water	☑ Not assessed

(4.3) Is there management-level responsibility for environmental issues within your organization?

	Management-level responsibility for this environmental issue
Climate change	☑ Yes
Water	☑ Yes
Biodiversity	☑ Yes

(4.3.1) Provide the highest senior management-level positions or committees with responsibility for environmental issues (do not include the names of individuals).

Climate change

(4.3.1.1) Position of individual or committee with responsibility

Executive level

☑ Chief Executive Officer (CEO)

(4.3.1.2) Environmental responsibilities of this position

Dependencies, impacts, risks and opportunities

☑ Assessing environmental dependencies, impacts, risks, and opportunities

☑ Assessing future trends in environmental dependencies, impacts, risks, and opportunities

☑ Managing environmental dependencies, impacts, risks, and opportunities

Policies, commitments, and targets

☑ Monitoring compliance with corporate environmental policies and/or commitments

☑ Measuring progress towards environmental corporate targets

☑ Setting corporate environmental policies and/or commitments

☑ Setting corporate environmental targets

Strategy and financial planning

☑ Developing a business strategy which considers environmental issues

☑ Implementing the business strategy related to environmental issues

☑ Managing environmental reporting, audit, and verification processes

☑ Managing priorities related to innovation/low-environmental impact products or services (including R&D)

Other

☑ Providing employee incentives related to environmental performance

(4.3.1.4) Reporting line

☑ Reports to the board directly

(4.3.1.5) Frequency of reporting to the board on environmental issues

☑ More frequently than quarterly

(4.3.1.6) Please explain

Our CEO oversees the development, implementation and reporting of the company's ESG practices; facilitates enterprise risk management process with participation and oversight from the board of directors.

Water

(4.3.1.1) Position of individual or committee with responsibility

Committee

☑ Other committee, please specify**:** ESH Leadership Committee

(4.3.1.2) Environmental responsibilities of this position

Dependencies, impacts, risks and opportunities

☑ Assessing environmental dependencies, impacts, risks, and opportunities

☑ Assessing future trends in environmental dependencies, impacts, risks, and opportunities

☑ Managing environmental dependencies, impacts, risks, and opportunities

Strategy and financial planning

☑ Managing environmental reporting, audit, and verification processes

(4.3.1.4) Reporting line

☑ Reports to the Chief Executive Officer (CEO)

(4.3.1.5) Frequency of reporting to the board on environmental issues

☑ More frequently than quarterly

(4.3.1.6) Please explain

We have ESH and Sustainability Leadership Committees that provide vision, leadership, direction and oversight for our ESG practices and ESH programs, processes and management systems. These committees consist of senior leadership representatives and have several responsibilities including: Providing regular communication to executive management and our Board of Directors on ESH and Sustainability/ESG matters; Promoting and advocating expectations for ESH and ESG excellence across our organization; Supporting broad communication of ESH and ESG policies, standards, goals and objectives and promoting their consistent application throughout our company; and Overseeing the regulatory landscape with respect to changing ESH and ESG expectations and requirements. Members of these committees routinely include key leaders from various departments across the company including Operations, Human Resources, Legal, Commercial, ESH, Government Relations, Accounting and Investor Relations.

Climate change

(4.3.1.1) Position of individual or committee with responsibility

Executive level

☑ Other C-Suite Officer, please specify**:** Chief Legal Officer

(4.3.1.2) Environmental responsibilities of this position

Dependencies, impacts, risks and opportunities

☑ Assessing environmental dependencies, impacts, risks, and opportunities

☑ Assessing future trends in environmental dependencies, impacts, risks, and opportunities

☑ Managing environmental dependencies, impacts, risks, and opportunities

Engagement

☑ Managing engagement in landscapes and/or jurisdictions

☑ Managing public policy engagement related to environmental issues

☑ Managing supplier compliance with environmental requirements

Policies, commitments, and targets

☑ Monitoring compliance with corporate environmental policies and/or commitments

☑ Measuring progress towards environmental corporate targets

☑ Setting corporate environmental policies and/or commitments

☑ Setting corporate environmental targets

Strategy and financial planning

☑ Developing a business strategy which considers environmental issues

☑ Implementing the business strategy related to environmental issues

☑ Managing environmental reporting, audit, and verification processes

☑ Managing priorities related to innovation/low-environmental impact products or services (including R&D)

(4.3.1.4) Reporting line

☑ Reports to the Chief Executive Officer (CEO)

(4.3.1.5) Frequency of reporting to the board on environmental issues

☑ More frequently than quarterly

(4.3.1.6) Please explain

Chief Legal Officer encompasses direct reports and teams responsible for engagement and supplier compliance.

Climate change

(4.3.1.1) Position of individual or committee with responsibility

Committee

☑ Other committee, please specify**:** Sustainability Leadership Committee

(4.3.1.2) Environmental responsibilities of this position

Dependencies, impacts, risks and opportunities

☑ Assessing environmental dependencies, impacts, risks, and opportunities

☑ Assessing future trends in environmental dependencies, impacts, risks, and opportunities

☑ Managing environmental dependencies, impacts, risks, and opportunities

Policies, commitments, and targets

☑ Monitoring compliance with corporate environmental policies and/or commitments

☑ Measuring progress towards environmental corporate targets

☑ Setting corporate environmental policies and/or commitments

☑ Setting corporate environmental targets

Strategy and financial planning

☑ Developing a business strategy which considers environmental issues

☑ Implementing the business strategy related to environmental issues

☑ Managing environmental reporting, audit, and verification processes

☑ Managing priorities related to innovation/low-environmental impact products or services (including R&D)

(4.3.1.4) Reporting line

☑ Reports to the Chief Executive Officer (CEO)

(4.3.1.5) Frequency of reporting to the board on environmental issues

☑ As important matters arise

(4.3.1.6) Please explain

The Sustainability Leadership Committee's goal is to continuously improve ESG performance and provide meaningful disclosures. The Sustainability Leadership Committee, ultimately reporting to the ESH Leadership Committee, provides ONEOK with sustainability-focused vision, direction and oversight.

Climate change

(4.3.1.1) Position of individual or committee with responsibility

Committee

☑ Other committee, please specify**:** ESH Leadership Committee

(4.3.1.2) Environmental responsibilities of this position

Dependencies, impacts, risks and opportunities

☑ Assessing environmental dependencies, impacts, risks, and opportunities

☑ Assessing future trends in environmental dependencies, impacts, risks, and opportunities

☑ Managing environmental dependencies, impacts, risks, and opportunities

Policies, commitments, and targets

☑ Monitoring compliance with corporate environmental policies and/or commitments

☑ Measuring progress towards environmental corporate targets

☑ Setting corporate environmental policies and/or commitments

☑ Setting corporate environmental targets

Strategy and financial planning

☑ Developing a business strategy which considers environmental issues

☑ Implementing the business strategy related to environmental issues

☑ Managing environmental reporting, audit, and verification processes

☑ Managing priorities related to innovation/low-environmental impact products or services (including R&D)

(4.3.1.4) Reporting line

☑ Reports to the Chief Executive Officer (CEO)

(4.3.1.5) Frequency of reporting to the board on environmental issues

☑ More frequently than quarterly

(4.3.1.6) Please explain

The ESH Leadership Committee provides vision, leadership, direction and oversight for our ESG and ESH programs, processes and management systems.

Climate change

(4.3.1.1) Position of individual or committee with responsibility

Other

☑ Other, please specify**:** Capital Ventures and Alternative Energy Solutions Groups

(4.3.1.2) Environmental responsibilities of this position

Dependencies, impacts, risks and opportunities

☑ Assessing environmental dependencies, impacts, risks, and opportunities

☑ Assessing future trends in environmental dependencies, impacts, risks, and opportunities

☑ Managing environmental dependencies, impacts, risks, and opportunities

Policies, commitments, and targets

☑ Monitoring compliance with corporate environmental policies and/or commitments

☑ Measuring progress towards environmental corporate targets

☑ Setting corporate environmental policies and/or commitments

Strategy and financial planning

☑ Developing a business strategy which considers environmental issues

☑ Managing environmental reporting, audit, and verification processes

☑ Managing priorities related to innovation/low-environmental impact products or services (including R&D)

(4.3.1.4) Reporting line

☑ Reports to the Chief Executive Officer (CEO)

(4.3.1.5) Frequency of reporting to the board on environmental issues

☑ As important matters arise

(4.3.1.6) Please explain

This group supports the integration of ESG policy and practices into daily operation.

(4.5) Do you provide monetary incentives for the management of environmental issues, including the attainment of targets?

Climate change

(4.5.1) Provision of monetary incentives related to this environmental issue

☑ Yes

(4.5.2) % of total C-suite and board-level monetary incentives linked to the management of this environmental issue

10

(4.5.3) Please explain

We established an internal environmental performance metric in 2014 that became a part of the short-term incentive plan performance criteria for all our employees. Our Agency Reportable Environmental Event Rate ("AREER") is defined as the total number of releases and excess emission events that trigger a federal, state or local environmental reporting requirement (with some exceptions to account for events outside our control, planned maintenance and disparities in reporting requirements across our operations) per 200,000 work-hours. This metric promotes a continued reduction in spills and emission events that are reportable to a state or federal agency. Since the implementation of the AREER metric in 2014, we have seen substantial reductions overall in our rate of reportable environmental events.

Water

(4.5.1) Provision of monetary incentives related to this environmental issue

☑ Yes

(4.5.2) % of total C-suite and board-level monetary incentives linked to the management of this environmental issue

10

(4.5.3) Please explain

We established an internal environmental performance metric in 2014 that became a part of the short-term incentive plan performance criteria for all our employees. Our Agency Reportable Environmental Event Rate ("AREER") is defined as the total number of releases and excess emission events that trigger a federal, state or local environmental reporting requirement (with some exceptions to account for events outside our control, planned maintenance and disparities in reporting requirements across our operations) per 200,000 work-hours. This metric promotes a continued reduction in spills and emission events that are reportable to a state or federal agency. Since the implementation of the AREER metric in 2014, we have seen substantial reductions overall in our rate of reportable environmental events.

(4.5.1) Provide further details on the monetary incentives provided for the management of environmental issues (do not include the names of individuals).

Climate change

(4.5.1.1) Position entitled to monetary incentive

Board or executive level

☑ Corporate executive team

(4.5.1.2) Incentives

☑ Bonus - % of salary

(4.5.1.3) Performance metrics

Targets

☑ Other targets-related metrics, please specify **:**Total recordable incident rate, Agency recordable incident rate (AREER)

Pollution

☑ Reduction/elimination of environmental incidents and/or environmental notices (notices of violation)

(4.5.1.4) Incentive plan the incentives are linked to

☑ Short-Term Incentive Plan, or equivalent, only (e.g. contractual annual bonus)

(4.5.1.6) How the position's incentives contribute to the achievement of your environmental commitments and/or climate transition plan

ONEOK's Agency Reportable Environmental Event Rate (AREER) is an internal environmental metric that influences the short-term incentive (STI) criteria for all ONEOK employees. The AREER promotes a continued reduction in releases and emission events that are reportable to a state or federal agency. While there is not an industry-wide metric for environmental measurement, we understand that targets and incentives play an important role in improving our environmental performance. We continue to set challenging but achievable targets to reduce the number of AREER events and our environmental impacts and consistently look for ways to improve energy efficiency and manage our carbon emissions across our operating footprint, including implementing innovative technologies and undertaking projects to manage our operating emissions. Disclosure and communication of those goals and performance of the AREER metric is performed through the Corporate Sustainability, Environmental, Social and Governance Report and Proxy Statement.

Water

(4.5.1.1) Position entitled to monetary incentive

Board or executive level

☑ Corporate executive team

(4.5.1.2) Incentives

☑ Bonus - % of salary

(4.5.1.3) Performance metrics

Targets

☑ Other targets-related metrics, please specify**:** Total recordable incident rate, Agency recordable incident rate (AREER)

Pollution

☑ Reduction of water pollution incidents

☑ Reduction/elimination of environmental incidents and/or environmental notices (notices of violation)

(4.5.1.4) Incentive plan the incentives are linked to

☑ Short-Term Incentive Plan, or equivalent, only (e.g. contractual annual bonus)

(4.5.1.6) How the position's incentives contribute to the achievement of your environmental commitments and/or climate transition plan

ONEOK's Agency Reportable Environmental Event Rate (AREER) is an internal environmental metric that influences the short-term incentive (STI) criteria for all ONEOK employees. The AREER promotes a continued reduction in releases and emission events that are reportable to a state or federal agency. While there is not an industry-wide metric for environmental measurement, we understand that targets and incentives play an important role in improving our environmental performance. We continue to set challenging but achievable targets to reduce the number of AREER events and our environmental impacts and consistently look for ways to improve energy efficiency and manage our carbon emissions across our operating footprint, including implementing innovative technologies and undertaking projects to manage our operating emissions. Disclosure and communication of those goals and performance of the AREER metric is performed through the Corporate Sustainability, Environmental, Social and Governance Report and Proxy Statement.

(4.6) Does your organization have an environmental policy that addresses environmental issues?

	Does your organization have any environmental policies?	Primary reason for not having an environmental policy
	☑ No, but we plan to within the next two years	☑ Not an immediate strategic priority

(4.10) Are you a signatory or member of any environmental collaborative frameworks or initiatives?

	Are you a signatory or member of any environmental collaborative frameworks or initiatives?
	☑ No, and we do not plan to within the next two years

(4.11) In the reporting year, did your organization engage in activities that could directly or indirectly influence policy, law, or regulation that may (positively or negatively) impact the environment?

	External engagement activities that could directly or indirectly influence policy, law, or regulation that may impact the environment	Indicate whether your organization has a public commitment or position statement to conduct your engagement activities in line with global environmental treaties or policy goals
	☑ Yes, we engaged directly with policy makers ☑ Yes, we engaged indirectly through, and/or provided financial or in-kind support to a trade association or other intermediary organization or individual whose activities could influence policy, law, or regulation	☑ No, and we do not plan to have one in the next two years

(4.11.2) Provide details of your indirect engagement on policy, law, or regulation that may (positively or negatively) impact the environment through trade associations or other intermediary organizations or individuals in the reporting year.

Row 1

(4.11.2.1) Type of indirect engagement

☑ Indirect engagement via a trade association

(4.11.2.4) Trade association

North America

☑ American Petroleum Institute

(4.11.2.5) Environmental issues relevant to the policies, laws, or regulations on which the organization or individual has taken a position

☑ Climate change

(4.11.2.6) Indicate whether your organization's position is consistent with the organization or individual you engage with

☑ Mixed

(4.11.2.7) Indicate whether your organization attempted to influence the organization or individual's position in the reporting year

☑ No, we did not attempt to influence their position

(4.11.2.8) Describe how your organization's position is consistent with or differs from the organization or individual's position, and any actions taken to influence their position

ONEOK participates in a number of industry organizations in addition to ONE Future that, along with other industry objectives, pursue certain emissions reductions or other sustainability-focused initiatives. As part of our memberships, employees serve on boards, steering committees, task forces and working groups for various industry associations such as the American Petroleum Institute (API), Energy Infrastructure Council (EIC), GPA Midstream Association and Interstate Natural Gas Association of America (INGAA), to name a few. Task force or committee participation has included focus areas such as air permitting, ESG reporting, diversity and inclusion, emissions reduction opportunities and more. In 2023, ONEOK became a participant in The Environmental Partnership, a voluntary coalition of oil and natural gas companies focused on reducing air emissions and accelerating environmental performance through collaboration and best practices.

Row 2

(4.11.2.1) Type of indirect engagement

☑ Indirect engagement via a trade association

(4.11.2.4) Trade association

North America

☑ Other trade association in North America, please specify**:** Interstate Natural Gas Association of America

(4.11.2.5) Environmental issues relevant to the policies, laws, or regulations on which the organization or individual has taken a position

☑ Climate change

(4.11.2.6) Indicate whether your organization's position is consistent with the organization or individual you engage with

☑ Mixed

(4.11.2.7) Indicate whether your organization attempted to influence the organization or individual's position in the reporting year

☑ No, we did not attempt to influence their position

(4.11.2.8) Describe how your organization's position is consistent with or differs from the organization or individual's position, and any actions taken to influence their position

We are a member of the Interstate Natural Gas Association of America (INGAA), an industry association that advocates for the North American natural gas pipeline industry. A ONEOK representative serves on the INGAA Board of Directors and its Climate Strategy Task Force. We provided input on the development of INGAA's 2021 Vision Forward commitment, which outlines the association's dedication to a cleaner energy future. Through our association membership, ONEOK has committed to reducing methane emissions from natural gas pipelines, compressor stations and storage wells.

Row 3

(4.11.2.1) Type of indirect engagement

☑ Indirect engagement via a trade association

(4.11.2.4) Trade association

North America

☑ Other trade association in North America, please specify**:** Gas Processors Association

(4.11.2.5) Environmental issues relevant to the policies, laws, or regulations on which the organization or individual has taken a position

☑ Climate change

(4.11.2.6) Indicate whether your organization's position is consistent with the organization or individual you engage with

☑ Mixed

(4.11.2.7) Indicate whether your organization attempted to influence the organization or individual's position in the reporting year

☑ No, we did not attempt to influence their position

(4.11.2.8) Describe how your organization's position is consistent with or differs from the organization or individual's position, and any actions taken to influence their position

ONEOK participates in a number of industry organizations in addition to ONE Future that, along with other industry objectives, pursue certain emissions reductions or other sustainability-focused initiatives. As part of our memberships, employees serve on boards, steering committees, task forces and working groups for various industry associations such as the American Petroleum Institute (API), Energy Infrastructure Council (EIC), GPA Midstream Association and Interstate Natural Gas Association of America (INGAA), to name a few. Task force or committee participation has included focus areas such as air permitting, ESG reporting, diversity and inclusion, emissions reduction opportunities and more. In 2023, ONEOK became a participant in The Environmental Partnership, a voluntary coalition of oil and natural gas companies focused on reducing air emissions and accelerating environmental performance through collaboration and best practices.

Row 4

(4.11.2.1) Type of indirect engagement

☑ Indirect engagement via a trade association

(4.11.2.4) Trade association

North America

☑ American Gas Association

(4.11.2.5) Environmental issues relevant to the policies, laws, or regulations on which the organization or individual has taken a position

☑ Climate change

(4.11.2.6) Indicate whether your organization's position is consistent with the organization or individual you engage with

☑ Mixed

(4.11.2.7) Indicate whether your organization attempted to influence the organization or individual's position in the reporting year

☑ No, we did not attempt to influence their position

(4.11.2.8) Describe how your organization's position is consistent with or differs from the organization or individual's position, and any actions taken to influence their position

ONEOK participates in a number of industry organizations in addition to ONE Future that, along with other industry objectives, pursue certain emissions reductions or other sustainability-focused initiatives. As part of our memberships, employees serve on boards, steering committees, task forces and working groups for various industry associations such as the American Petroleum Institute (API), Energy Infrastructure Council (EIC), GPA Midstream Association and Interstate Natural Gas Association of America (INGAA), to name a few. Task force or committee participation has included focus areas such as air permitting, ESG reporting, diversity and inclusion, emissions reduction opportunities and more. In 2023, ONEOK became a participant in The Environmental Partnership, a voluntary coalition of oil and natural gas companies focused on reducing air emissions and accelerating environmental performance through collaboration and best practices.

Row 5

(4.11.2.1) Type of indirect engagement

☑ Indirect engagement via a trade association

(4.11.2.4) Trade association

North America

☑ Other trade association in North America, please specify**:** Liquid Energy Pipelines Association

(4.11.2.5) Environmental issues relevant to the policies, laws, or regulations on which the organization or individual has taken a position

☑ Climate change

(4.11.2.6) Indicate whether your organization's position is consistent with the organization or individual you engage with

☑ Mixed

(4.11.2.7) Indicate whether your organization attempted to influence the organization or individual's position in the reporting year

☑ No, we did not attempt to influence their position

(4.11.2.8) Describe how your organization's position is consistent with or differs from the organization or individual's position, and any actions taken to influence their position

ONEOK participates in a number of industry organizations in addition to ONE Future that, along with other industry objectives, pursue certain emissions reductions or other sustainability-focused initiatives. As part of our memberships, employees serve on boards, steering committees, task forces and working groups for various industry associations such as the American Petroleum Institute (API), Energy Infrastructure Council (EIC), GPA Midstream Association and Interstate Natural Gas Association of America (INGAA), to name a few. Task force or committee participation has included focus areas such as air permitting, ESG reporting, diversity and inclusion, emissions reduction opportunities and more. In 2023, ONEOK became a participant in The Environmental Partnership, a voluntary coalition of oil and natural gas companies focused on reducing air emissions and accelerating environmental performance through collaboration and best practices.

Row 6

(4.11.2.1) Type of indirect engagement

☑ Indirect engagement via a trade association

(4.11.2.4) Trade association

North America

☑ American Fuel & Petrochemical Manufacturers

(4.11.2.5) Environmental issues relevant to the policies, laws, or regulations on which the organization or individual has taken a position

☑ Climate change

(4.11.2.6) Indicate whether your organization's position is consistent with the organization or individual you engage with

☑ Mixed

(4.11.2.7) Indicate whether your organization attempted to influence the organization or individual's position in the reporting year

☑ No, we did not attempt to influence their position

(4.11.2.8) Describe how your organization's position is consistent with or differs from the organization or individual's position, and any actions taken to influence their position

ONEOK participates in a number of industry organizations in addition to ONE Future that, along with other industry objectives, pursue certain emissions reductions or other sustainability-focused initiatives. As part of our memberships, employees serve on boards, steering committees, task forces and working groups for various industry associations such as the American Petroleum Institute (API), Energy Infrastructure Council (EIC), GPA Midstream Association and Interstate Natural Gas Association of America (INGAA), to name a few. Task force or committee participation has included focus areas such as air permitting, ESG reporting, diversity and

inclusion, emissions reduction opportunities and more. In 2023, ONEOK became a participant in The Environmental Partnership, a voluntary coalition of oil and natural gas companies focused on reducing air emissions and accelerating environmental performance through collaboration and best practices.

(4.12.1) Provide details on the information published about your organization's response to environmental issues for this reporting year in places other than your CDP response. Please attach the publication.

Row 1

(4.12.1.1) Publication

☑ In voluntary communications

(4.12.1.3) Environmental issues covered in publication

☑ Climate change
☑ Water

(4.12.1.4) Status of the publication

☑ Complete

(4.12.1.5) Content elements

☑ Emission targets

Row 2

(4.12.1.1) Publication

☑ In mainstream reports, in line with environmental disclosure standards or frameworks

(4.12.1.2) Standard or framework the report is in line with

☑ GRI
☑ TCFD
☑ Other, please specify**:** Sustainability Accounting Standards Board (SASB)

(4.12.1.3) Environmental issues covered in publication

☑ Climate change
☑ Water
☑ Biodiversity

(4.12.1.4) Status of the publication

☑ Complete

(4.12.1.5) Content elements

☑ Strategy
☑ Governance
☑ Emission targets
☑ Emissions figures
☑ Risks & Opportunities
☑ Biodiversity indicators
☑ Water accounting figures

(4.12.1.6) Page/section reference

Corporate Sustainability Report, pages 6-106

Row 3

(4.12.1.1) Publication

☑ In mainstream reports, in line with environmental disclosure standards or frameworks

(4.12.1.2) Standard or framework the report is in line with

☑ TCFD

(4.12.1.3) Environmental issues covered in publication

☑ Climate change
☑ Water

(4.12.1.4) Status of the publication

☑ Complete

(4.12.1.5) Content elements

☑ Governance
☑ Risks & Opportunities
☑ Strategy
☑ Emissions figures

(4.12.1.6) Page/section reference

Annual Report, pages 28-44

Row 4

(4.12.1.1) Publication

☑ In mainstream reports, in line with environmental disclosure standards or frameworks

(4.12.1.2) Standard or framework the report is in line with

☑ TCFD

(4.12.1.3) Environmental issues covered in publication

☑ Climate change

(4.12.1.4) Status of the publication

☑ Complete

(4.12.1.5) Content elements

☑ Governance
☑ Risks & Opportunities
☑ Strategy
☑ Emissions figures

(4.12.1.6) Page/section reference

Proxy Statement, pages 36-68

C5. Business strategy

(5.1) Does your organization use scenario analysis to identify environmental outcomes?

Climate change

(5.1.1) Use of scenario analysis

☑ No, and we do not plan to within the next two years

(5.1.3) Primary reason why your organization has not used scenario analysis

☑ Other, please specify**:** Pending federal regulation

(5.1.4) Explain why your organization has not used scenario analysis

ONEOK recognizes that climate change may pose a number of risks and opportunities to our business. Our board of directors and executive management team evaluate climate-related risks and opportunities in connection with corporate strategic planning, including discussions related to reducing emissions and energy transformation. ONEOK's board of directors is involved in our company's Enterprise Risk Management (ERM) process and the evaluation of its effectiveness. Climate-related considerations are included as part of our ERM process. Managing greenhouse gas (GHG) emissions and the expectations of our stakeholders regarding environmental stewardship is vital to our long-term success. ONEOK has identified GHG emissions as an important area of focus, and we continuously look for opportunities to reduce emissions through strategic programs and initiatives.

Water

(5.1.1) Use of scenario analysis

☑ No, and we do not plan to within the next two years

(5.1.3) Primary reason why your organization has not used scenario analysis

☑ Not an immediate strategic priority

(5.2) Does your organization’s strategy include a climate transition plan?

	Transition plan
	☑ No and we do not plan to develop a climate transition plan within the next two years

(5.3) Have environmental risks and opportunities affected your strategy and/or financial planning?

(5.3.1) Environmental risks and/or opportunities have affected your strategy and/or financial planning

☑ Yes, both strategy and financial planning

(5.3.2) Business areas where environmental risks and/or opportunities have affected your strategy

☑ Products and services
☑ Upstream/downstream value chain
☑ Investment in R&D
☑ Operations

(5.3.1) Describe where and how environmental risks and opportunities have affected your strategy.

Products and services

(5.3.1.1) Effect type

☑ Risks
☑ Opportunities

(5.3.1.2) Environmental issues relevant to the risks and/or opportunities that have affected your strategy in this area

☑ Climate change

(5.3.1.3) Describe how environmental risks and/or opportunities have affected your strategy in this area

As we have grown our business and expanded our operational footprint over the years, we have also strengthened our commitment to improve our companywide sustainability program, practices and performance. We continue to actively evaluate opportunities that will complement our extensive midstream assets and expertise, strengthening the role we expect to play in the transformation to a lower-carbon economy. Examples of opportunities under evaluation include: • Further electrification of compression assets. • Sourcing renewable energy for operations. • Low-carbon liquid fuels. • Hydrogen. • Carbon capture, utilization and storage (CCUS) opportunities.

Upstream/downstream value chain

(5.3.1.1) Effect type

☑ Risks

☑ Opportunities

(5.3.1.2) Environmental issues relevant to the risks and/or opportunities that have affected your strategy in this area

☑ Climate change

(5.3.1.3) Describe how environmental risks and/or opportunities have affected your strategy in this area

Safety, quality, ethics and environmental factors are integral to our procurement process. We prioritize these values through the following business practices: • Treating our suppliers fairly and ethically based on appropriate business practices. • Selecting suppliers based on fair competition. Awards are based on considerations such as whether a supplier can provide the maximum value, which may include factors such as price, service, quality, technology, capability and reliability. • Valuing suppliers who prioritize practices in line with ONEOK values, such as sustainability, ethical workforce policies and commitments to human rights and ethical labor. We promote alignment with our own commitments to these operating principles in our terms and conditions. • Targeting on-site visits with 70% of our Tier 1 suppliers annually to review compliance. • Annually reviewing our supply chain geographical spend and targeting to keep at least 80% of our spend with domestic suppliers.

Investment in R&D

(5.3.1.1) Effect type

☑ Risks

☑ Opportunities

(5.3.1.2) Environmental issues relevant to the risks and/or opportunities that have affected your strategy in this area

☑ Climate change

(5.3.1.3) Describe how environmental risks and/or opportunities have affected your strategy in this area

ONEOK's long-term business strategy includes potential renewable energy and low-carbon investment opportunities that contribute to long-term growth, profitability and business diversification. Key business groups focused on enhancing ONEOK's vital role in a transforming energy future include: • Alternative Energy Solutions: focused on the evaluation and development of renewable energy and low-carbon projects. • ONEOK Capital Ventures: focused on pursuing investments in early-stage energy technology companies. • Sustainability: tasked with promoting sustainable practices and awareness in business planning and operations processes, and maintaining environmental and safety compliance across ONEOK's operations. These groups are working collaboratively with ONEOK business segments, customers, service providers and various government agencies to identify potential low-carbon or emission-reducing projects or investments. Examples of opportunities under evaluation include: • Further electrification of compression assets. • Sourcing renewable energy for operations. • Low-carbon liquid fuels. • Hydrogen. • Carbon capture, utilization and storage (CCUS) opportunities.

Operations

(5.3.1.1) Effect type

☑ Risks

☑ Opportunities

(5.3.1.2) Environmental issues relevant to the risks and/or opportunities that have affected your strategy in this area

☑ Climate change

(5.3.1.3) Describe how environmental risks and/or opportunities have affected your strategy in this area

Managing greenhouse gas (GHG) emissions and the expectations of our stakeholders regarding environmental stewardship is vital to our long-term success. ONEOK has identified GHG emissions as an important area of focus, and we continuously look for opportunities to reduce emissions through strategic programs and

initiatives. Some opportunities to reduce and avoid emissions in our operations include: • The further electrification of our assets. • Implementing additional methane emissions mitigation through best management practices. Examples include methane leak detection and repair, equipment and engineering controls to reduce methane from blowdowns and the replacement of certain natural gas-driven pneumatic devices. • System optimizations such as increasing the utilization of our most efficient assets. • Collaborating with utility providers to increase the availability of lower-carbon power options.

(5.3.2) Describe where and how environmental risks and opportunities have affected your financial planning.

Row 1

(5.3.2.1) Financial planning elements that have been affected

☑ Capital allocation

(5.3.2.2) Effect type

☑ Risks
☑ Opportunities

(5.3.2.3) Environmental issues relevant to the risks and/or opportunities that have affected these financial planning elements

☑ Climate change

(5.3.2.4) Describe how environmental risks and/or opportunities have affected these financial planning elements

ONEOK's Board of Directors is involved in our company's annual comprehensive Enterprise Risk Management process that encompasses the identification and assessment of a broad range of risks and the development of plans to mitigate these risks. Such risks generally relate to strategic, operational, financial, regulatory compliance, climate-related considerations, ESG, cybersecurity and human capital management aspects of our business.

(5.4) In your organization's financial accounting, do you identify spending/revenue that is aligned with your organization's climate transition?

	Identification of spending/revenue that is aligned with your organization's climate transition
	☑ No, and we do not plan to in the next two years

(5.5) Does your organization invest in research and development (R&D) of low-carbon products or services related to your sector activities?

(5.5.1) Investment in low-carbon R&D

☑ Yes

(5.5.2) Comment

ONEOK Capital Ventures is focused on exploring and investing in innovative and emerging technologies that are aligned to our core business, seek to provide solutions for a transforming energy future, reduce environmental impacts and offer strategic and financial return possibilities. We work with other energy companies to support new technologies and may also make direct equity investments in earlystage energy technology companies that are intended to help improve our operations and are aligned with the energy transformation. Potential investments are considered across all aspects of our business, often based on feedback from our operations teams.

(5.5.7) Provide details of your organization's investments in low-carbon R&D for your sector activities over the last three years.

Row 1

(5.5.7.1) Technology area

☑ Hydrogen

(5.5.7.2) Stage of development in the reporting year

☑ Applied research and development

(5.5.7.6) Explain how your R&D investment in this technology area is aligned with your climate commitments and/or climate transition plan

Midstream service providers will be needed to transport and store low-carbon hydrogen, provide connectivity between production and demand centers, and potentially help export hydrogen or hydrogen derivatives to international markets. Low-carbon hydrogen development is still in early stages, but as the technology and markets develop, we recognize the importance of providing hydrogen-related solutions to current and future customers. Examples of our hydrogen-related activities include: • Regional Clean Hydrogen Hubs – We provided Letters of Support for two hydrogen hubs that were selected in 2023 for funding by the Department of Energy (DOE). The HyVelocity hub centers on Houston, Texas, and the U.S. Gulf Coast. The Heartland Hydrogen Hub includes projects to produce low-carbon hydrogen across Montana, North Dakota, South Dakota, Minnesota and Wisconsin. Both hub awardees include areas where ONEOK has extensive operations, and as projects develop, we will evaluate opportunities to participate. • H2@Scale Texas and Beyond – Part of the DOE's larger H2@Scale initiative to advance affordable hydrogen production, storage, distribution and use across multiple industry sectors. H2@Scale's focus includes renewable hydrogen generation, vehicle fueling, market demand and economic analysis, and a study to determine the effects of hydrogen blending in natural gas pipelines. • Developing and Investigating Subsurface Storage Potential and Technical Challenges for Hydrogen (DISSPATCH H2) – ONEOK is a funding partner on a study, led by GTI Energy, to evaluate the potential for underground hydrogen storage in the Anadarko Basin in Oklahoma. A hydrogen economy will require large amounts of storage to accommodate fluctuations in demand, and as a partner in this study, ONEOK is providing insights from our underground storage engineering team based on our experience with natural gas storage in the state.

Row 2

(5.5.7.1) Technology area

☑ Carbon capture, utilization, and storage (CCUS)

(5.5.7.2) Stage of development in the reporting year

☑ Basic academic/theoretical research

(5.5.7.6) Explain how your R&D investment in this technology area is aligned with your climate commitments and/or climate transition plan

We are evaluating opportunities to capture CO2 from our operations and either sequester it permanently underground or use it to produce more valuable products. As CCUS technologies continue to advance, we will evaluate our operating assets for opportunities to further reduce CO2 emissions. We are also evaluating CCUS projects as part of the energy transformation. As a midstream service provider, we are evaluating opportunities to capture, transport and store CO2 for existing and new customers that need those services. Examples of these projects include: • Roughrider CO2 Storage Hub – We partnered with the Energy and Environmental Research Center to complete a feasibility study for large-scale CO2 sequestration in North Dakota that is expected to be completed in 2026. • CUSP Midstream Operator Storage of CO2 – We partnered with the Kansas Geological Survey to complete a feasibility study for CO2 sequestration around our midstream assets in Kansas. The study will evaluate the geologic potential to store CO2 from our existing operations and other potential sources. This project was also partially funded by the DOE and includes contributions from several of the DOE's National Laboratories.

Row 3

(5.5.7.1) Technology area

☑ Other, please specify**:** Electrification of direct operations

(5.5.7.2) Stage of development in the reporting year

☑ Small scale commercial deployment

(5.5.7.6) Explain how your R&D investment in this technology area is aligned with your climate commitments and/or climate transition plan

Compression assets are vital to efficiently flowing natural gas through ONEOK's pipelines. Electric-powered compressors produce no Scope 1 combustion emissions and provide opportunities to reduce ONEOK's Scope 1 and Scope 2 greenhouse gas (GHG) emissions. ONEOK's Natural Gas Gathering and Processing segment's compression currently is nearly 70% electric, with the Rocky Mountain region's compression more than 80% electric. In ONEOK's Natural Gas Liquids segment, more than 95% of pump stations are electric.

Row 4

(5.5.7.1) Technology area

☑ Alternative liquid fuels

(5.5.7.2) Stage of development in the reporting year

☑ Small scale commercial deployment

(5.5.7.6) Explain how your R&D investment in this technology area is aligned with your climate commitments and/or climate transition plan

ONEOK's existing infrastructure can connect renewable fuels production to major airports, railroad depots and truck racks. Our assets position us to help address the growing market demand for low-carbon liquid fuels and provide opportunities to build new infrastructure to transport and store these products. ONEOK's recent multimillion-dollar investment at its Galena Park marine terminal will expand potential to provide segregated terminalling and distribution capabilities for Sustainable Aviation Fuel. This service is being provided under a long-term contract and increases ONEOK's capabilities to facilitate the use of low-carbon fuels across its extensive refined products network. Unless otherwise stated, this report excludes data from Magellan operations acquired in September 2023.

Row 5

(5.5.7.1) Technology area

☑ Other, please specify**:** Renewable energy

(5.5.7.2) Stage of development in the reporting year

☑ Applied research and development

(5.5.7.6) Explain how your R&D investment in this technology area is aligned with your climate commitments and/or climate transition plan

ONEOK's existing assets and extensive operations provide opportunities to take advantage of energy produced from wind and solar. We have installed solar powered equipment at some of our facilities, and ONEOK purchases electricity generated by solar, wind and other renewables from electric providers located in regions conducive to renewable energy production. Approximately 30% of the current electrical supply in the regions we operate is sourced from renewables.

(5.9) What is the trend in your organization's water-related capital expenditure (CAPEX) and operating expenditure (OPEX) for the reporting year, and the anticipated trend for the next reporting year?

	Please explain
	Water expenditures have not yet been assessed as a standalone category.

(5.10) Does your organization use an internal price on environmental externalities?

	Use of internal pricing of environmental externalities	Primary reason for not pricing environmental externalities
	☑ No, and we do not plan to in the next two years	☑ Not an immediate strategic priority

(5.11) Do you engage with your value chain on environmental issues?

	Engaging with this stakeholder on environmental issues	Environmental issues covered	Primary reason for not engaging with this stakeholder on environmental issues
Suppliers	☑ No, and we do not plan to within the next two years		☑ Not an immediate strategic priority
Customers	☑ Yes	☑ Climate change	
Investors and shareholders	☑ Yes	☑ Climate change	
Other value chain stakeholders	☑ Yes	☑ Climate change	

(5.11.9) Provide details of any environmental engagement activity with other stakeholders in the value chain.

Climate change

(5.11.9.1) Type of stakeholder

☑ Customers

(5.11.9.2) Type and details of engagement

Education/Information sharing

☑ Educate and work with stakeholders on understanding and measuring exposure to environmental risks

☑ Share information on environmental initiatives, progress and achievements

Innovation and collaboration

☑ Collaborate with stakeholders on innovations to reduce environmental impacts in products and services

(5.11.9.3) % of stakeholder type engaged

☑ 26-50%

(5.11.9.4) % stakeholder-associated scope 3 emissions

☑ Unknown

(5.11.9.5) Rationale for engaging these stakeholders and scope of engagement

To manage our emissions, we focus on operational efficiencies, investments in emissions-reducing process improvements, leveraging new technologies and exploring lower-carbon business opportunities. This includes expansion of our natural gas gathering and processing and natural gas liquids infrastructure in the Williston Basin, which led to a significant reduction of third-party flared gas by our customers.

Climate change

(5.11.9.1) Type of stakeholder

☑ Investors and shareholders

(5.11.9.2) Type and details of engagement

Education/Information sharing

☑ Educate and work with stakeholders on understanding and measuring exposure to environmental risks

☑ Share information on environmental initiatives, progress and achievements

Innovation and collaboration

☑ Collaborate with stakeholders on innovations to reduce environmental impacts in products and services

(5.11.9.3) % of stakeholder type engaged

☑ 26-50%

(5.11.9.4) % stakeholder-associated scope 3 emissions

☑ Unknown

(5.11.9.5) Rationale for engaging these stakeholders and scope of engagement

To manage our emissions, we focus on operational efficiencies, investments in emissions-reducing process improvements, leveraging new technologies and exploring lower-carbon business opportunities. This includes expansion of our natural gas gathering and processing and natural gas liquids infrastructure in the Williston Basin, which led to a significant reduction of third-party flared gas by our customers.

(5.13) Has your organization already implemented any mutually beneficial environmental initiatives due to CDP Supply Chain member engagement?

	Environmental initiatives implemented due to CDP Supply Chain member engagement	Primary reason for not implementing environmental initiatives
	☑ No, and we do not plan to within the next two years	☑ Not an immediate strategic priority

C6. Environmental Performance - Consolidation Approach

(6.1) Provide details on your chosen consolidation approach for the calculation of environmental performance data.

	Consolidation approach used	Provide the rationale for the choice of consolidation approach
Climate change	☑ Operational control	*The operational control approach is the most common approach for reporting in our sector.*
Water	☑ Operational control	*The operational control approach is the most common approach for reporting in our sector.*
Plastics	☑ Operational control	*The operational control approach is the most common approach for reporting in our sector.*
Biodiversity	☑ Operational control	*The operational control approach is the most common approach for reporting in our sector.*

C7. Environmental performance - Climate Change

(7.1.1) Has your organization undergone any structural changes in the reporting year, or are any previous structural changes being accounted for in this disclosure of emissions data?

(7.1.1.1) Has there been a structural change?

☑ Yes, an acquisition

(7.1.1.2) Name of organization(s) acquired, divested from, or merged with

On Sept. 25, 2023, ONEOK completed the acquisition of Magellan Midstream Partners (Magellan).

(7.1.1.3) Details of structural change(s), including completion dates

On Sept. 25, 2023, ONEOK completed the acquisition of Magellan Midstream Partners (Magellan). The combination of ONEOK and Magellan created a more diversified North American midstream infrastructure company with predominantly fee-based earnings, a strong balance sheet and significant financial flexibility. ONEOK remains focused on delivering essential energy products and services needed for a transforming future and providing continued strong returns to investors. This diversifying transaction adds scope and scale across our business. Unless otherwise stated, this report excludes data from Magellan operations acquired in September 2023.

(7.1.2) Has your emissions accounting methodology, boundary, and/or reporting year definition changed in the reporting year?

	Change(s) in methodology, boundary, and/or reporting year definition?
	☑ No

(7.1.3) Have your organization’s base year emissions and past years’ emissions been recalculated as a result of any changes or errors reported in 7.1.1 and/or 7.1.2?

	Base year recalculation
	☑ No, because we have not evaluated whether the changes should trigger a base year recalculation

(7.3) Describe your organization’s approach to reporting Scope 2 emissions

(7.3.1) Scope 2, location-based

☑ We are reporting a Scope 2, location-based figure

(7.3.2) Scope 2, market-based

☑ We have no operations where we are able to access electricity supplier emission factors or residual emissions factors and are unable to report a Scope 2, market-based figure

(7.3.3) Comment

For Scope 2 GHG emissions, we report emissions annually attributable to electricity consumption using the GHG Protocol’s location-based methodology and EPA published state-level grid data.

(7.4.1) Provide details of the sources of Scope 1, Scope 2, or Scope 3 emissions that are within your selected reporting boundary which are not included in your disclosure.

Row 1

(7.4.1.1) Source of excluded emissions

Fleet vehicles

(7.4.1.2) Scope(s) or Scope 3 category(ies)

☑ Scope 1

(7.4.1.3) Relevance of Scope 1 emissions from this source

☑ Emissions are relevant and calculated, but not disclosed

(7.4.1.10) Explain why this source is excluded

Emissions have been calculated and found to be less than 1% of Scope 1 emissions.

(7.4.1.11) Explain how you estimated the percentage of emissions this excluded source represents

Emissions were calculated based on the miles driven during the year and EPA emission factors.

Row 2

(7.4.1.1) Source of excluded emissions

Company jet

(7.4.1.2) Scope(s) or Scope 3 category(ies)

☑ Scope 1

(7.4.1.3) Relevance of Scope 1 emissions from this source

☑ Emissions are relevant and calculated, but not disclosed

(7.4.1.10) Explain why this source is excluded

Emissions have been calculated and found to be less than 1% of Scope 1 emissions.

(7.4.1.11) Explain how you estimated the percentage of emissions this excluded source represents

Emissions were calculated based on fuel consumed during the year and EPA emission factors.

Row 3

(7.4.1.1) Source of excluded emissions

Legacy-Magellan Emissions

(7.4.1.2) Scope(s) or Scope 3 category(ies)

☑ Scope 1
☑ Scope 2 (location-based)

(7.4.1.3) Relevance of Scope 1 emissions from this source

☑ Emissions excluded due to a recent acquisition or merger

(7.4.1.4) Relevance of location-based Scope 2 emissions from this source

☑ Emissions excluded due to a recent acquisition or merger

(7.4.1.7) Date of completion of acquisition or merger

09/25/2023

(7.4.1.10) Explain why this source is excluded

Emissions excluded due to recent acquisition.

(7.5) Provide your base year and base year emissions.

Scope 1

(7.5.1) Base year end

12/31/2019

(7.5.2) Base year emissions (metric tons CO2e)

4200000.0

(7.5.3) Methodological details

The emission calculation methodology matches that found in the EPA Greenhouse Gas Reporting Program (GHGRP) subparts C and W. The emission figures utilize an operational boundary at both GHGRP reporting and non-reporting facilities. Scope 1 and 2 emissions are included in our company specific GHG reduction target.

Scope 2 (location-based)

(7.5.1) Base year end

12/31/2019

(7.5.2) Base year emissions (metric tons CO2e)

3000000.0

(7.5.3) Methodological details

Emissions are estimated using the Location-Based approach as defined by the GHG Protocol's Scope 2 Guidance. Emissions factors are obtained from the U.S. EPA's Emissions Generation Resource Integrated Database (eGRID) utilizing current state-level factors. Scope 1 and 2 emissions are included in our company specific GHG reduction target.

Scope 2 (market-based)

(7.5.1) Base year end

12/31/2019

(7.5.2) Base year emissions (metric tons CO2e)

0

(7.5.3) Methodological details

We do not operate in an area where we are able to access market-based emissions data.

Scope 3 category 1: Purchased goods and services

(7.5.1) Base year end

12/31/2019

(7.5.2) Base year emissions (metric tons CO2e)

0

(7.5.3) Methodological details

Not currently included in our GHG reduction target.

Scope 3 category 2: Capital goods

(7.5.1) Base year end

12/31/2019

(7.5.2) Base year emissions (metric tons CO2e)

0

(7.5.3) Methodological details

Not currently included in our GHG reduction target.

Scope 3 category 3: Fuel-and-energy-related activities (not included in Scope 1 or 2)

(7.5.1) Base year end

12/31/2019

(7.5.2) Base year emissions (metric tons CO2e)

0

(7.5.3) Methodological details

Not currently included in our GHG reduction target.

Scope 3 category 4: Upstream transportation and distribution

(7.5.1) Base year end

12/31/2019

(7.5.2) Base year emissions (metric tons CO2e)

0

(7.5.3) Methodological details

Not currently included in our GHG reduction target.

Scope 3 category 5: Waste generated in operations

(7.5.1) Base year end

12/31/2019

(7.5.2) Base year emissions (metric tons CO2e)

0

(7.5.3) Methodological details

Not currently included in our GHG reduction target.

Scope 3 category 6: Business travel

(7.5.1) Base year end

12/31/2019

(7.5.2) Base year emissions (metric tons CO2e)

0

(7.5.3) Methodological details

Not currently included in our GHG reduction target.

Scope 3 category 7: Employee commuting

(7.5.1) Base year end

12/31/2019

(7.5.2) Base year emissions (metric tons CO2e)

0

(7.5.3) Methodological details

Not currently included in our GHG reduction target.

Scope 3 category 8: Upstream leased assets

(7.5.1) Base year end

12/31/2019

(7.5.2) Base year emissions (metric tons CO2e)

0

(7.5.3) Methodological details

Not currently included in our GHG reduction target.

Scope 3 category 9: Downstream transportation and distribution

(7.5.1) Base year end

12/31/2019

(7.5.2) Base year emissions (metric tons CO2e)

0

(7.5.3) Methodological details

Not currently included in our GHG reduction target.

Scope 3 category 10: Processing of sold products

(7.5.1) Base year end

12/31/2019

(7.5.2) Base year emissions (metric tons CO2e)

0

(7.5.3) Methodological details

Not currently included in our GHG reduction target.

Scope 3 category 11: Use of sold products

(7.5.1) Base year end

12/31/2019

(7.5.2) Base year emissions (metric tons CO2e)

0

(7.5.3) Methodological details

Not currently included in our GHG reduction target.

Scope 3 category 12: End of life treatment of sold products

(7.5.1) Base year end

12/31/2019

(7.5.2) Base year emissions (metric tons CO2e)

0

(7.5.3) Methodological details

Not currently included in our GHG reduction target.

Scope 3 category 13: Downstream leased assets

(7.5.1) Base year end

12/31/2019

(7.5.2) Base year emissions (metric tons CO2e)

0

(7.5.3) Methodological details

Not currently included in our GHG reduction target.

Scope 3 category 14: Franchises

(7.5.1) Base year end

12/31/2019

(7.5.2) Base year emissions (metric tons CO2e)

0

(7.5.3) Methodological details

Not currently included in our GHG reduction target.

Scope 3 category 15: Investments

(7.5.1) Base year end

12/31/2019

(7.5.2) Base year emissions (metric tons CO2e)

0

(7.5.3) Methodological details

Not currently included in our GHG reduction target.

Scope 3: Other (upstream)

(7.5.1) Base year end

12/31/2019

(7.5.2) Base year emissions (metric tons CO2e)

0

(7.5.3) Methodological details

Not currently included in our GHG reduction target.

Scope 3: Other (downstream)

(7.5.1) Base year end

12/31/2019

(7.5.2) Base year emissions (metric tons CO2e)

0

(7.5.3) Methodological details

Not currently included in our GHG reduction target.

(7.6) What were your organization’s gross global Scope 1 emissions in metric tons CO2e?

Reporting year

(7.6.1) Gross global Scope 1 emissions (metric tons CO2e)

3700000

(7.6.3) Methodological details

The emission calculation methodology matches that found in the EPA Greenhouse Gas Reporting Program (GHGRP) subparts C and W. The emission figures utilize an operational boundary at both GHGRP reporting and non-reporting facilities.

(7.7) What were your organization’s gross global Scope 2 emissions in metric tons CO2e?

Reporting year

(7.7.1) Gross global Scope 2, location-based emissions (metric tons CO2e)

3100000

(7.7.2) Gross global Scope 2, market-based emissions (metric tons CO2e) (if applicable)

0

(7.7.4) Methodological details

Emissions are estimated using the Location-Based approach as defined by the GHG Protocol’s Scope 2 Guidance. Emissions factors are obtained from the U.S. EPA’s Emissions Generation Resource Integrated Database (eGRID) utilizing current state-level factors.

(7.8) Account for your organization’s gross global Scope 3 emissions, disclosing and explaining any exclusions.

Purchased goods and services

(7.8.1) Evaluation status

☑ Not evaluated

(7.8.5) Please explain

We have not evaluated this category. Therefore we are unable to evaluate if this will be a significant source of Scope 3 emissions.

Capital goods

(7.8.1) Evaluation status

☑ Not evaluated

(7.8.5) Please explain

We have not evaluated this category. Therefore we are unable to evaluate if this will be a significant source of Scope 3 emissions.

Fuel-and-energy-related activities (not included in Scope 1 or 2)

(7.8.1) Evaluation status

☑ Relevant, not yet calculated

(7.8.5) Please explain

Since we have operations across the natural gas and natural gas liquid value chain, including gathering, processing, transmission and storage of natural gas and natural gas liquids, natural gas and natural gas liquids products are transferred by third party truck, rail and pipeline systems. Fuel-and-energy related activities (not included in Scope 1 or 2) may be a material Scope 3 greenhouse gas emissions.

Upstream transportation and distribution

(7.8.1) Evaluation status

☑ Not evaluated

(7.8.5) Please explain

We have not evaluated this category. Therefore we are unable to evaluate if this will be a significant source of Scope 3 emissions.

Waste generated in operations

(7.8.1) Evaluation status

☑ Not evaluated

(7.8.5) Please explain

We have not evaluated this category. Therefore we are unable to evaluate if this will be a significant source of Scope 3 emissions.

Business travel

(7.8.1) Evaluation status

☑ Not evaluated

(7.8.5) Please explain

We have not evaluated this category. Therefore we are unable to evaluate if this will be a significant source of Scope 3 emissions.

Employee commuting

(7.8.1) Evaluation status

☑ Not relevant, explanation provided

(7.8.5) Please explain

We have evaluated this category previously and determined it to be immaterial at less than 0.5% of total scope 1 and 2 emissions.

Upstream leased assets

(7.8.1) Evaluation status

☑ Not relevant, explanation provided

(7.8.5) Please explain

Since we have operations across the natural gas and natural gas liquid value chain, including gathering, processing, transmission and storage of natural gas and natural gas liquids, we have proportionally small amounts of emissions from upstream leased assets. Therefore, we do not anticipate this being a material source of Scope 3 greenhouse gas emissions.

Downstream transportation and distribution

(7.8.1) Evaluation status

☑ Not evaluated

(7.8.5) Please explain

We have not evaluated this category. Therefore we are unable to evaluate if this will be a significant source of Scope 3 emissions.

Processing of sold products

(7.8.1) Evaluation status

☑ Not evaluated

(7.8.5) Please explain

We have not evaluated this category. Therefore we are unable to evaluate if this will be a significant source of Scope 3 emissions.

Use of sold products

(7.8.1) Evaluation status

☑ Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

67100000

(7.8.3) Emissions calculation methodology

☑ Fuel-based method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

0

(7.8.5) Please explain

Scope 3 GHG Emissions Attributable to Potential Emissions Resulting from NGL Products Supplied - Emissions reported according to Subpart NN – Suppliers of Natural Gas & Natural Gas Liquids, part of the Mandatory Greenhouse Gas Reporting Rule.

End of life treatment of sold products

(7.8.1) Evaluation status

☑ Not relevant, explanation provided

(7.8.5) Please explain

Since we have operations across the natural gas and natural gas liquid value chain, including gathering, processing, transmission and storage of natural gas and natural gas liquids, we do not have end of life treatment of sold products. Therefore, we do not anticipate this being a material source of Scope 3 greenhouse gas emissions.

Downstream leased assets

(7.8.1) Evaluation status

☑ Not evaluated

(7.8.5) Please explain

We have not evaluated this category. Therefore we are unable to evaluate if this will be a significant source of Scope 3 emissions.

Franchises

(7.8.1) Evaluation status

☑ Not relevant, explanation provided

(7.8.5) Please explain

Since we have operations across the natural gas and natural gas liquid value chain, including gathering, processing, transmission and storage of natural gas and natural gas liquids, we do not have franchises.

Investments

(7.8.1) Evaluation status

☑ Not evaluated

(7.8.5) Please explain

We have not evaluated this category. Therefore we are unable to evaluate if this will be a significant source of Scope 3 emissions.

Other (upstream)

(7.8.1) Evaluation status

☑ Not evaluated

(7.8.5) Please explain

We have not evaluated this category. Therefore we are unable to evaluate if this will be a significant source of Scope 3 emissions.

Other (downstream)

(7.8.1) Evaluation status

☑ Not evaluated

(7.8.5) Please explain

We have not evaluated this category. Therefore we are unable to evaluate if this will be a significant source of Scope 3 emissions.

(7.9) Indicate the verification/assurance status that applies to your reported emissions.

	Verification/assurance status
Scope 1	☑ Third-party verification or assurance process in place
Scope 2 (location-based or market-based)	☑ Third-party verification or assurance process in place
Scope 3	☑ Third-party verification or assurance process in place

(7.9.1) Provide further details of the verification/assurance undertaken for your Scope 1 emissions, and attach the relevant statements.

Row 1

(7.9.1.1) Verification or assurance cycle in place

☑ Annual process

(7.9.1.2) Status in the current reporting year

☑ Complete

(7.9.1.3) Type of verification or assurance

☑ Limited assurance

(7.9.1.4) Attach the statement

ONEOK-FY23-PwC-Limited-Assurance-Report-final-signed.pdf

(7.9.1.5) Page/section reference

1

(7.9.1.6) Relevant standard

☑ Attestation standards established by AICPA (AT105)

(7.9.1.7) Proportion of reported emissions verified (%)

100

(7.9.2) Provide further details of the verification/assurance undertaken for your Scope 2 emissions and attach the relevant statements.

Row 1

(7.9.2.1) Scope 2 approach

☑ Scope 2 location-based

(7.9.2.2) Verification or assurance cycle in place

☑ Annual process

(7.9.2.3) Status in the current reporting year

☑ Complete

(7.9.2.4) Type of verification or assurance

☑ Limited assurance

(7.9.2.5) Attach the statement

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(7.9.2.6) Page/ section reference

1

(7.9.2.7) Relevant standard

☑ Attestation standards established by AICPA (AT105)

(7.9.2.8) Proportion of reported emissions verified (%)

100

(7.9.3) Provide further details of the verification/assurance undertaken for your Scope 3 emissions and attach the relevant statements.

Row 1

(7.9.3.1) Scope 3 category

☑ Scope 3: Use of sold products

(7.9.3.2) Verification or assurance cycle in place

☑ Annual process

(7.9.3.3) Status in the current reporting year

☑ Complete

(7.9.3.4) Type of verification or assurance

☑ Limited assurance

(7.9.3.5) Attach the statement

ONEOK-FY23-PwC-Limited-Assurance-Report-final-signed.pdf

(7.9.3.6) Page/section reference

1

(7.9.3.7) Relevant standard

☑ Attestation standards established by AICPA (AT105)

(7.9.3.8) Proportion of reported emissions verified (%)

100

(7.10.1) Identify the reasons for any change in your gross global emissions (Scope 1 and 2 combined), and for each of them specify how your emissions compare to the previous year.

Change in renewable energy consumption

(7.10.1.1) Change in emissions (metric tons CO2e)

100000

(7.10.1.2) Direction of change in emissions

☑ Increased

(7.10.1.3) Emissions value (percentage)

3.2

(7.10.1.4) Please explain calculation

Renewable energy consumed increased by 3.2% year over year in the states that we operate in according the the EPA e-GRID data. The change in emissions calculation used the company average emission factor, based on the usage and emission factors in each state, for the current and previous year. The consumption data was held constant and based off of the current year. The difference is provided.

Other emissions reduction activities

(7.10.1.1) Change in emissions (metric tons CO2e)

0

(7.10.1.2) Direction of change in emissions

☑ Decreased

(7.10.1.3) Emissions value (percentage)

0

(7.10.1.4) Please explain calculation

No change from previous year

Divestment

(7.10.1.1) Change in emissions (metric tons CO2e)

0

(7.10.1.2) Direction of change in emissions

☑ No change

(7.10.1.3) Emissions value (percentage)

0

(7.10.1.4) Please explain calculation

No change from previous year

Acquisitions

(7.10.1.1) Change in emissions (metric tons CO2e)

0

(7.10.1.2) Direction of change in emissions

☑ No change

(7.10.1.3) Emissions value (percentage)

0

(7.10.1.4) Please explain calculation

No change from previous year. Unless otherwise stated, this report excludes data from Magellan operations acquired in September 2023.

Mergers

(7.10.1.1) Change in emissions (metric tons CO2e)

0

(7.10.1.2) Direction of change in emissions

☑ No change

(7.10.1.3) Emissions value (percentage)

0

(7.10.1.4) Please explain calculation

No change from previous year

Change in output

(7.10.1.1) Change in emissions (metric tons CO2e)

215000

(7.10.1.2) Direction of change in emissions

☑ Increased

(7.10.1.3) Emissions value (percentage)

3.3

(7.10.1.4) Please explain calculation

Natural gas gathered and processing volumes increased by 14.2% year over year while Scope 1 & 2 emissions increased 3.3%. Overall throughput increased by 3.7%, as defined by the GPA/EIC ESG 2.0 template, while company Scope 1 & 2 increased by 3.3%.

Change in methodology

(7.10.1.1) Change in emissions (metric tons CO2e)

0

(7.10.1.2) Direction of change in emissions

☑ No change

(7.10.1.3) Emissions value (percentage)

0

(7.10.1.4) Please explain calculation

No change from previous year

Change in boundary

(7.10.1.1) Change in emissions (metric tons CO2e)

0

(7.10.1.2) Direction of change in emissions

☑ No change

(7.10.1.3) Emissions value (percentage)

0

(7.10.1.4) Please explain calculation

No change from previous year

Change in physical operating conditions

(7.10.1.1) Change in emissions (metric tons CO2e)

0

(7.10.1.2) Direction of change in emissions

☑ No change

(7.10.1.3) Emissions value (percentage)

0

(7.10.1.4) Please explain calculation

No change from previous year

Unidentified

(7.10.1.1) Change in emissions (metric tons CO2e)

0

(7.10.1.2) Direction of change in emissions

☑ No change

(7.10.1.3) Emissions value (percentage)

0

(7.10.1.4) Please explain calculation

No change from previous year

Other

(7.10.1.1) Change in emissions (metric tons CO2e)

0

(7.10.1.2) Direction of change in emissions

☑ No change

(7.10.1.3) Emissions value (percentage)

0

(7.10.1.4) Please explain calculation

No change from previous year

(7.15.1) Break down your total gross global Scope 1 emissions by greenhouse gas type and provide the source of each used global warming potential (GWP).

Row 1

(7.15.1.1) Greenhouse gas

☑ CO2

(7.15.1.2) Scope 1 emissions (metric tons of CO2e)

3100000

(7.15.1.3) GWP Reference

☑ IPCC Fourth Assessment Report (AR4 - 100 year)

Row 2

(7.15.1.1) Greenhouse gas

☑ CH4

(7.15.1.2) Scope 1 emissions (metric tons of CO2e)

700000

(7.15.1.3) GWP Reference

☑ IPCC Fourth Assessment Report (AR4 - 100 year)

Row 3

(7.15.1.1) Greenhouse gas

☑ N2O

(7.15.1.2) Scope 1 emissions (metric tons of CO2e)

2000

(7.15.1.3) GWP Reference

☑ IPCC Fourth Assessment Report (AR4 - 100 year)

(7.15.4) Break down your total gross global Scope 1 emissions from oil and gas value chain production activities by greenhouse gas type.

Row 1

(7.15.4.1) Emissions category

☑ Combustion (excluding flaring)

(7.15.4.2) Value chain

☑ Midstream

(7.15.4.3) Product

☑ Gas

(7.15.4.4) Gross Scope 1 CO2 emissions (metric tons CO2)

2900000

(7.15.4.5) Gross Scope 1 methane emissions (metric tons CH4)

50

(7.15.4.6) Total gross Scope 1 emissions (metric tons CO2e)

2900000

(7.15.4.7) Comment

Emissions are calculated using the U.S. Environmental Protection Agency Greenhouse Gas Reporting Program (GHGRP).

Row 2

(7.15.4.1) Emissions category

☑ Flaring

(7.15.4.2) Value chain

☑ Midstream

(7.15.4.3) Product

☑ Gas

(7.15.4.4) Gross Scope 1 CO2 emissions (metric tons CO2)

130000

(7.15.4.5) Gross Scope 1 methane emissions (metric tons CH4)

600

(7.15.4.6) Total gross Scope 1 emissions (metric tons CO2e)

150000

(7.15.4.7) Comment

Emissions are calculated using the U.S. Environmental Protection Agency Greenhouse Gas Reporting Program (GHGRP).

Row 3

(7.15.4.1) Emissions category

☑ Venting

(7.15.4.2) Value chain

☑ Midstream

(7.15.4.3) Product

☑ Gas

(7.15.4.4) Gross Scope 1 CO2 emissions (metric tons CO2)

400

(7.15.4.5) Gross Scope 1 methane emissions (metric tons CH4)

15000

(7.15.4.6) Total gross Scope 1 emissions (metric tons CO2e)

360000

(7.15.4.7) Comment

Emissions are calculated using the U.S. Environmental Protection Agency Greenhouse Gas Reporting Program (GHGRP).

Row 4

(7.15.4.1) Emissions category

☑ Fugitives

(7.15.4.2) Value chain

☑ Midstream

(7.15.4.3) Product

☑ Gas

(7.15.4.4) Gross Scope 1 CO2 emissions (metric tons CO2)

14000

(7.15.4.5) Gross Scope 1 methane emissions (metric tons CH4)

11000

(7.15.4.6) Total gross Scope 1 emissions (metric tons CO2e)

290000

(7.15.4.7) Comment

Emissions are calculated using the U.S. Environmental Protection Agency Greenhouse Gas Reporting Program (GHGRP).

Row 5

(7.15.4.1) Emissions category

☑ Process (feedstock) emissions

(7.15.4.2) Value chain

☑ Midstream

(7.15.4.3) Product

☑ Gas

(7.15.4.4) Gross Scope 1 CO2 emissions (metric tons CO2)

64000

(7.15.4.5) Gross Scope 1 methane emissions (metric tons CH4)

270

(7.15.4.6) Total gross Scope 1 emissions (metric tons CO2e)

71000

(7.15.4.7) Comment

Emissions are calculated using the U.S. Environmental Protection Agency Greenhouse Gas Reporting Program (GHGRP).

(7.16) Break down your total gross global Scope 1 and 2 emissions by country/area.

	Scope 1 emissions (metric tons CO2e)	Scope 2, location-based (metric tons CO2e)	Scope 2, market-based (metric tons CO2e)
United States of America	*3700000*	*3100000*	*0*

(7.17.1) Break down your total gross global Scope 1 emissions by business division.

	Business division	Scope 1 emissions (metric ton CO2e)
Row 1	*Natural Gas Liquids (NGL)*	*1200000*
Row 2	*Natural Gas Gathering and Processing (NGGP)*	*2000000*
Row 3	*Natural Gas Pipelines (NGP)*	*560000*

(7.19) Break down your organization’s total gross global Scope 1 emissions by sector production activity in metric tons CO2e.

	Gross Scope 1 emissions, metric tons CO2e	Net Scope 1 emissions , metric tons CO2e	Comment
Oil and gas production activities (midstream)	*3700000*	*3700000*	*ONEOK is a 100% pure-play midstream service provider.*

(7.20.1) Break down your total gross global Scope 2 emissions by business division.

	Business division	Scope 2, location-based (metric tons CO2e)	Scope 2, market-based (metric tons CO2e)
Row 1	*Natural Gas Pipelines (NGP)*	*9000*	*0*
Row 2	*Corporate*	*3000*	*0*
Row 3	*Natural Gas Gathering and Processing (NGGP)*	*2200000*	*0*
Row 4	*Natural Gas Liquids (NGL)*	*800000*	*0*

(7.21) Break down your organization’s total gross global Scope 2 emissions by sector production activity in metric tons CO2e.

	Scope 2, location-based, metric tons CO2e	Comment
Oil and gas production activities (upstream)	*0*	*Not applicable. ONEOK does not have any oil and gas production activities (upstream).*
Oil and gas production activities (midstream)	*3100000*	*ONEOK is a 100% pure-play midstream service provider.*
Oil and gas production activities (downstream)	*0*	*Not applicable. ONEOK does not have any oil and gas production activities (downstream).*

(7.22) Break down your gross Scope 1 and Scope 2 emissions between your consolidated accounting group and other entities included in your response.

	Scope 1 emissions (metric tons CO2e)	Scope 2, location-based emissions (metric tons CO2e)	Please explain
Consolidated accounting group	*3700000*	*3100000*	*Reporting alignment described in our 2023-2024 Corporate Sustainability Report.*
All other entities	*0*	*0*	*Not applicable*

(7.23.1) Break down your gross Scope 1 and Scope 2 emissions by subsidiary.

Row 1

(7.23.1.1) Subsidiary name

ONEOK Field Services Company, L.L.C.

(7.23.1.2) Primary activity

☑ Oil & gas extraction

(7.23.1.3) Select the unique identifier you are able to provide for this subsidiary

☑ Other unique identifier, please specify: FEIN

(7.23.1.11) Other unique identifier

73-1562383

(7.23.1.12) Scope 1 emissions (metric tons CO2e)

1100000

(7.23.1.13) Scope 2, location-based emissions (metric tons CO2e)

290000

(7.23.1.14) Scope 2, market-based emissions (metric tons CO2e)

0

(7.23.1.15) Comment

The subsidiaries with the largest contributions to our GHG inventory have been selected.

Row 2

(7.23.1.1) Subsidiary name

ONEOK Rockies Midstream, L.L.C.

(7.23.1.2) Primary activity

☑ Oil & gas extraction

(7.23.1.3) Select the unique identifier you are able to provide for this subsidiary

☑ Other unique identifier, please specify: FEIN

(7.23.1.11) Other unique identifier

84-1526530

(7.23.1.12) Scope 1 emissions (metric tons CO2e)

830000

(7.23.1.13) Scope 2, location-based emissions (metric tons CO2e)

1100000

(7.23.1.14) Scope 2, market-based emissions (metric tons CO2e)

0

(7.23.1.15) Comment

The subsidiaries with the largest contributions to our GHG inventory have been selected.

Row 3

(7.23.1.1) Subsidiary name

ONEOK Hydrocarbon L.L.C.

(7.23.1.2) Primary activity

☑ Oil & gas extraction

(7.23.1.3) Select the unique identifier you are able to provide for this subsidiary

☑ Other unique identifier, please specify: FEIN

(7.23.1.11) Other unique identifier

37-1512242

(7.23.1.12) Scope 1 emissions (metric tons CO2e)

1200000

(7.23.1.13) Scope 2, location-based emissions (metric tons CO2e)

870000

(7.23.1.14) Scope 2, market-based emissions (metric tons CO2e)

0

(7.23.1.15) Comment

The subsidiaries with the largest contributions to our GHG inventory have been selected.

(7.24) Report your methane emissions as percentages of natural gas and hydrocarbon production or throughput.

Row 1

(7.24.1) Oil and gas business division

☑ Midstream

(7.24.2) Estimated total methane emitted expressed as % of natural gas production or throughput at given division

0.046

(7.24.3) Estimated total methane emitted expressed as % of total hydrocarbon production or throughput at given division

0.046

(7.24.4) Indicate whether your methane emissions figure is based on observational data

☑ Both observational data and estimated or modelled data

(7.24.5) Details of methodology

Intensity is prepared using the ONE Future Segment Methane Intensity based on PHMSA tput (%) for our natural gas pipeline business segment. Natural gas throughput is used for both intensities as this is the only hydrocarbon transported.

(7.28) Do you plan to develop your capabilities to allocate emissions to your customers in the future?

(7.28.1) Do you plan to develop your capabilities to allocate emissions to your customers in the future?

☑ Yes

(7.28.2) Describe how you plan to develop your capabilities

We work with our customers to provide product specific emission intensities as requested. We are currently analyzing our approach and anticipate further developing our capabilities as the demand continues to grow year over year.

(7.30) Select which energy-related activities your organization has undertaken.

	Indicate whether your organization undertook this energy-related activity in the reporting year
Consumption of fuel (excluding feedstocks)	☑ No
Consumption of purchased or acquired electricity	☑ Yes
Consumption of purchased or acquired heat	☑ No
Consumption of purchased or acquired steam	☑ No
Consumption of purchased or acquired cooling	☑ No
Generation of electricity, heat, steam, or cooling	☑ No

(7.30.1) Report your organization’s energy consumption totals (excluding feedstocks) in MWh.

Consumption of purchased or acquired electricity

(7.30.1.1) Heating value

☑ Unable to confirm heating value

(7.30.1.2) MWh from renewable sources

1700000

(7.30.1.3) MWh from non-renewable sources

4200000

(7.30.1.4) Total (renewable and non-renewable) MWh

5900000

Total energy consumption

(7.30.1.1) Heating value

☑ Unable to confirm heating value

(7.30.1.2) MWh from renewable sources

1700000

(7.30.1.3) MWh from non-renewable sources

4200000

(7.30.1.4) Total (renewable and non-renewable) MWh

5900000

(7.30.16) Provide a breakdown by country/area of your electricity/heat/steam/cooling consumption in the reporting year.

United States of America

(7.30.16.1) Consumption of purchased electricity (MWh)

5900000

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

5900000.00

(7.45) Describe your gross global combined Scope 1 and 2 emissions for the reporting year in metric tons CO2e per unit currency total revenue and provide any additional intensity metrics that are appropriate to your business operations.

Row 1

(7.45.1) Intensity figure

0.0004

(7.45.2) Metric numerator (Gross global combined Scope 1 and 2 emissions, metric tons CO2e)

6798481

(7.45.3) Metric denominator

☑ unit total revenue

(7.45.4) Metric denominator: Unit total

17677000000

(7.45.5) Scope 2 figure used

☑ Location-based

(7.45.6) % change from previous year

31

(7.45.7) Direction of change

☑ Increased

(7.45.8) Reasons for change

☑ Change in revenue

(7.45.9) Please explain

Year over year revenue decreased by 21%. Scope 1 emissions increased by 0.8% and Scope 2 emissions increased by 6.5%.

(7.48) Provide the intensity figures for Scope 1 emissions (metric tons CO2e) per unit of hydrocarbon category.

Row 1

(7.48.1) Unit of hydrocarbon category (denominator)

☑ Other, please specify**:** Thousand barrels of BOE

(7.48.2) Metric tons CO2e from hydrocarbon category per unit specified

6798481

(7.48.3) % change from previous year

3

(7.48.4) Direction of change

☑ Increased

(7.48.5) Reason for change

Throughput increased by 5.2%

(7.48.6) Comment

In accordance with EIC/GPA Midstream ESG Reporting Template - Version 2.0

(7.52) Provide any additional climate-related metrics relevant to your business.

Row 1

(7.52.1) Description

☑ Other, please specify**:** Number of Agency Reportable Environmental Events

(7.52.2) Metric value

0.32

(7.52.3) Metric numerator

Number of reportable releases and emissions events

(7.52.4) Metric denominator (intensity metric only)

200,000 hours worked

(7.52.5) % change from previous year

30

(7.52.6) Direction of change

☑ Decreased

(7.52.7) Please explain

AREER is an internal environmental metric that promotes continued reductions in releases and emissions events. The AREER metric has been an element of ONEOK's STI Plan for all employees since 2014, emphasizing ONEOK's expectation for continuous improvement. AREER is defined as the total number of releases and excess emission events that trigger a federal, state or local environmental-reporting requirement (with some exceptions to account for events outside our control, planned maintenance and disparity in reporting requirements across our operations) per 200,000 work-hours. Since implementation of the metric, we have seen substantial overall reductions in our rate of reportable environmental events. In 2023, we set an AREER target of 0.40 and achieved a result of 0.32, which was nearly 30% lower (better) than 2022's AREER result of 0.45.

(7.53) Did you have an emissions target that was active in the reporting year?

☑ Absolute target

☑ Intensity target

(7.53.1) Provide details of your absolute emissions targets and progress made against those targets.

Row 1

(7.53.1.1) Target reference number

☑ Abs 1

(7.53.1.2) Is this a science-based target?

☑ No, but we are reporting another target that is science-based

(7.53.1.5) Date target was set

09/22/2021

(7.53.1.6) Target coverage

☑ Organization-wide

(7.53.1.7) Greenhouse gases covered by target

☑ Carbon dioxide (CO2)
☑ Methane (CH4)
☑ Nitrous oxide (N2O)

(7.53.1.8) Scopes

☑ Scope 1
☑ Scope 2

(7.53.1.9) Scope 2 accounting method

☑ Location-based

(7.53.1.11) End date of base year

12/31/2019

(7.53.1.12) Base year Scope 1 emissions covered by target (metric tons CO2e)

4200000

(7.53.1.13) Base year Scope 2 emissions covered by target (metric tons CO2e)

3000000

(7.53.1.31) Base year total Scope 3 emissions covered by target (metric tons CO2e)

0.000

(7.53.1.32) Total base year emissions covered by target in all selected Scopes (metric tons CO2e)

7200000.000

(7.53.1.33) Base year Scope 1 emissions covered by target as % of total base year emissions in Scope 1

100

(7.53.1.34) Base year Scope 2 emissions covered by target as % of total base year emissions in Scope 2

100

(7.53.1.53) Base year emissions covered by target in all selected Scopes as % of total base year emissions in all selected Scopes

100

(7.53.1.54) End date of target

12/31/2030

(7.53.1.55) Targeted reduction from base year (%)

30

(7.53.1.56) Total emissions at end date of target covered by target in all selected Scopes (metric tons CO2e)

5040000.000

(7.53.1.57) Scope 1 emissions in reporting year covered by target (metric tons CO2e)

3700000

(7.53.1.58) Scope 2 emissions in reporting year covered by target (metric tons CO2e)

3100000

(7.53.1.77) Total emissions in reporting year covered by target in all selected scopes (metric tons CO2e)

6800000.000

(7.53.1.78) Land-related emissions covered by target

☑ No, it does not cover any land-related emissions (e.g. non-FLAG SBT)

(7.53.1.79) % of target achieved relative to base year

18.52

(7.53.1.80) Target status in reporting year

☑ Underway

(7.53.1.82) Explain target coverage and identify any exclusions

The target applies to assets that ONEOK operated in 2019 to provide a consistent baseline to measure against. Following our recent acquisitions, including the Magellan acquisition, we continue to integrate and evaluate these new business operations.

(7.53.1.83) Target objective

To achieve a combined 2.2 million metric ton CO2e reduction.

(7.53.1.84) Plan for achieving target, and progress made to the end of the reporting year

As of year-end 2023, we had achieved reductions totaling approximately 1.1 MMT, or approximately 50% toward our targeted 2.2 MMT reductions.

(7.53.1.85) Target derived using a sectoral decarbonization approach

☑ No

(7.53.2) Provide details of your emissions intensity targets and progress made against those targets.

Row 1

(7.53.2.1) Target reference number

☑ Int 1

(7.53.2.2) Is this a science-based target?

☑ Yes, we consider this a science-based target, but we have not committed to seek validation of this target by the Science Based Targets initiative within the next two years

(7.53.2.4) Target ambition

☑ Other, please specify**:** Below 0.301% as outlined in the annual ONE Future report

(7.53.2.5) Date target was set

01/01/2023

(7.53.2.6) Target coverage

☑ Business division

(7.53.2.7) Greenhouse gases covered by target

☑ Methane (CH4)

(7.53.2.8) Scopes

☑ Scope 1

(7.53.2.11) Intensity metric

☑ Other, please specify**:** Mass of methane emitted per mass of methane transported

(7.53.2.12) End date of base year

12/31/2023

(7.53.2.13) Intensity figure in base year for Scope 1 (metric tons CO2e per unit of activity)

0.046

(7.53.2.33) Intensity figure in base year for all selected Scopes (metric tons CO2e per unit of activity)

0.0460000000

(7.53.2.34) % of total base year emissions in Scope 1 covered by this Scope 1 intensity figure

5.6

(7.53.2.54) % of total base year emissions in all selected Scopes covered by this intensity figure

5.6

(7.53.2.55) End date of target

12/31/2023

(7.53.2.56) Targeted reduction from base year (%)

0.3

(7.53.2.57) Intensity figure at end date of target for all selected Scopes (metric tons CO2e per unit of activity)

0.0458620000

(7.53.2.58) % change anticipated in absolute Scope 1+2 emissions

0

(7.53.2.60) Intensity figure in reporting year for Scope 1 (metric tons CO2e per unit of activity)

0.046

(7.53.2.80) Intensity figure in reporting year for all selected Scopes (metric tons CO2e per unit of activity)

0.0460000000

(7.53.2.81) Land-related emissions covered by target

☑ No, it does not cover any land-related emissions (e.g. non-FLAG SBT)

(7.53.2.82) % of target achieved relative to base year

0.00

(7.53.2.83) Target status in reporting year

☑ Achieved and maintained

(7.53.2.85) Explain target coverage and identify any exclusions

The ONE Future target applies to our transmission and storage operations. The sector specific target for this sector is 0.301%. Our 2023 performance is the fourth straight year since enrolling into the ONE Future Coalition.

(7.53.2.86) Target objective

ONE Future's mission is to ensure that natural gas is a long-term sustainable fuel in a net zero future by reducing member companies' ratio of methane emissions to natural gas produced (methane intensity) to 1.0% or less by 2025. ONE Future's approach is science-based and goal oriented, but flexible in that member companies can choose how they cost-effectively and efficiently achieve their methane intensity goal for their particular assets – whether that is by deploying an innovative technology, modifying a work practice, implementing best practices, or in some cases replacing or retrofitting methane emitting pipe or equipment. What is important is that each company demonstrates progress toward the target, which in turn allows the members, as a collective, to achieve ONE Future's overall emissions intensity target of 1.0% or less by 2025. More information on the history behind the 1% target can be found within the ONE Future Annual Report.

(7.53.2.88) Target derived using a sectoral decarbonization approach

☑ No

(7.53.2.89) List the emissions reduction initiatives which contributed most to achieving this target

Implementing additional methane emissions mitigation through best management practices. Examples include: - Methane leak detection and repair - Equipment and engineering controls to reduce methane from blowdowns - Replacement of certain natural gas-driven pneumatic devices.

(7.55.1) Identify the total number of initiatives at each stage of development, and for those in the implementation stages, the estimated CO2e savings.

	Number of initiatives	Total estimated annual CO2e savings in metric tonnes CO2e (only for rows marked *)
Under investigation	*0*	
To be implemented	*8*	*160000*
Implementation commenced	*0*	*0*
Implemented	*12*	*490000*
Not to be implemented	*0*	

(7.55.2) Provide details on the initiatives implemented in the reporting year in the table below.

Row 1

(7.55.2.1) Initiative category & Initiative type

Energy efficiency in production processes

☑ Electrification

(7.55.2.2) Estimated annual CO2e savings (metric tonnes CO2e)

14000

(7.55.2.3) Scope(s) or Scope 3 category(ies) where emissions savings occur

☑ Scope 1
☑ Scope 2 (location-based)

(7.55.2.4) Voluntary/Mandatory

☑ Voluntary

(7.55.2.5) Annual monetary savings (unit currency – as specified in C0.4)

0

(7.55.2.6) Investment required (unit currency – as specified in C0.4)

0

(7.55.2.7) Payback period

☑ No payback

(7.55.2.8) Estimated lifetime of the initiative

☑ Ongoing

(7.55.2.9) Comment

Natural gas fired compression at two natural gas transmission sites was replaced with hybrid electric/natural gas units in 2023. The emissions savings is the net of the decrease in Scope 1 and increase of Scope 2 and based on the 2019 GHG reduction target baseline.

Row 2

(7.55.2.1) Initiative category & Initiative type

Fugitive emissions reductions

☑ Oil/natural gas methane leak capture/prevention

(7.55.2.2) Estimated annual CO2e savings (metric tonnes CO2e)

99000

(7.55.2.3) Scope(s) or Scope 3 category(ies) where emissions savings occur

☑ Scope 1

(7.55.2.4) Voluntary/Mandatory

☑ Voluntary

(7.55.2.5) Annual monetary savings (unit currency – as specified in C0.4)

0

(7.55.2.6) Investment required (unit currency – as specified in C0.4)

0

(7.55.2.7) Payback period

☑ No payback

(7.55.2.8) Estimated lifetime of the initiative

☑ <1 year

(7.55.2.9) Comment

Atmospheric rod packing vent lines on existing natural gas compression at the Maysville Gas Plant were tied into the flare header. The project was completed in December 2023 as part of our GHG reduction target. The savings is net of the decrease in vented methane and increase in carbon dioxide resulting from combustion.

Row 3

(7.55.2.1) Initiative category & Initiative type

Non-energy industrial process emissions reductions

☑ Process equipment replacement

(7.55.2.2) Estimated annual CO2e savings (metric tonnes CO2e)

3500

(7.55.2.3) Scope(s) or Scope 3 category(ies) where emissions savings occur

☑ Scope 1

(7.55.2.4) Voluntary/Mandatory

☑ Voluntary

(7.55.2.5) Annual monetary savings (unit currency – as specified in C0.4)

0

(7.55.2.6) Investment required (unit currency – as specified in C0.4)

0

(7.55.2.7) Payback period

☑ No payback

(7.55.2.8) Estimated lifetime of the initiative

☑ <1 year

(7.55.2.9) Comment

We have replaced or removed 28 high-bleed natural gas driven pneumatic devices with low-bleed or zero bleed devices which represents the replacement of all known high-bleed devices in our largest gathering footprint. The estimated greenhouse gas emissions removed from our carbon footprint with the high-bleed pneumatic device conversions is 137 MT CH4 (3,541 MT CO2e

Row 4

(7.55.2.1) Initiative category & Initiative type

Energy efficiency in production processes

☑ Process optimization

(7.55.2.2) Estimated annual CO2e savings (metric tonnes CO2e)

370000

(7.55.2.3) Scope(s) or Scope 3 category(ies) where emissions savings occur

☑ Scope 1

☑ Scope 2 (location-based)

(7.55.2.4) Voluntary/Mandatory

☑ Voluntary

(7.55.2.5) Annual monetary savings (unit currency – as specified in C0.4)

0

(7.55.2.6) Investment required (unit currency – as specified in C0.4)

0

(7.55.2.7) Payback period

☑ No payback

(7.55.2.8) Estimated lifetime of the initiative

☑ Ongoing

(7.55.2.9) Comment

Systemwide optimizations, including the retirement or closure of assets, has an impact on our emissions footprint. The represented emissions savings is the resulting Scope 1 and Scope 2 savings from 8 projects completed in 2023.

(7.55.3) What methods do you use to drive investment in emissions reduction activities?

Row 1

(7.55.3.1) Method

☑ Dedicated budget for other emissions reduction activities

(7.55.3.2) Comment

In September 2021, ONEOK announced a companywide GHG emissions reduction target. ONEOK is targeting a 2.2 million metric ton (MMT) reduction of our combined Scope 1 and Scope 2 emissions by 2030 (a 30% reduction in total operational emissions attributable to ONEOK assets in 2019). Efforts and initiatives which support GHG reduction goals are evaluated by leadership to determine funding needed for implementation and the potential cost per emission units reduced. Emission reduction opportunities include: - Electrification of natural gas compression assets. - Methane emissions mitigation through best management practices.- System optimizations.- Collaborating with utility providers to increase the availability of lower-carbon power options.

Row 2

(7.55.3.1) Method

☑ Employee engagement

(7.55.3.2) Comment

Through training and engagement, ONEOK employees are educated about emission reduction opportunities and are encouraged to elevate any reduction ideas to their management or directly to the Sustainability group.

Row 3

(7.55.3.1) Method

☑ Dedicated budget for other emissions reduction activities

(7.55.3.2) Comment

Potential emission reduction projects were identified and completed in 2022. In 2023, ONEOK decided which projects to pursue and began implementing the projects in 2024.

Row 4

(7.55.3.1) Method

☑ Dedicated budget for low-carbon product R&D

(7.55.3.2) Comment

Leading energy companies Devon Energy (DVN), ONEOK (OKE) and Williams (WMB), venture capital firm Energy Innovation Capital (EIC) and tech-focused non-profit Tulsa Innovation Labs (TIL) have joined together to transform America's heartland into a hub for energy technology startups and redefine a sector that has shaped the region's economy for more than a century. Spearheaded by EIC, the first-of-its-kind initiative aims to attract energy technology startups to the region with access to resources including free office space and custom startup support services. EIC will also provide access to early-stage capital with a 50 million fund and assist startups to pilot forward-looking technologies with founding corporate partners, Devon Energy, ONEOK and Williams. By fueling R&D and innovation, the project is expected to create more than 1,700 jobs across the energy industry.

Row 5

(7.55.3.1) Method

☑ Dedicated budget for low-carbon product R&D

(7.55.3.2) Comment

ONEOK participates in multiple low-carbon and sustainable energy-focused initiatives and research projects, including:- Carbon Utilization and Storage Partnership (CUSP) – a U.S. Department of Energy (DOE)- funded initiative established to accelerate regional CCUS technology development. ONEOK is working with the Kansas Geological Survey to study the potential for CO2 sequestration and hydrogen storage around several of the company's NGL facilities in Kansas and Oklahoma.- H2@Scale Texas – part of the U.S. DOE's larger H2@Scale initiative to advance affordable hydrogen production, storage, distribution and use across multiple industry sectors. The project includes multiple energy industry partners. H2@Scale's focus includes renewable hydrogen generation, vehicle fueling, market demand and economic analysis, and a study to determine the effects of hydrogen blending in natural gas pipelines.- Pipeline Blending CRADA – A HyBlend Project – a U.S. DOE initiative to research opportunities for hydrogen blending in natural gas pipelines. The project includes more than 20 energy industry participants, national labs and academic institutions. Main focus areas of the study include materials compatibility research, hydrogen life-cycle testing and economic analysis related to hydrogen blending for pipeline transportation.- OK H2 Task Force – the Oklahoma Hydrogen Production, Transportation and Infrastructure Task Force was established in 2021 to study hydrogen market dynamics and Oklahoma's potential for a hydrogen economy. The task force ultimately developed and submitted a report to Oklahoma governmental leaders outlining the state's extensive resources that could support a low-carbon hydrogen economy and the potential economic impact of producing and transporting hydrogen.

Row 6

(7.55.3.1) Method

☑ Internal incentives/recognition programs

(7.55.3.2) Comment

Projects resulting in operational efficiency from emission reductions or resource conservation are nominated for leadership recognition on an annual basis.

Row 7

(7.55.3.1) Method

☑ Financial optimization calculations

(7.55.3.2) Comment

As our operating footprint and capabilities expand, process optimization is factored into evaluation of asset consolidation and decommissioning opportunities.

(7.74.1) Provide details of your products and/or services that you classify as low-carbon products.

Row 1

(7.74.1.1) Level of aggregation

☑ Product or service

(7.74.1.2) Taxonomy used to classify product(s) or service(s) as low-carbon

☑ Other, please specify: EIA US Energy Information Administration

(7.74.1.3) Type of product(s) or service(s)

Power

☑ Other, please specify: Renewable Natural Gas (RNG)

(7.74.1.4) Description of product(s) or service(s)

Natural gas produced from landfills, wastewater treatment and agricultural sources is a "drop-in" alternative to fossil fuel natural gas. We are supportive of the development of this industry and the low-carbon alternative it presents. We will continue to use our existing infrastructure to connect RNG production sites and facilitate the movement of RNG to markets and users on our system.

(7.74.1.5) Have you estimated the avoided emissions of this low-carbon product(s) or service(s)

☑ Yes

(7.74.1.6) Methodology used to calculate avoided emissions

☑ Other, please specify**:** EPA Greenhouse Gas Equivalencies Calculator

(7.74.1.7) Life cycle stage(s) covered for the low-carbon product(s) or services(s)

☑ End-of-life stage

(7.74.1.8) Functional unit used

Metered volumes connected ONEOK's pipelines which included six RNG facilities as of year-end 2023.

(7.74.1.9) Reference product/service or baseline scenario used

Equivalent volume of Geologic Natural Gas

(7.74.1.10) Life cycle stage(s) covered for the reference product/service or baseline scenario

☑ Cradle-to-grave

(7.74.1.11) Estimated avoided emissions (metric tons CO2e per functional unit) compared to reference product/service or baseline scenario

1200000

(7.74.1.12) Explain your calculation of avoided emissions, including any assumptions

The calculation is a measure of what would have been emitted from various landfill sites and dairy farm operations, had they not been captured from use.

(7.74.1.13) Revenue generated from low-carbon product(s) or service(s) as % of total revenue in the reporting year

1

C9. Environmental performance - Water security

(9.1.1) Provide details on these exclusions.

Row 1

(9.1.1.1) Exclusion

☑ Water aspects

(9.1.1.2) Description of exclusion

Rainwater

(9.1.1.3) Reason for exclusion

☑ Small volume [rainwater]

(9.1.1.7) Percentage of water volume the exclusion represents

☑ Less than 1%

(9.1.1.8) Please explain

Rainwater is considered a minimal input source, which may have a contribution to surface brackish water contained in brine ponds at storage facilities.

Row 2

(9.1.1.1) Exclusion

☑ Business activities

(9.1.1.2) Description of exclusion

Hydrostatic testing water used during pressure tests of new pipelines and facility connects prior to service.

(9.1.1.3) Reason for exclusion

☑ Small volume [rainwater]

(9.1.1.7) Percentage of water volume the exclusion represents

☑ Less than 1%

(9.1.1.8) Please explain

Construction of new pipelines and facility connects requires pressure testing prior to service. Hydrostatic testing utilizes municipality or private water and/or surface water sources to pressurize new pipe, and the water is often reutilized on various segments of pipe along a project. If the test water meets water quality parameters, it is discharged to land in accordance with local, state and federal regulations, with any necessary filtering and erosion prevention practices in place. This item is excluded from material disclosures due to the assumption of minimal consumption (or net loss) over the large number of hydrostatic tests performed each year.

Row 3

(9.1.1.1) Exclusion

☑ Specific groups, businesses, or organizations

(9.1.1.2) Description of exclusion

Operational water data from business acquired on September 25, 2023.

(9.1.1.3) Reason for exclusion

☑ Recent acquisition or merger

(9.1.1.5) Completion date of acquisition or merger

09/25/2023

(9.1.1.6) Data from the merger/acquisition will be incorporated in the next reporting year

☑ Yes

(9.1.1.7) Percentage of water volume the exclusion represents

☑ Unknown

(9.1.1.8) Please explain

On September 25, 2023, ONEOK completed the acquisition of Magellan Midstream Partners (Magellan). We are still integrating our companies at this time. Our 2024 disclosure will only cover legacy ONEOK operations. We plan on submitting a combined response once we have a full calendar year of company integration (2025 disclosure cycle).

(9.2) Across all your operations, what proportion of the following water aspects are regularly measured and monitored?

Water withdrawals – total volumes

(9.2.1) % of sites/facilities/operations

☑ 76-99

(9.2.2) Frequency of measurement

☑ Yearly

(9.2.3) Method of measurement

Meter reading and estimation.

(9.2.4) Please explain

ONEOK's gas processing plants and fractionating facilities monitor the water volume withdrawn along with the sourcing of the volumes. The water is either withdrawn from local wells in remote locations or is purchased from local water utilities.

Water withdrawals – volumes by source

(9.2.1) % of sites/facilities/operations

☑ 76-99

(9.2.2) Frequency of measurement

☑ Yearly

(9.2.3) Method of measurement

Meter reading and estimation.

(9.2.4) Please explain

ONEOK's gas processing plants and fractionating facilities monitor the water volume withdrawn along with the sourcing of the volumes. The water is either withdrawn from local wells in remote locations or is purchased from local water utilities.

Produced water associated with your oil & gas sector activities - total volumes

(9.2.1) % of sites/facilities/operations

☑ Not relevant

(9.2.4) Please explain

Produced water is not relevant to business operations.

Water withdrawals quality

(9.2.1) % of sites/facilities/operations

☑ 76-99

(9.2.2) Frequency of measurement

☑ Yearly

(9.2.3) Method of measurement

Meter reading and estimation.

(9.2.4) Please explain

The quality of the water withdrawn is measured and monitored according to state and federal regulations.

Water discharges – total volumes

(9.2.1) % of sites/facilities/operations

☑ 76-99

(9.2.2) Frequency of measurement

☑ Yearly

(9.2.3) Method of measurement

Meter reading and estimation.

(9.2.4) Please explain

ONEOK follows local, state and federal regulations for discharging water from gas processing plants and fractionating facilities, which require ONEOK to measure, monitor and report volumes discharged.

Water discharges – volumes by destination

(9.2.1) % of sites/facilities/operations

☑ 76-99

(9.2.2) Frequency of measurement

☑ Yearly

(9.2.3) Method of measurement

Meter reading and estimation.

(9.2.4) Please explain

ONEOK follows local, state and federal regulations for discharging water from gas processing plants and fractionating facilities. In compliance with those regulations, ONEOK measures and monitors volumes associated with each discharge destination.

Water discharges – volumes by treatment method

(9.2.1) % of sites/facilities/operations

☑ 76-99

(9.2.2) Frequency of measurement

☑ Yearly

(9.2.3) Method of measurement

Meter reading and estimation.

(9.2.4) Please explain

Where applicable, regulations require ONEOK to measure and monitor the volumes associated with various treatment methods used for volumes of water discharged.

Water discharge quality – by standard effluent parameters

(9.2.1) % of sites/facilities/operations

☑ 76-99

(9.2.2) Frequency of measurement

☑ Yearly

(9.2.3) Method of measurement

Meter reading and estimation.

(9.2.4) Please explain

ONEOK follows local, state and federal standard effluent parameters for discharging water from gas processing plants and fractionating facilities, which requires ONEOK to measure and monitor effluent concentrations of specified contaminants.

Water discharge quality – emissions to water (nitrates, phosphates, pesticides, and/or other priority substances)

(9.2.1) % of sites/facilities/operations

☑ Not monitored

(9.2.4) Please explain

ONEOK follows local, state and federal regulations for discharging water from gas processing plants and fractionating facilities.

Water discharge quality – temperature

(9.2.1) % of sites/facilities/operations

☑ Not relevant

(9.2.4) Please explain

Not relevant to business processes.

Water consumption – total volume

(9.2.1) % of sites/facilities/operations

☑ 76-99

(9.2.2) Frequency of measurement

☑ Yearly

(9.2.3) Method of measurement

Meter reading and estimation.

(9.2.4) Please explain

ONEOK's gas processing plants and fractionating facilities measure, monitor and report the total volume of freshwater consumption.

Water recycled/reused

(9.2.1) % of sites/facilities/operations

☑ 76-99

(9.2.2) Frequency of measurement

☑ Yearly

(9.2.3) Method of measurement

Meter reading and estimation.

(9.2.4) Please explain

ONEOK measures and monitors water volumes recycled or reused at ONEOKs gas processing plants and fractionating facilities.

The provision of fully-functioning, safely managed WASH services to all workers

(9.2.1) % of sites/facilities/operations

☑ Not monitored

(9.2.4) Please explain

ONEOK's gas processing plants and fractionating facilities monitor water withdrawn and discharged for use within the process. Data for water used for WASH services is not collected.

(9.2.2) What are the total volumes of water withdrawn, discharged, and consumed across all your operations, how do they compare to the previous reporting year, and how are they forecasted to change?

Total withdrawals

(9.2.2.1) Volume (megaliters/year)

8543

(9.2.2.2) Comparison with previous reporting year

☑ About the same

(9.2.2.3) Primary reason for comparison with previous reporting year

☑ Increase/decrease in business activity

(9.2.2.4) Five-year forecast

☑ Unknown

(9.2.2.5) Primary reason for forecast

☑ Unknown

(9.2.2.6) Please explain

The water used at ONEOK's gas processing plants and NGL fractionating facilities is typically withdrawn from groundwater, local municipalities and/or surface water. The slight increase in volume withdrawn in 2023 can be attributed to increased fractionation capacity resulting in high water withdrawal need for to maintain operations.

Total discharges

(9.2.2.1) Volume (megaliters/year)

1558

(9.2.2.2) Comparison with previous reporting year

☑ Higher

(9.2.2.3) Primary reason for comparison with previous reporting year

☑ Increase/decrease in business activity

(9.2.2.4) Five-year forecast

☑ Unknown

(9.2.2.5) Primary reason for forecast

☑ Unknown

(9.2.2.6) Please explain

The total volume of water discharged at gas processing plants and fractionating facilities is typically either injected in disposal wells or discharged in accordance with applicable laws and regulations to surface water or POTW. The discharges are metered at the applicable POTW connect or well. The increase in water discharged can be attributed to a reduction in water consumption for the year.

Total consumption

(9.2.2.1) Volume (megaliters/year)

6984

(9.2.2.2) Comparison with previous reporting year

☑ About the same

(9.2.2.3) Primary reason for comparison with previous reporting year

☑ Unknown

(9.2.2.4) Five-year forecast

☑ Unknown

(9.2.2.5) Primary reason for forecast

☑ Unknown

(9.2.2.6) Please explain

Water consumption volume is determined using a company-wide calculation, using withdrawal volumes and subtracting discharges. Despite the increase in total withdrawals for the year, the minor decrease in consumption signals year over year improvement in management of our water processes.

(9.2.3) In your oil & gas sector operations, what are the total volumes of water withdrawn, discharged, and consumed (by business division), how do they compare to the previous reporting year, and how are they forecasted to change?

Total withdrawals – midstream

(9.2.3.1) Volume (megaliters/year)

8543

(9.2.3.2) Comparison with previous reporting year

☑ About the same

(9.2.3.3) Primary reason for comparison with previous reporting year

☑ Increase/decrease in business activity

(9.2.3.4) Five-year forecast

☑ Unknown

(9.2.3.5) Primary reason for forecast

☑ Unknown

(9.2.3.6) Please explain

The water used at ONEOK's gas processing plants and NGL fractionating facilities is typically withdrawn from groundwater, local municipalities and/or surface water. The slight increase in volume withdrawn in 2023 can be attributed to increased fractionation capacity resulting in high water withdrawal need for to maintain operations.

Total discharges – midstream

(9.2.3.1) Volume (megaliters/year)

1558

(9.2.3.2) Comparison with previous reporting year

☑ Higher

(9.2.3.3) Primary reason for comparison with previous reporting year

☑ Increase/decrease in business activity

(9.2.3.4) Five-year forecast

☑ Unknown

(9.2.3.5) Primary reason for forecast

☑ Unknown

(9.2.3.6) Please explain

The total volume of water discharged at gas processing plants and fractionating facilities is typically either injected in disposal wells or discharged in accordance with applicable laws and regulations to surface water or POTW. The discharges are metered at the applicable POTW connect or well. The increase in water discharged can be attributed to a reduction in water consumption for the year.

Total consumption – midstream

(9.2.3.1) Volume (megaliters/year)

6984

(9.2.3.2) Comparison with previous reporting year

☑ About the same

(9.2.3.3) Primary reason for comparison with previous reporting year

☑ Unknown

(9.2.3.4) Five-year forecast

☑ Unknown

(9.2.3.5) Primary reason for forecast

☑ Unknown

(9.2.3.6) Please explain

Water consumption volume is determined using a company-wide calculation, using withdrawal volumes and subtracting discharges. Despite the increase in total withdrawals for the year, the minor decrease in consumption signals year over year improvement in management of our water processes.

(9.2.4) Indicate whether water is withdrawn from areas with water stress, provide the volume, how it compares with the previous reporting year, and how it is forecasted to change.

	Withdrawals are from areas with water stress
	☑ No

(9.2.7) Provide total water withdrawal data by source.

Fresh surface water, including rainwater, water from wetlands, rivers, and lakes

(9.2.7.1) Relevance

☑ Relevant

(9.2.7.2) Volume (megaliters/year)

5083

(9.2.7.3) Comparison with previous reporting year

☑ About the same

(9.2.7.4) Primary reason for comparison with previous reporting year

☑ Unknown

(9.2.7.5) Please explain

Surface water withdrawals include facility water retention ponds, brine ponds replenished with rainwater and permitted surface waterbody withdrawals.

Brackish surface water/Seawater

(9.2.7.1) Relevance

☑ Not relevant

Groundwater – renewable

(9.2.7.1) Relevance

☑ Relevant

(9.2.7.2) Volume (megaliters/year)

3410

(9.2.7.3) Comparison with previous reporting year

☑ About the same

(9.2.7.4) Primary reason for comparison with previous reporting year

☑ Unknown

(9.2.7.5) Please explain

ONEOK withdraws freshwater from groundwater wells, in areas where it is environmentally and economically feasible. Withdrawals from groundwater wells are done in accordance with federal, state, and local regulations.

Groundwater – non-renewable

(9.2.7.1) Relevance

☑ Not relevant

Produced/Entrained water

(9.2.7.1) Relevance

☑ Not relevant

Third party sources

(9.2.7.1) Relevance

☑ Relevant

(9.2.7.2) Volume (megaliters/year)

50

(9.2.7.3) Comparison with previous reporting year

☑ Much lower

(9.2.7.4) Primary reason for comparison with previous reporting year

☑ Increase/decrease in business activity

(9.2.7.5) Please explain

ONEOK purchases freshwater from third party sources in areas where well use is restricted, or in areas where it is economically feasible to use a third-party source such as a municipality or private company.

(9.2.8) Provide total water discharge data by destination.

Fresh surface water

(9.2.8.1) Relevance

☑ Relevant

(9.2.8.2) Volume (megaliters/year)

803

(9.2.8.3) Comparison with previous reporting year

☑ Higher

(9.2.8.4) Primary reason for comparison with previous reporting year

☑ Increase/decrease in business activity

(9.2.8.5) Please explain

ONEOK discharges to fresh surface water in accordance with applicable federal, state and local laws and regulations.

Brackish surface water/seawater

(9.2.8.1) Relevance

☑ Relevant

(9.2.8.2) Volume (megaliters/year)

754

(9.2.8.3) Comparison with previous reporting year

☑ About the same

(9.2.8.4) Primary reason for comparison with previous reporting year

☑ Other, please specify: No change

(9.2.8.5) Please explain

Recycled brackish water is used and stored as part of our underground storage operations.

Groundwater

(9.2.8.1) Relevance

☑ Not relevant

Third-party destinations

(9.2.8.1) Relevance

☑ Relevant

(9.2.8.2) Volume (megaliters/year)

0

(9.2.8.3) Comparison with previous reporting year

☑ About the same

(9.2.8.4) Primary reason for comparison with previous reporting year

☑ Other, please specify: No change

(9.2.8.5) Please explain

ONEOK discharges water through POTW in certain regions, in accordance with applicable federal, state and local laws and regulations. No process water was discharged to POTW in 2023.

(9.2.9) Within your direct operations, indicate the highest level(s) to which you treat your discharge.

	Relevance of treatment level to discharge
Tertiary treatment	☑ Relevant but volume unknown
Secondary treatment	☑ Relevant but volume unknown
Primary treatment only	☑ Relevant but volume unknown
Discharge to the natural environment without treatment	☑ Not relevant
Discharge to a third party without treatment	☑ Not relevant
Other	☑ Not relevant

(9.3) In your direct operations and upstream value chain, what is the number of facilities where you have identified substantive water-related dependencies, impacts, risks, and opportunities?

Direct operations

(9.3.1) Identification of facilities in the value chain stage

☑ No, we have assessed this value chain stage but did not identify any facilities with water-related dependencies, impacts, risks, and opportunities

(9.3.4) Please explain

In 2018, ONEOK conducted a formal materiality assessment regarding sustainability-related topics to identify issues that matter most to our business and stakeholders. The assessment process followed the recommended practices outlined by GRI at the time to understand topics that reflect our company's significant ESG impacts, or those that could substantively influence the assessment and decisions of stakeholders. We reviewed sustainability reporting frameworks, peer company reports, industry association guidance and media sources to identify industry-specific topics of significance. We then identified the materiality of issues based on the following criteria: • Frequency a topic was raised by stakeholders. • Likelihood and ability of a topic to impact our business objectives. • How the business' performance around a topic affects stakeholders. For the purpose of this assessment, we referenced the GRI's definition of materiality, which is different from the definition set by Generally Accepted Accounting Principles (GAAP). ONEOK uses the GAAP definition of materiality in company SEC filings. While we may provide disclosures relating to a certain topic or recommendation, no disclosure in this report, in and of itself, should indicate whether we consider the topic or recommendation material to our business for the purpose of federal, state or other securities laws or disclosure regulations.

Upstream value chain

(9.3.1) Identification of facilities in the value chain stage

☑ No, we have not assessed this value chain stage for facilities with water-related dependencies, impacts, risks, and opportunities, and are not planning to do so in the next 2 years

(9.5) Provide a figure for your organization's total water withdrawal efficiency.

(9.5.1) Revenue (currency)

17677000000

(9.5.2) Total water withdrawal efficiency

2069179.45

(9.5.3) Anticipated forward trend

Trends not assessed by these parameters. Typically, the product throughput is a better indicator of resource management efficiency related to the volumes of product processed.

(9.13) Do any of your products contain substances classified as hazardous by a regulatory authority?

	Products contain hazardous substances
	Select from: ☑ No

(9.14) Do you classify any of your current products and/or services as low water impact?

	Products and/or services classified as low water impact	Primary reason for not classifying any of your current products and/or services as low water impact
	☑ No, and we do not plan to address this within the next two years	☑ Important but not an immediate business priority

(9.15.3) Why do you not have water-related target(s) and what are your plans to develop these in the future?

(9.15.3.1) Primary reason

☑ Important but not an immediate business priority

C10. Environmental performance - Plastics

(10.1) Do you have plastics-related targets, and if so what type?

	Targets in place
	Select from: ☑ No, and we do not plan to within the next two years

C11. Environmental performance - Biodiversity

(11.2) What actions has your organization taken in the reporting year to progress your biodiversity-related commitments?

	Actions taken in the reporting period to progress your biodiversity-related commitments
	Select from: ☑ No, we are not taking any actions to progress our biodiversity-related commitments

(11.3) Does your organization use biodiversity indicators to monitor performance across its activities?

	Does your organization use indicators to monitor biodiversity performance?
	Select from: ☑ No

(11.4) Does your organization have activities located in or near to areas important for biodiversity in the reporting year?

Legally protected areas

(11.4.1) Indicate whether any of your organization's activities are located in or near to this type of area important for biodiversity

☑ Yes (partial assessment)

(11.4.2) Comment

ONEOK tracks the percentage of land owned, leased and/or operated within areas of protected conservation status or endangered species habitat. In 2023, this value was 2%.

UNESCO World Heritage sites

(11.4.1) Indicate whether any of your organization's activities are located in or near to this type of area important for biodiversity

☑ Not assessed

UNESCO Man and the Biosphere Reserves

(11.4.1) Indicate whether any of your organization's activities are located in or near to this type of area important for biodiversity

☑ Not assessed

Ramsar sites

(11.4.1) Indicate whether any of your organization's activities are located in or near to this type of area important for biodiversity

☑ Not assessed

Key Biodiversity Areas

(11.4.1) Indicate whether any of your organization's activities are located in or near to this type of area important for biodiversity

☑ Not assessed

Other areas important for biodiversity

(11.4.1) Indicate whether any of your organization's activities are located in or near to this type of area important for biodiversity

☑ Not assessed

C13. Further information & sign off

(13.1) Indicate if any environmental information included in your CDP response (not already reported in 7.9.1/2/3, 8.9.1/2/3/4, and 9.3.2) is verified and/or assured by a third party?

	Other environmental information included in your CDP response is verified and/or assured by a third party
	Select from: ☑ Yes

(13.1.1) Which data points within your CDP response are verified and/or assured by a third party, and which standards were used?

Row 1

(13.1.1.1) Environmental issue for which data has been verified and/or assured

☑ Climate change

☑ Water

(13.1.1.2) Disclosure module and data verified and/or assured

Introduction

☑ All data points in module 1

(13.1.1.3) Verification/assurance standard

General standards

☑ Attestation Standards (AT-C Section 105 & 210/205) established by the American Institute of Certified Public Accountants (AICPA)

(13.1.1.5) Attach verification/assurance evidence/report (optional)

ONEOK FY23 PwC Limited Assurance Report.pdf

Row 2

(13.1.1.1) Environmental issue for which data has been verified and/or assured

☑ Climate change

☑ Water

(13.1.1.2) Disclosure module and data verified and/or assured

Identification, assessment, and management of dependencies, impacts, risks, and opportunities

☑ All data points in module 2

(13.1.1.3) Verification/assurance standard

General standards

☑ Attestation Standards (AT-C Section 105 & 210/205) established by the American Institute of Certified Public Accountants (AICPA)

(13.1.1.5) Attach verification/assurance evidence/report (optional)

ONEOK FY23 PwC Limited Assurance Report.pdf

Row 3

(13.1.1.1) Environmental issue for which data has been verified and/or assured

☑ Climate change

☑ Water

(13.1.1.2) Disclosure module and data verified and/or assured

Disclosure of risks and opportunities

☑ All data points in module 3

(13.1.1.3) Verification/assurance standard

General standards

☑ Attestation Standards (AT-C Section 105 & 210/205) established by the American Institute of Certified Public Accountants (AICPA)

(13.1.1.5) Attach verification/assurance evidence/report (optional)

ONEOK FY23 PwC Limited Assurance Report.pdf

Row 4

(13.1.1.1) Environmental issue for which data has been verified and/or assured

☑ Climate change

☑ Water

(13.1.1.2) Disclosure module and data verified and/or assured

Governance

☑ All data points in module 4

(13.1.1.3) Verification/assurance standard

General standards

☑ Attestation Standards (AT-C Section 105 & 210/205) established by the American Institute of Certified Public Accountants (AICPA)

(13.1.1.5) Attach verification/assurance evidence/report (optional)

ONEOK FY23 PwC Limited Assurance Report.pdf

Row 5

(13.1.1.1) Environmental issue for which data has been verified and/or assured

☑ Climate change

☑ Water

(13.1.1.2) Disclosure module and data verified and/or assured

Business strategy

☑ All data points in module 5

(13.1.1.3) Verification/assurance standard

General standards

☑ Attestation Standards (AT-C Section 105 & 210/205) established by the American Institute of Certified Public Accountants (AICPA)

(13.1.1.5) Attach verification/assurance evidence/report (optional)

ONEOK FY23 PwC Limited Assurance Report.pdf

Row 6

(13.1.1.1) Environmental issue for which data has been verified and/or assured

☑ Climate change

☑ Water

(13.1.1.2) Disclosure module and data verified and/or assured

Environmental performance – Consolidation approach

☑ All data points in module 6

(13.1.1.3) Verification/assurance standard

General standards

☑ Attestation Standards (AT-C Section 105 & 210/205) established by the American Institute of Certified Public Accountants (AICPA)

(13.1.1.5) Attach verification/assurance evidence/report (optional)

ONEOK FY23 PwC Limited Assurance Report.pdf

Row 7

(13.1.1.1) Environmental issue for which data has been verified and/or assured

☑ Climate change

☑ Water

(13.1.1.2) Disclosure module and data verified and/or assured

Environmental performance – Climate change

☑ All data points in module 7

(13.1.1.3) Verification/assurance standard

General standards

☑ Attestation Standards (AT-C Section 105 & 210/205) established by the American Institute of Certified Public Accountants (AICPA)

(13.1.1.5) Attach verification/assurance evidence/report (optional)

ONEOK FY23 PwC Limited Assurance Report.pdf

Row 8

(13.1.1.1) Environmental issue for which data has been verified and/or assured

☑ Climate change

☑ Water

(13.1.1.2) Disclosure module and data verified and/or assured

Environmental performance – Water security

☑ All data points in module 9

(13.1.1.3) Verification/assurance standard

General standards

☑ Attestation Standards (AT-C Section 105 & 210/205) established by the American Institute of Certified Public Accountants (AICPA)

(13.1.1.5) Attach verification/assurance evidence/report (optional)

ONEOK FY23 PwC Limited Assurance Report.pdf

(13.3) Provide the following information for the person that has signed off (approved) your CDP response.

(13.3.1) Job title

Vice President, Environmental, Safety and Health

(13.3.2) Corresponding job category

Select from:
☑ Other, please specify